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San Juan Business Unit
PO Box 4289
Farmington NM 87499-4289
(505) 326-9700

Burlington Resources Inc.
"A wholly owned subsidiary"

October 1, 2007

Bureau of Land Management
Attn: Mr. Wayne Townsend
Farmington Resource Area
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

New Mexico Oil Conservation Division
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 29-7 Unit (#14-08-001-1650)
Commerciality Determinations
Dakota Formation
Rio Arriba County, New Mexico
Property Code: A721051

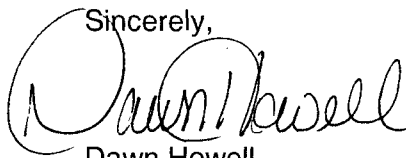
Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 29-7 Unit Agreement, #14-08-001-1650, approved September 3, 1954, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well detailed below is not capable of producing unitized substances in paying quantities from the Dakota formation. Burlington is seeking confirmation of the paying well determinations enclosed.

Well Name	Dedication	Dedicated Lease	Completion Date	Determination
SJ 29-7 Unit #4C	W/2 10-29N-7W	SF-078399	7-27-06	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, this well will continue to be carried on a lease basis.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. Please contact Karen Stevens at 326-9754 for any technical questions, and all other questions to the undersigned at 599-4030.

Sincerely,

Dawn Howell
Staff Land Technician

San Juan 29-7 Unit 4.3

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 29-7 UNIT 4C

WELL INFORMATION

LEASE SAN JUAN 29-7 UNIT 4C
 LOCATION 10029N007WG
 COUNTY, STATE RIO ARRIBA, New Mexico
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR BURLINGTON RESOURCES O&G CO LP
 SPUD DATE 4/13/2006
 COMP DATE 7/27/2006
 1ST DELIVERY 8/9/2006
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, New Mexico
 2003 - 2004 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93

AD VALOREM:
 Production, Equipment 1.40

TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

684.00 M\$ AVERAGE WELL COST
 74.83 MMCF ULT. GROSS GAS RESERVES
 67.65 MCFD INITIAL GAS RATE
 0.00 % RATE OF RETURN
 -0.71 \$/\$ P/I, DISC. @ 10.00 %
 -487.52 M\$ NET PRESENT VALUE, DISC. @ 10.00 %
 0.00 YRS PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 4C

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcostrs	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2006 09	57.5	1.7	1.23	0.00	0.12	4.86	4.86	35.51	22.66	8.4	0.85	0.64	6.87	684.00	-677.13
2006 10	76.7	2.4	1.70	0.00	0.17	4.86	4.86	35.51	22.66	11.5	1.18	0.64	9.71	0.00	9.71
2006 11	75.3	2.3	1.62	0.00	0.16	4.86	4.86	35.51	22.66	11.0	1.12	0.64	9.20	0.00	9.20
2006 12	61.0	1.9	1.35	0.00	0.13	4.86	4.86	35.51	22.66	9.2	0.94	0.64	7.60	0.00	7.60
2007 01	53.5	1.7	1.18	0.00	0.12	4.86	4.86	35.51	22.66	8.0	0.82	0.64	6.58	0.00	6.58
2007 02	48.9	1.4	0.98	0.00	0.10	4.86	4.86	35.51	22.66	6.6	0.68	0.64	5.32	0.00	5.32
2007 03	44.9	1.4	1.00	0.00	0.10	4.86	4.86	35.51	22.66	6.8	0.69	0.64	5.43	0.00	5.43
2007 04	37.1	1.1	0.79	0.00	0.08	4.86	4.86	35.51	22.66	5.4	0.55	0.64	4.20	0.00	4.20
2007 05	43.7	1.4	0.97	0.00	0.09	4.86	4.86	35.51	22.66	6.6	0.67	0.64	5.26	0.00	5.26
2007 06	43.1	1.3	0.92	0.00	0.09	4.86	4.86	35.51	22.66	6.3	0.64	0.64	4.99	0.00	4.99
2007 07	39.9	1.2	0.88	0.00	0.09	4.86	4.86	35.51	22.66	6.0	0.61	0.64	4.75	0.00	4.75
2007 08	38.3	1.2	0.85	0.00	0.08	4.86	4.86	35.51	22.66	5.8	0.59	0.64	4.53	0.00	4.53
2007 09	38.1	1.1	0.82	0.00	0.08	4.86	4.86	35.51	22.66	5.5	0.57	0.64	4.34	0.00	4.34
2007 10	35.5	1.1	0.79	0.00	0.08	4.86	4.86	35.51	22.66	5.3	0.55	0.64	4.16	0.00	4.16
2007 11	35.5	1.1	0.76	0.00	0.07	4.86	4.86	35.51	22.66	5.2	0.53	0.64	3.99	0.00	3.99
2007 12	33.2	1.0	0.74	0.00	0.07	4.86	4.86	35.51	22.66	5.0	0.51	0.64	3.84	0.00	3.84
2008 01	32.2	1.0	0.71	0.00	0.07	4.86	4.86	35.51	22.66	4.8	0.49	0.64	3.70	0.00	3.70
2008 02	33.4	1.0	0.69	0.00	0.07	4.86	4.86	35.51	22.66	4.7	0.48	0.64	3.57	0.00	3.57
2008 03	30.3	0.9	0.67	0.00	0.07	4.86	4.86	35.51	22.66	4.6	0.47	0.64	3.45	0.00	3.45
2008 04	30.5	0.9	0.65	0.00	0.06	4.86	4.86	35.51	22.66	4.4	0.45	0.64	3.34	0.00	3.34
Sub.	---	27.0	19.30	0.00	1.88	---	---	---	---	131.0	13.39	12.80	104.85	684.00	-579.15
Rem.	---	47.8	34.16	0.00	3.32	---	---	---	---	231.9	23.69	63.36	144.81	0.00	144.81
Total	---	74.8	53.46	0.00	5.20	---	---	---	---	362.9	37.07	76.16	249.66	684.00	-434.34

**SAN JUAN 29-7 UNIT
WORKING INTEREST OWNERS**

ConocoPhillips
BP America Production Company
CW Bolin Properties LTD
Charles W Gay
D Phil Bolin
Dan H Bolin
David A Pierce
Dirk Vanhorn Reemtsma
Douglas Cameron Mcleod
Dugan Production Corporation
J&M Raymond LTD
Jill Soens
Lance Reemtsma
Leslie Hardwick Oshea
Lorrayn Gay Hacker
Maydell Miller Mast Trust
Moore Loyal Trust
Pat Bolin
Phillips-San Juan Partners
R L Bolin Propertied LTD
Robert Soens
TH McElvain Oil & Gas LTD
Williams Production Company
XTO Energy Inc.



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COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 29-7 UNIT 4C

WELL INFORMATION	
LEASE	SAN JUAN 29-7 UNIT 4C
LOCATION	10029N007WG
COUNTY, STATE	RIO ARRIBA, New Mexico
FORMATION	DAKOTA
PROJECT TYPE	NEWDRILL
WELL TYPE	GAS WELL
OPERATOR	BURLINGTON RESOURCES O&G CO LP
SPUD DATE	4/13/2006
COMP DATE	7/27/2006
1ST DELIVERY	8/9/2006
COMM GWI %	100.00
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Jill Soens
Lance Reemtsma
Leslie Hardwick Oshea
Lorrayn Gay Hacker
Maydell Miller Mast Trust
Moore Loyal Trust
Pat Bolin
Phillips-San Juan Partners
R L Bolin Propertied LTD
Robert Soens
TH McElvain Oil & Gas LTD
Williams Production Company
XTO Energy Inc.