State Lease - 6 copies
For Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

District II 1301 W. Grand, Artesia, NM 87210 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 WELL API NO.

30 - 015 - 32615

5. Indicate Type of Lease
STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL GAS WELL DRY OTHER 7. Lease Name or Unit Agreement Name															
b. Type of Completion: Tucker										or E					
NEW WORK PLUG DIFF.									1 uck	er r	ee				
WELL OVER DEEPEN BACK RESVR. OTHER 2. Name of Operator 8. Well No.															
Nadel and Gussman Permian, L.L.C.															
3. Address of Operator 9										9. Pool na					
601 N Marienfeld, Suite 508, Midland, Texas 79701 South Carlsbad Morrow															
4. Well Location Unit Letter <u>J</u> : <u>1600'</u> Feet From The <u>South</u> Line and <u>2300'</u> Feet From The <u>East</u> Line															
Unit Letter _	<u>.</u>]_:	1600	Feet From	The	South	L	Line a	md _		23	00' Fe	et From The	E	astLine	
Continu	28	7	Township	21 9	S Range		27	T		NMPN	•	Eddy		County	
Section 10. Date Spudded		Date T.D. Rea			ompl. (Ready to Pr	od.)	- 				F& RKB, RT, (13. Ele	v. Casinghead	
2/6/03		2/22/03			4/18/03	,	Ì			-				3192'	
14. Total Depth		15. Plug Ba	ck T.D.		f Multiple Compl.	How !	Many		18. Inte	18. Intervals Rotary Tools Cable Tools					
52242	- 1	517	71 7	1	Zones?			- 1	Drilled	Ву	100	.,			
5224'	16) 25			- No-							100				
19. Producing Interval(s), of this completion – Top, Bottom, Name 4964-4970 Delaware 20. Was Directional Survey Made No											Survey Maue				
21. Type Electric and Other Logs Run 21. Was Well Cored															
CNDL DLL															
23.					ORD (Report	all st	ring	s set	in we	11)					
CASING SIZE WEIGHT LB./FT.				D				HOLE SIZE			CEMENTING RECORD			AMOUNT PULLED	
13-3/8" 48#, H-40				370'			17-1/2"			420 sx, cement circulated					
9-5/8" 36#, J-55				2187'			12-1/4"		600 sx, cement circulated						
5-1/2" 15.5#, J55					5224' 8-3			4"	" 480 sx ,			, TOC ~ 1,600°			
24. LINER RECORD 25. TUBING									TUBING RE	CORD					
CTOTE	TOP DOTTO			CACVC CENTER			SCREEN			SIZE DEPTH SET				PACKER SET	
				<u> </u>	N DIVIS	170	74_			2-1	7/8", L-80	4884'		4884'	
	<u> </u>	- C	MSERV	Y.T.T.	DIN -		्ट्री							<u></u>	
26. Perforation reco	rd (ınte	nvallsize, and i	Mimber)				27. DED				ACTURE, CI				
26. Perforation record (inter@Islze, and number) 4964-4970, .41", 36 holes ASE NUMBER							DEPTH INTERVAL 4964'-70'				AMOUNT AND KIND MATERIAL USED 1000 gals 15% HCL				
EXHIBIT EXHIBIT						_‡	1300.70				34,400# 16/30 Sand				
EX.				Xan	CHIDI						20,118 gals 20# gel				
PRODUCTION PRODUCTION															
Date First Production Production Method 4/18/03 Flowing				od (Flowing, gas lift, pumping – Size and type pump)					Well Status (Prod. or Shut-in) Producing						
Date of Test	Hours	Tested	Choke Size		Production For Te	st	Oil -	Вы		Gas	– MCF	Water - B	ol.	Gas - Oil Ratio	
6/7/03		_24	10/64	<u> </u>	Period			2			255	2		127,500	
Flow Tubing Press. 1000 psi	-		Calc. 24- Hour	Rate Oil - Bbl.		Gas -		MCF 255		Vater - Bbl. 2	1		ravity - API - (Corr.) 56		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Ernie Little															
30. List Attachments															
Deviation survey and wellbore schematic															
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature Kem 9, m. Sun Name Kem E. McCready Title Operations Engineer Date 6/9/03															
- Binton	1100	11 reary	T ACREES	******	an ivicultat	<u>-</u>		110	~hc	ativ	TO THE PURE	<u></u>	Jail 15	1-11-	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Yates	n. "C" n. "D" tville		
T. Salt	n. "D" Iville		
B. Salt	n. "D" Iville		
T. Yates			
T. 7 Rivers	ison		
T. Queen	19VII		
T. Grayburg	art		
T. San Andres	racken		
T. Glorieta	cio Otzte		
T. Paddock	nite		
T. Gr. Wash T. Morrison T.			
T. Drinkard			
T. Abo	_		
T. Wolfcamp XX			
T. Penn			
T. Penn	T.		
No. 1, from	Т.		
No. 1, from			
From To Thickness In Feet Lithology DST R 2187 2370' DOL, ANH 2370' LS, DOL, SS 2810' 5120' SS, SH SS, SH			
2187 2370' DOL, ANH 2370' 2810' LS, DOL, SS 2810' 5120' SS, SH	esults		
2370' 2810' LS, DOL, SS 2810' 5120' SS, SH			
2370' 2810' LS, DOL, SS 2810' 5120' SS, SH			
2810' 5120' SS, SH			
5120' 5220' LS			
5120' 5220' LS			

OPERATOR:

NADEL & GUSSMAN PERMIAN LLC

WELL/LEASE:

TUCKER FEE 1-Y

COUNTY:

EDDY

141-0021

STATE OF NEW MEXICO DEVIATION REPORT

128	1/2
240	1/2
363	1
791	3/4
1,264	1/2
1,739	3/4
2,149	3/4
2,623	3/4
3,127	3/4
3,599	1
3,853	1
4,326	1 1/4
4,799	3/4
5.210	1

By: Jane Mane

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 28th day of February, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

My Commission Expires: 4/08/2007

Notary Public for Midland County, Texas

JONI D. HODGES
NOTARY PUBLIC
STATE OF TEXAS
My Comm. Expires 4-8-2007

NADEL AND GUSSMAN PERMIAN

TUCKER FEE #1Y

1600' FSL, 2300' FEL, Unit J, Sec 28, 21S, 27E, Eddy County, NM API # 30 - 015 - 32615

Elev: 3192', KB: 3212'

Current Status Active

13-3/8", 48#, H-40 @ 370' 420 sx, cement TOC @ 35' TS top out w\ 1" 17-1\2" hole

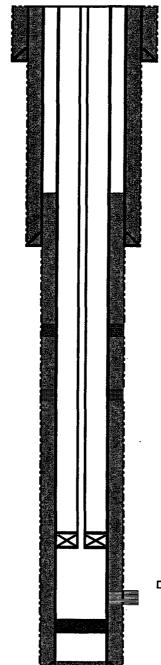
9-5/8", 36#, J-55 @ 2187' 660 sx, cement circulated 12-1/4" hole

Marker jt @ 2731'

DV TOOL @ 3688'

Float collar @ 5172' 5-1/2", 15.5#, J - 55 @ 5220' 480 sx, Design TOC @ 1900

8-3/4" hole



2-7/8" 6.5#/ft L-80 tbg

Arrowset 10 K pkr @ 4884' w\ 2-7\8" SN.

Delaware perfs 4964-4970' 6 SPF 35 .41 holes 60 deg pha

PBTD @ 5171'

TD @ 5,224'