

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
1301 W. Grand, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised July 28, 2000

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☐ AMENDED REPORT

I REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|  |   |  |
|--|---|--|
| <sup>1</sup> Operator name and Address<br><b>Nadel and Gussman Permian LLC</b><br><b>601 N Marienfeld, Suite 508, Midland, Texas 79701</b> |   | <sup>2</sup> OGRID Number<br><b>155615</b>                       |
|  |   | <sup>3</sup> Reason for Filing Code/ Effective Date<br><b>NW</b> |
| <sup>4</sup> API Number<br><b>30 - 015 - 32615</b>   | <sup>5</sup> Pool Name<br><b>Esperanza Delaware North</b> | <sup>6</sup> Pool Code<br><b>97030</b>                           |
| <sup>7</sup> Property Code   | <sup>8</sup> Property Name<br><b>Tucker Fee</b>           | <sup>9</sup> Well Number<br><b>1Y</b>                            |

II. <sup>10</sup> Surface Location

| UL or lot no. | Section   | Township    | Range       | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County      |
|---------------|-----------|-------------|-------------|---------|---------------|------------------|---------------|----------------|-------------|
| <b>J</b>      | <b>28</b> | <b>21 S</b> | <b>27 E</b> |         | <b>1600'</b>  | <b>South</b>     | <b>2300'</b>  | <b>East</b>    | <b>Eddy</b> |

<sup>11</sup> Bottom Hole Location

| UL or lot no.                      | Section   | Township  | Range                             | Lot Idn                            | Feet from the                       | North/South line | Feet from the | East/West line | County |
|------------------------------------|---|---|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| <b>same</b>                        |   |   |                                   |                                    |                                     |                  |               |                |        |
| <sup>12</sup> Lse Code<br><b>P</b> | <sup>13</sup> Producing Method Code<br><b>F</b> | <sup>14</sup> Gas Connection Date<br><b>4/18/03</b> | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                  |               |                |        |

III. Oil and Gas Transporters

| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location and Description |
|---------------------------------|--|-------------------|-------------------|--|
| <b>15694</b>                    | <b>Navajo Refining<br/>Artesia, NM</b>     |                   | <b>0</b>          |  |
| <b>36401</b>                    | <b>ConocoPhillips</b>                      |                   | <b>G</b>          |  |
|                                 |  |                   |                   |  |
|                                 |  |                   |                   |  |
|                                 |  |                   |                   |  |

IV. Produced Water

| <sup>23</sup> POD | <sup>24</sup> POD ULSTR Location and Description |
|-------------------|--|
|                   |  |

V. Well Completion Data

| <sup>25</sup> Spud Date<br><b>2/6/03</b> | <sup>26</sup> Ready Date<br><b>4/18/03</b> | <sup>27</sup> TD<br><b>5,224</b> | <sup>28</sup> PBD<br><b>5,172</b> | <sup>29</sup> Perforations<br><b>4964-70</b> | <sup>30</sup> DHC. MC |
|--|--|----------------------------------|-----------------------------------|--|-----------------------|
| <sup>31</sup> Hole Size                  | <sup>32</sup> Casing & Tubing Size         | <sup>33</sup> Depth Set          | <sup>34</sup> Sacks Cement        |  |                       |
| <b>17 1/2"</b>                           | <b>13 3/8", 48#, H-40</b>                  | <b>370'</b>                      | <b>420 sx, circulated</b>         |  |                       |
| <b>12 1/4"</b>                           | <b>9 5/8", 36#, J-55</b>                   | <b>2187'</b>                     | <b>600 sx, circulated</b>         |  |                       |
| <b>7 7/8"</b>                            | <b>5 1/2", 15.50#, J-55</b>                | <b>5224'</b>                     | <b>480 sx, TOC 1900'</b>          |  |                       |
|  | <b>2 7/8", 6.4#, L-80</b>                  | <b>4884'</b>                     |                                   |  |                       |

VI. Well Test Data

| <sup>35</sup> Date New Oil<br><b>4/18/03</b> | <sup>36</sup> Gas Delivery Date<br><b>4/18/03</b> | <sup>37</sup> Test Date<br><b>6/7/03</b> | <sup>38</sup> Test Length<br><b>24 hours</b> | <sup>39</sup> Tbg. Pressure<br><b>1000</b> | <sup>40</sup> Csg. Pressure<br><b>0</b>     |
|--|---|--|--|--|---|
| <sup>41</sup> Choke Size<br><b>10/64</b>     | <sup>42</sup> Oil<br><b>2</b>                     | <sup>43</sup> Water<br><b>2</b>          | <sup>44</sup> Gas<br><b>255 mcfpd</b>        | <sup>45</sup> AOF                          | <sup>46</sup> Test Method<br><b>Flowing</b> |

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kem E. McCready*

Printed name: **Kem E. McCready**

Title: **Operations Engineer**

Date: **6/9/03** Phone: **915-682-4429**

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date: