

Section 8, operated by OXY USA WTP Limited Partnership. The well unit is located approximately 12 miles southwest of Loco Hills, New Mexico. Upon application of Bold Energy, LP this case will be heard De Novo pursuant to the provisions of Rule 1221.

4. **CASE 13950:** *(Continued from the July 12, 2007 Examiner Hearing.)*
Application of Oxy USA WTP-Limited Partnership for denial of an Application for Permit to Drill, Eddy County, New Mexico. Pursuant to the provisions of Oil Conservation Division ("Division") Rule 104.E and Division Order No. R-12747-A entered on June 7, 2007, applicant seeks an order denying an application of Bold Energy, LP for Permit to Drill the Checker State Well No. 2 in the SW/4 NW/4 (Unit E) of Section 8, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. This well is located approximately 12 miles southwest of Loco Hills, New Mexico.

5. **CASE 13492:** *Rehearing (Continued from the July 19, 2007 Commission meeting.)*
This case will be continued to the September 13, 2007 Commission Meeting.
Application of Samson Resources Company, Kaiser-Francis Oil Company, and Mewbourne Oil Company for cancellation of two drilling permits and approval of a drilling permit, Lea County, New Mexico. Applicants seek an order canceling two drilling permits issued to Chesapeake Operating, Inc. covering (i) the S/2 of Section 4, Township 21 South, Range 35 East, and (ii) Lots 9-16 of said Section 4, and requiring the Division's Hobbs District office to approve a drilling permit filed by Mewbourne Oil Company covering Lots 9, 10, 15, 16, and the SE/4 of Section 4, to form a standard 320-acre gas spacing and proration unit in the South Osudo-Morrow Gas Pool. The units are located approximately 6-1/2 miles west of Oil Center, New Mexico.

6. **CASE 13493:** *Rehearing Continued from the July 19, 2007 Commission meeting. This case will be continued to the September 13, 2007 Commission Meeting.*
Application of Chesapeake Permian, L.P. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation underlying the S/2 of Irregular Section 4, Township 21 South, Range 35 East, forming a standard 320-acre gas spacing and proration unit for any production from any and all formations/pools developed on 320-acre gas spacing within that vertical extent, including but not limited to the South Osudo Morrow Pool. This unit is to be dedicated to its KF 4 State Well No. 1 (API #30-025-37129) that is being drilled at a standard well location in Unit X of this section. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Chesapeake Operating, Inc. as the operator of the well and, pursuant to Commission Order R-11992, a risk charge of 200% for the risk involved in this well. This unit is located approximately 6 miles west from Oil Center, New Mexico.