

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34565
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> X
2. Name of Operator Goodson SWD L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 513 Hobbs, New Mexico 88241		7. Lease Name or Unit Agreement Name Keach
4. Well Location Unit Letter O : 467 feet from the South line and 2310 feet from the East line Section 4 Township 20S Range 38E NMPM Lea County		8. Well Number # 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3576 GR		9. OGRID Number 220044
		10. Pool name or Wildcat Nadine;Paddock-Blinebry

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Convert San Andres producer to Paddock-Blinebry SWD ☐ X

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Move in service unit and pull production equipment

Run 4 1/2" bit and drill collars and drill out CIBP at 4280ft, Run bit and tag CIBP at 4500ft. Circulate clean and pull tools

Run 5 1/2" cement retainer and set at 4175ft.

Cement squeeze perfs 4224-4294ft with 75 sacks Class "C" cement. Displace cement to 4160ft

Sting out of retainer, pull tubing and setting tool. WOC

Run 4 1/2" bit and drill collars and drill out cement retainer and cement until fall out of cement

Pressure test squeeze to 350 psi for 30 minutes. If squeeze test Ok. Run bit and drill out CIBP at 4500ft.

Run bit to 6100ft. Pull out of hole with tubing, drill collars and bit

Run plastic coated packer and 2 7/8" plastic coated tubing. Load casing annulus with pkr fluid and set packer at 5825ft

Call NMOCD(505-393-6161 ext 112) to witness test. Test casing tubing annulus to 350 psig for 15 minutes

Turn well to disposal

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Prichard TITLE Agent DATE 08/18/2003

Type or print name Michael Prichard E-mail address: michaelsprichard@hotmail.com Telephone No. 505-799-6092

(This space for State use)

APPROVED BY Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER
Conditions of approval, if any: TITLE _____ DATE _____

Oil Conservation Division
Case No. 10
Exhibit No. 30