

and fee lands in the following area:

Township 17 South, Range 29 East, NMPM

Section 15:	W/2 SW/4
Section 16:	All
Section 21:	All
Section 22:	W/2 W/2, E/2 NW/4, NE/4 SW/4, NW/4 NE/4
Section 27:	W/2 SW/4
Section 28:	All

The subject lands are located in the immediate vicinity of Loco Hills, New Mexico.

**CASE 13946:** (Continued from July 12, 2007 Examiner Hearing)

**Application of Energen Resources Corporation for Compulsory Pooling, Rio Arriba County, New Mexico.** Applicant seeks an order pooling all mineral interests in the Fruitland Coal formation, (Basin-Fruitland Coal Gas Pool) underlying the W/2 of Section 13, Township 32 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, forming a standard 320-acre spacing and proration unit to be dedicated to the Navajo Lake Well No. 103. The well will be directionally drilled from surface location 780 feet from the North line and 2,600 feet from the East line of adjoining Section 24, penetrating the Fruitland Coal formation at a point no closer than 660 feet from the South line and 1,980 feet from the West line in the SW/4 of Section 13, with a bottom hole location in Section 13, 2,300 feet from the North line and 1,200 feet from the West line, all in Township 32 North, Range 6 West, NMPM, Rio Arriba County, New Mexico. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Energen Resources Corporation as operator of the well and a charge for risk involved in drilling said well. The proposed well location is approximately 4 miles south of Arboles, Colorado.

**CASE NO. 13957:**      **Amended Application of Energen Resources Corporation to Amend the Cost Recovery Provisions of Compulsory Pooling Order No. R-1960, To Determine Reasonable Costs, and for Authorization To Recover Costs From Production Of Pooled Mineral Interests, Rio Arriba County, New Mexico.** Applicant seeks an order amending the cost recovery provisions of Order No. R-1960 pooling all interests in the Pictured Cliffs formation, (Tapacito-Pictured Cliffs Gas Pool) underlying the SW/4 of Section 2, Township 25 North, Range 3 West, forming a standard 160-acre spacing and proration unit. Applicant proposes the amendment of the cost recovery provisions under the original version of Order No. R-1960 to reflect the current custom and practice of the industry and the Division which allows well operators to recover the reasonable costs of operations and supervision. Applicant also seeks authorization to sell a portion or all of the pooled working interest share of production of a non-selling mineral interest owner and to obtain reimbursement of costs therefrom. The lands that are the subject of the application are located approximately one mile west of Ojito, New Mexico.

**CASE 13900:** (Continued from the June 21, 2007, Examiner Hearing.)

**Application of El Paso E&P Company, L.P. for an exception to NMAC 19.15.3.104.C(3) to allow infill drilling and simultaneous dedication, Colfax County, New Mexico.** Applicant seeks approval to drill its VPR B Well No. 300 as an infill well in an existing 160-acre gas spacing unit in the Vermejo and Raton formations comprising the SW/4 of Section 30, Township 30 North, Range 19 East, N.M.P.M. Applicant further seeks to simultaneously dedicate production from the Vermejo and Raton formations in the SW/4 of Section 30 to the VPR B Well No. 300, to be located in Unit N of Section 30, and to the existing VPR B Well No. 22, located in Unit L of Section 30. The unit is located approximately 29 miles west-southwest of Raton, New Mexico.

**CASE 13901:** (Continued from the June 21, 2007, Examiner Hearing.)

**Application of El Paso E&P Company, L.P. for an exception to NMAC 19.15.3.104.C(3) to allow infill drilling and simultaneous dedication, Colfax County, New Mexico.** Applicant seeks approval to drill its VPR B Well No. 301 as an infill well in an existing 160-acre gas spacing unit in the Vermejo and Raton formations comprising the SE/4 of Section 25, Township 30 North, Range 18 East, N.M.P.M. Applicant further seeks to simultaneously dedicate production from the Vermejo and Raton formations in the SE/4 of Section 25 to the VPR B Well No. 301, to be located in Unit P of Section 25, and to the existing VPR B Well No. 21, located in Unit I of Section 25. The unit is located approximately 30 miles west-southwest of Raton, New Mexico.

**CASE 13902:** (Continued from the June 21, 2007, Examiner Hearing.)

**Application of El Paso E&P Company, L.P. for an exception to NMAC 19.15.3.104.C(3) to allow infill drilling and**

*simultaneous dedication, Colfax County, New Mexico.* Applicant seeks approval to drill its VPR E Well No. 64 as an infill well in an existing 160-acre gas spacing unit in the Vermejo and Raton formations comprising the NW/4 of Section 3, Township 31 North, Range 19 East, N.M.P.M. Applicant further seeks to simultaneously dedicate production from the Vermejo and Raton formations in the NW/4 of Section 3 to the VPR E Well No. 64, to be located in Unit C of Section 3, and to the existing VPR A Well No. 64, located in Unit E of Section 3. The unit is located approximately 25 miles west-northwest of Raton, New Mexico.

**CASE 13903:** *(Continued from the June 21, 2007, Examiner Hearing.)*

*Application of El Paso E&P Company, L.P. for an exception to NMAC 19.15.3.104.C(3) to allow infill drilling and simultaneous dedication, Colfax County, New Mexico.* Applicant seeks approval to drill its VPR E Well No. 63 as an infill well in an existing 160-acre gas spacing unit in the Vermejo and Raton formations comprising the NE/4 of Section 4, Township 31 North, Range 19 East, N.M.P.M. Applicant further seeks to simultaneously dedicate production from the Vermejo and Raton formations in the NE/4 of Section 4 to the VPR E Well No. 63, to be located in Unit A of Section 4, and to the existing VPR E Well No. 13, located in Unit G of Section 4. The unit is located approximately 25-1/2 miles west-northwest of Raton, New Mexico

**CASE 13904:** *(Continued from the June 21, 2007, Examiner Hearing.)*

*Application of El Paso E&P Company, L.P. for an exception to NMAC 19.15.3.104.C(3) to allow infill drilling and simultaneous dedication, Colfax County, New Mexico.* Applicant seeks approval to drill its VPR A Well No. 504 as an infill well in an existing 160-acre gas spacing unit in the Vermejo and Raton formations comprising the NE/4 of Section 10, Township 31 North, Range 19 East, N.M.P.M. Applicant further seeks to simultaneously dedicate production from the Vermejo and Raton formations in the NE/4 of Section 10 to the VPR A Well No. 504, to be located in Unit H of Section 10, and to the existing VPR A Well No. 77, located in Unit G of Section 10. The unit is located approximately 24-1/2 miles west-northwest of Raton, New Mexico.

**CASE 13905:** *(Continued from the June 21, 2007, Examiner Hearing.)*

*Application of El Paso E&P Company, L.P. for an exception to NMAC 19.15.3.104.C(3) to allow infill drilling and simultaneous dedication, Colfax County, New Mexico.* Applicant seeks approval to drill its VPR A Well No. 501 as an infill well in an existing 160-acre gas spacing unit in the Vermejo and Raton formations comprising the SE/4 of Section 10, Township 31 North, Range 19 East, N.M.P.M. Applicant further seeks to simultaneously dedicate production from the Vermejo and Raton formations in the SE/4 of Section 10 to the VPR A Well No. 501, to be located in Unit J of Section 10, and to the existing VPR A Well No. 71, located in Unit P of Section 10. The unit is located approximately 24-1/2 miles west-northwest of Raton, New Mexico.

**CASE. 13906:** *(Continued from the June 21, 2007, Examiner Hearing.)*

*Application of El Paso E&P Company, L.P. for an exception to NMAC 19.15.3.104.C(3) to allow infill drilling and simultaneous dedication, Colfax County, New Mexico.* Applicant seeks approval to drill its VPR A Well No. 503 as an infill well in an existing 160-acre gas spacing unit in the Vermejo and Raton formations comprising the NW/4 of Section 11, Township 31 North, Range 19 East, N.M.P.M. Applicant further seeks to simultaneously dedicate production from the Vermejo and Raton formations in the NW/4 of Section 11 to the VPR A Well No. 503, to be located in Unit C of Section 11, and to the existing VPR A Well No. 78, located in Unit F of Section 11. The unit is located approximately 24 miles west-northwest of Raton, New Mexico.

**CASE NO. 13958:** **Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying Lots 3, 4, S/2 NW/4, and SW/4 (the W/2) of Section 2, Township 22 South, Range 26 East, NMPM, to form a standard 320.63-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Happy Valley-Strawn Gas Pool, Undesignated Happy Valley-Atoka Gas Pool, and Undesignated Happy Valley-Morrow Gas Pool. The unit will be dedicated to the Perfecto 2 State Com. Well No. 2, to be drilled from a surface location in the SE/4 NE/4 of Section 3 (approximately 2100 feet from the North line and 150 feet from the East line), Township 22 South, Range 26 East, N.M.P.M., to a bottomhole location in the NW/4 SW/4 of Section 2 (approximately 1650 feet from the South line and 660 feet from the West line). Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles west of Carlsbad, New Mexico.