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September 18, 2007

Florene Davidson Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505 Case 14011

Dear Florene:

Enclosed for filing, on behalf of Devon Energy Production Company, L.P., are an original and one copy of an application for compulsory pooling, together with a proposed advertisement. The advertisement has also been e-mailed to the Division. Please set this matter for the October 18, 2007 Examiner hearing. Thank you.

Very truly yours,

Attorney for Devon Energy Production Company, L.P.

PERSONS BEING POOLED

Occidental Permian Ltd. P.O. Box 50250 Midland, Texas 79710 BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION VED

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

APPLICATION

Devon Energy Production Company, L.P. applies for an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the N½ of Section 15, Township 19 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

- 1. Applicant is an interest owner in the $N\frac{1}{2}$ of Section 15, and has the right to drill a well thereon.
- 2. Applicant proposes to drill its Acme 15 Fed. Com. Well No. 3, at an orthodox location in the NW1/4NE1/4 of Section 15, to a depth sufficient to test the Morrow formation, and seeks to dedicate the N1/2 of Section 15 to the well to form a standard 320 acre gas spacing and proration unit for any formations and/or pools developed on 320 acre spacing within that vertical extent, including the Undesignated West Lusk-Morrow Gas Pool.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the $N\frac{1}{2}$ of Section 15 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the N½ of Section 15, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interests underlying the N½ of Section 15 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interests in the $N\frac{1}{2}$ of Section 15, from the surface to the base of the Morrow formation;
- B. Designating applicant as operator of the well;

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- C. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

James Bruce

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Attorney for Devon Energy Production Company, L.P.

PROPOSED ADVERTISEMENT

Case No. 14011: Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the N/2 of Section 15, Township 19 South, Range 31 East, NMPM, to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated West Lusk-Morrow Gas Pool. The unit will be dedicated to the Acme 15 Fed. Com. Well No. 3, to be drilled at an orthodox location in the NW/4NE/4 of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles southeast of Loco Hills, New Mexico.

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