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drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of the applicant as operator of the well and a charge for risk involved in drilling said well. The subject lands are located approximately 3 miles east of Buckeye, New Mexico.

- 3. <u>CASE 13985</u>: Application of Parallel Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the following described acreage in Section 28, T15S, R25E, NMPM, in the following manner: the N/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre gas spacing within that vertical extent. This unit is to be dedicated to its Native Dancer 1525-8 Well No. 1 (API#30-005-63916) which will be located at an unorthodox surface location 760 feet FNL and 168 feet FWL (Unit D) and deviated so that when the wellbore penetrates the Wolfcamp formation it will be at a standard subsurface location, 760 feet FNL and 660 feet FWL Unit D) then drilled horizontally in an easterly direction staying within a producing area 660 feet from each of the end and side boundaries of this spacing unit and ending at a standard bottomhole location 760 feet FNL and 660 feet FEL (Unit A). Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of the applicant as the operator of the well and a 200% charge for risk involved in this well. This unit is located approximately 4 miles west of Lake Arthur, New Mexico.
- 4. <u>CASE 13986</u>: Application of Parallel Petroleum Corporation, for the adoption of special rules and regulations for the Walnut Creek-Wolfcamp Gas Pool, Chaves County, New Mexico. Applicant requests that the Division enter an order adopting special rules and regulations for the Walnut Creek-Wolfcamp Gas Pool (Pool code #97631) a recently created pool for Wolfcamp formation gas production, to authorize the drilling and simultaneous dedication of a standard gas spacing and proration unit in the Wolfcamp formation for two horizontal wellbores including an exemption to the well density requirements of Rule 104.D. This pool is located in the S/2 of Section 16, T15S, R25E approximately 10 miles Southeast from Hagerman, New Mexico.
- 5. <u>CASE 13888</u>: (Reopened and Amended) Applicant has filed a motion to reopen and amend well locations for this case previously heard by the Division on March 15, 2007 that involved the application of Burlington Resources Oil & Gas Company LP for approval of a Pilot Infill Well Project within the San Juan 27-5 Unit, Rio Arriba County, New Mexico. Applicant seeks an order approving a pilot infill well project in Section 8, T27N, R5W, including directional wellbores and exceptions from Rule I. B of the Special Rules and Regulations for the BlancoMesaverde Gas Pool and Rule II B. of the Special Rules and Regulations of the Basin-Dakota Gas Pool whereby 15 new producing wells and 1 pressure observation well may be drilled within Section 8, Township 27 North, Range 5 West to determine proper well density and well location requirements for Mesaverde and Dakota wells within this Unit, Rio Arriba County, New Mexico. The following is the revised surface and subsurface locations to each new wellbore:

well	Ne	ew		
	Well	Footage_Surface	Footage_bh!	Twin Well Name
Name				
SJ27 5	910		2710'FSL& 2350' FEL	New5wellpad
SJ <sub>27_5</sub>	912	1635' FSL& 1733' FEL	2610' FSL& 1150'FEL	:New Swell pad
SJ 27-5	914	1486' FSL & 1768' FEL	1125' FSL & 2410' FEL	New 5 well pad
SJ 27_5	915	1437' FSL & 1780' FEL	1115' FSL & 1050' FEL	News well pad
SJ 27_5	911	1536' FSL & 1757' FEL		New 5 well pad -
5J 27 <b>5</b>	906	1852' FNL & 984' FWL	2605' FSL & 1590' FWL	San Juan 27-5 Unit 112
SJ 275	916	2541' FNL & <b>2452'</b> FWI	L .2655' FSL & 2300'	'San Juan 27-5 Unit 112F
SJ 27_5	902	591' FNL & 1614 FWL	920' FNL & 2325' FWL	San Juan 27-5 Unit
SJ 27_5	901	1646' FNL & 1146' FWL	2 960' FNL & 1040' FWL	San Juan 27-5 Unit 150R
SJ 27_5	904	1794' FNL & 1193' FWL	2310' FNL & 890' FWL	San Juan 27-5 Unit 150R
SJ 27_5	905	1695' FNL & 1161'	1635' FNL & 1665' FWL	San Juan 27-5 Unit 150R
SJ 2715	909	886' FNL & 1892' FWL	1920' FSL & 2280' FWL	San Juan 27-5 Unit 63
SJ27_5	913	853' FSL&1846'FWL	1135' FSL& 1605' FWL	San Juan 27-5 Unit 63