## NORTHSTAR OIL AND GAS

Farmington, NM 87499

(505) 327,5751

September 5, 2000

P.O. Box 93

Mr. Frank Chavez New Mexico Oil Conservation Division 1000 Rio Brazos Rd. Aztec, NM 87410

Subject: Current Status of Oil and Gas Wells Lett<u>er Dated 11</u>-May-00



Dear Mr. Chavez:

It was recently brought to my attention that the attached letter from your office to mine was never acknowledged. Please accept my sincere apologies for not having returned this promptly.

As you can see from the form. Several of the wells have already been returned to production. Other wells have been worked on by Northstar and are pending further work or the results of work. Still others have been recently addressed per the direction of Stephen Mason of the BLM. A list of the wells and actions pending is attached. It is my hope to have entire list addressed in the very near future.

Respectfully, Northstar Oil and Gas Corp.

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John C. Corbett President

Attachinent

Before the OCC Case 13920 Northstar Oil & Gas OCD Ex. No. 12

## New Mexico Oll Conservation Division

1000 Rin Brazos Road, Aztec, NM 87410

2040 South Pacheco, Santa Fc, New Mexico 87505



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N ORTHSTAR OIL & GAS POBOX 93 FAIMINGTON NM 87499-

A thation: Regulatory Department

Re: Current Status of Oil and Gas Well(s)

D-e∦ Sirs:

Division records indicate that you are the current operator of the following described oil or gas wells(s) in New Mexico. Upon review of our records, apparently there has been a continuous, minimum one year period in which production volumes greater than zero have not been reported or, no report has been sent to the Division on Form C-115 as required by Division Rule 1115.

In an attempt to update our records and ascertain the nature of the non-reporting, the Division requests that you supply the following information:

1. Is your company the current operator of these oil or gas welk(s)?

2. Are these well(s) active and currently being produced? If not, have the well(s) been temporarily abandoned, converted to injection, etc., and the proper paperwork filed with the appropriate District Office?

3. Are the produced volumes being reported to the Division on Form C-115?\*

4. If the well(s) are not currently being produced, does your company plan to reinstitute production operations on these well(s) in the near future?

If the subject well(s) have been shut-in longer than one (1) year and/or in a non-reporting status, the Division will require the well(s) to be brought into compliance with the Oil Conservation Division Rules and Regulations.

Please direct a copy of this letter with the provided response areas completed within 45 days to the Aziec District Office.

If you should have any questions, please contact Ms. Dorothy Jacquez at 505-334-6178 (x-22) at the Artee District Office.

\*If the nature of the problem is reporting, we will contact your representative \_\_\_\_\_\_\_(name) at (\_\_\_\_\_) \_\_\_\_\_ (area code/number),

## Your cooperation is appreciated,

New Mexico Oll Conservation Division Staff

Responses should only correct wrong information. If all data indicated is correct for a particular well, no response entries should be made on that line. If all information is correct, please initial here \_\_\_\_\_ and return a copy of this letter in its entirety. The following are ONGARD codes for Well Type:

Valid Well Types: O = Oil, G = Gas, I = Injection, S = Salt Water Disposal, M = Miscellaneous

(Please refer to Rules 201, 202 and 203 for definitions of proper P and A and TA procedures.)

"For the purpose of this letter, "inactive" is defined as 1) no production reports, 2) a prolonged period of reporting 0 [zero] production or, 3) a prolonged period of the well being shut-in.

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	Well No.	API Number	Location	Well Type	Years Inactive**
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Northstar Oil and Gas Shut In Well List

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			Projected	
			Completion	
Well	Well No. Location	Status/Proposed Action	Date	Remarks
Barbara	1 P 12, T29N, R15W	SI/Return to production	4th Q 2000	4th Q 2000 I Recent work Indicates tubing is anchored, more rig
Campbell	4 M 9, T27N, R13W	SI/Plug and abandon	4th Q 2000	
Davie	1 M 2, T29N, R115W SI/Recomplete, rtp	SI/Recomplete, rtp		Very high GOR oil well, gathering system is not operating.
Dome Federal 17-27-13	4 G 17, T27N, I	R13W SI/Return to production	4th 0 2000	
Dome Federal 17-27-13	3'0 17, T27N, 1	R13W SI/Return to production	4th Q 2000	
Dome Federal 18-27-13	2 G 18, T27N, R13W	Producing		
Dome Federal 7-27-13	3 G 7, T27N R13W	SI/Return to production	4th Q 2000	
Dome Federal 7-27-13	2 O 7, T27N, R13W	Producing		
Dorothy	1 111, T29N, R15W	Producing		Very high GOR cil well, gathering system is not operating.
Gass	1 A 8, T27N, R13W	Plug and abandon	4th Q 2000	
Gass	2 H 8, T27N, R13W	Plug and abandon	4th Q 2000	
Gass	3 O 8, T27N, R13W	St/Return to production	4th Q 2000	

3/6/00

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