

10. **CASE 14017:** (Continued from the November 1, 2007 Examiner Hearing.)

**Application of ConocoPhillips for an exception to the well density requirements of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant seeks an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool to permit it to produce the following 2 Mesaverde gas wells in the same quarter-quarter section (SW/4 NE/4) on a standard spacing and proration unit comprised of the E/2 of Section 34, Township 29 North, Range 5 West, NMPM:

(a) the San Juan 29-5 Unit Well No. 34 (API #30-039-075150) located 1425 feet from the North line and 2080 feet from the East line (Unit G) of this section; and

(b) the San Juan 29-5 Unit Well No. 34R (API #30-039-21788) located 2450 feet from the North line and 1850 feet from the East line (Unit G) of this section.

These wells are located approximately 4 miles southeast of Gobernador Camp, New Mexico.

11. **CASE 14018:** (Continued from the November 1, 2007 Examiner Hearing.)

**Application of ConocoPhillips for an exception to the well density requirements of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant seeks an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool to permit it to produce the following 2 Mesaverde gas wells in the same quarter-quarter section (NW/4 NE/4) on a standard spacing and proration unit comprised of the E/2 of Section 34, Township 28 North, Range 7 West, NMPM:

(a) the San Juan 28-7 Unit Well No. 225F (API #30-039-66940) located 740 feet from the North line and 2170 feet from the East line (Unit B) of this section; and

(b) the San Juan 28-7 Unit Well No. 91 (API #30-039-07270) located 900 feet from the North line and 1460 feet from the East line (Unit B) of this section.

These wells are located approximately 9-1/2 miles southeast of Navajo City, New Mexico.

12. **CASE 13960:** (Reopened) (Continued from the November 1, 2007 Examiner Hearing.)

**Application of Parallel Petroleum Corporation for compulsory pooling, Chaves County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the S/2 of Section 9, Township 15 South, Range 25 East, NMPM, to form a standard 320-acre gas spacing and proration unit for all formations developed on 320-acre spacing within that vertical extent, including the Undesignated Walnut Creek-Wolfcamp Gas Pool. The unit is to be dedicated to the proposed War Emblem 1525-9 Fed. Com. Well No. 1H, to be drilled at a surface location 1880 feet from the South line and 190 feet from the East line of Section 8, Township 15 South, Range 25 East, N.M.P.M., with a penetration point 1880 feet from the South line and 660 feet from the West line of Section 9 and a terminus 1880 feet from the North line and 660 feet from the East line of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5 miles northwest of Lake Arthur, New Mexico.

13. **CASE 14028: Application of Magnum Hunter Production, Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Upper Pennsylvanian formation underlying Lots 6, 7, E/2 SW/4, and SE/4 (the S/2) of Section 6, Township 25 South, Range 27 East, NMPM, to form a standard 316.80-acre gas spacing and proration unit for all pools or formations developed on 320-acre spacing within that vertical extent. The unit is to be dedicated to the Scoter 6 Fed. Com. Well No. 1, to be re-entered at a location 1650 feet from the South line and 1040 feet from the West line of Section 6. Also to be considered will be the cost of re-entering and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in re-entering and completing the well. The unit is located approximately 3-1/2 miles south-southeast of Black River, New Mexico.