

10. **CASE 14036:** (Continued from the November 29, 2007 Examiner Hearing.)
Application of Parallel Petroleum Corporation for compulsory pooling, Chaves County, New Mexico.
Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the N/2 of Section 36, Township 15 South, Range 24 East, NMPM, to form a standard 320-acre gas spacing and proration unit for all formations developed on 320-acre spacing within that vertical extent, including the West Cottonwood Creek-Wolfcamp Gas Pool. The unit is to be dedicated to the proposed Old Rosebud 1524-36 B State Well No. 3, to be drilled at a surface location 1880 feet from the North line and 200 feet from the East line of Section 36, with a penetration point 1880 feet from the North line and 660 feet from the East line of Section 36 and a terminus 1880 feet from the North line and 660 feet from the West line of Section 36. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 7 miles west-southwest of Lake Arthur, New Mexico.
11. **CASE 14037:** (Continued from the November 29, 2007 Examiner Hearing.)
Application of Parallel Petroleum Corporation for compulsory pooling, Chaves County, New Mexico.
Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the S/2 of Section 36, Township 15 South, Range 24 East, NMPM, to form a standard 320-acre gas spacing and proration unit for all formations developed on 320-acre spacing within that vertical extent, including the West Cottonwood Creek-Wolfcamp Gas Pool. The unit is to be dedicated to the proposed Old Rosebud 1524-36 A State Well No. 1, to be drilled at a surface location 760 feet from the South line and 200 feet from the East line of Section 36, with a penetration point 760 feet from the South line and 660 feet from the East line of Section 36 and a terminus 760 feet from the South line and 660 feet from the West line of Section 36. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 7 miles southwest of Lake Arthur, New Mexico.
12. **CASE 14044:** ***Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.***
Applicant seeks an order pooling all mineral interests from the base of the Bone Spring formation to the base of the Morrow formation underlying the following described acreage in Section 20, Township 20 South, Range 36 East, NMPM, and in the following manner: The E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent; and all of Section 20 to form a standard 640-acre gas spacing and proration unit for any and all formations or pools developed on 640-acre spacing within that vertical extent, including the North Osudo-Morrow Gas Pool. The unit is to be dedicated to the proposed Paloma "20" State Com. Well No. 1, to be drilled at an orthodox location in the SE/4NE/4 of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 8 miles southwest of Monument, New Mexico.
13. **CASE 14028:** (Continued from the November 29, 2007 Examiner Hearing.)
Application of Magnum Hunter Production, Inc. for compulsory pooling, Eddy County, New Mexico.
Applicant seeks an order pooling all mineral interests from the surface to the base of the Upper Pennsylvanian formation underlying Lots 6, 7, E/2 SW/4, and SE/4 (the S/2) of Section 6, Township 25 South, Range 27 East, NMPM, to form a standard 316.80-acre gas spacing and proration unit for all pools or formations developed on 320-acre spacing within that vertical extent. The unit is to be dedicated to the Scoter 6 Fed. Com. Well No. 1, to be re-entered at a location 1650 feet from the South line and 1040 feet from the West line of Section 6. Also to be considered will be the cost of re-entering and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in re-entering and completing the well. The unit is located approximately 3-1/2 miles south-southeast of Black River, New Mexico.