

15. **CASE 13994:** *Application of COG Oil & Gas LP and COG Operating LLC for a non-standard oil spacing and proration unit, Eddy County, New Mexico.* Applicants seek an order approving a non-standard oil spacing and proration unit (project area) comprised of the E/2 E/2 of Section 16, Township 16 South, Range 30 East, NMPM, to form a non-standard 160-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit is to be dedicated to the Dasher 16 State Well No. 1, a horizontal well to be drilled at a surface location 330 feet from the South line and 330 feet from the East line, with a terminus 330 feet from the North line and 330 feet from the East line, of Section 16. The unit is located approximately 7 miles north of Loco Hills, New Mexico

16. **CASE 13975:** *(Continued from the August 23, 2007 Examiner Hearing.)*
Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Barnett Shale underlying the following described acreage in Section 22, Township 19 South, Range 31 East, NMPM, and in the following manner: The E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated West Lusk-Morrow Gas Pool; the SE/4 to form a standard 160-acre oil or gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent, including the Undesignated Lusk-Strawn Pool; and the NE/4 SE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Undesignated West Lusk-Yates Pool, Undesignated Hackberry-Delaware Pool, and Undesignated Hackberry-Bone Spring Pool. The units are to be dedicated to the Arenoso “22” Fed. Well No. 2, to be drilled from an orthodox surface location in the NE/4 SE/4 of Section 22 to an orthodox bottom hole location in the NW/4 SE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 13 miles southeast of Loco Hills, New Mexico.

17. **CASE 13967:** *(Reopened)*
Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the SW/4 SW/4 of Section 30, Township 16 South, Range 39 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit is to be dedicated to the Cone 30 Fee Well No. 1, located at an orthodox location in the SW/4 SW/4 of Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator of the proposed well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9-1/2 miles northwest of Humble City, New Mexico.

18. **CASE 13995:** *Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of Lot 4 and the SW/4 NW/4 of Section 6, Township 15 South, Range 38 East, NMPM, to form a non-standard 80.04-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Denton-Wolfcamp Pool, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Harvard 6 Fee Well No. 2, a horizontal well to be drilled at a surface location 430 feet from the North line and 430 feet from the West line of Section 6, with a terminus at an orthodox location in the SW/4 NW/4 of Section 6. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4-1/2 miles southeast of Prairieview, New Mexico.

19. **CASE 13996:** *Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of the E/2 NE/4 of Section 13, Township 15 South, Range 37 East, NMPM, to form a non-standard 80-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Denton-

Wolfcamp Pool, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Sherman 13 Fee Well No. 3, a horizontal well to be drilled at a surface location 430 feet from the North line and 430 feet from the East line of Section 13, with a terminus 2310 feet from the North line and 430 feet from the East line of Section 13. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles southeast of Prairieview, New Mexico.

20. **CASE 13824: (Reopened)**

Application of Pride Energy Company to reinstate Order No. R-12712 for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the North Bagley-Permo Pennsylvanian Pool underlying the following described acreage in Section 9, Township 11 South, Range 33 East, N.M.P.M., and in the following manner: The S/2 NE/4 to form a standard 80-acre oil spacing and proration unit for all formations developed on 80-acre spacing within that vertical extent, including the North Bagley-Permo Pennsylvanian Pool; and the SW/4 NE/4 to form a standard 40-acre oil spacing and proration unit for all formations developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the Bagley Well No. 2, to be drilled at an approved unorthodox oil well location 1905 feet from the North line and 2130 feet from the East line of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 5-1/2 miles east-southeast of Caprock, New Mexico.

21. **CASE 13997: Application of Pride Energy Company for compulsory pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the following described acreage in Section 24, Township 11 South, Range 33 East, N.M.P.M., and in the following manner: The N/2 to form a standard 320-acre gas spacing and proration unit for all formations developed on 320-acre spacing within that vertical extent; the NE/4 to form a standard 160-acre gas spacing and proration unit for all formations developed on 160-acre spacing within that vertical extent; the W/2 NE/4 to form a standard 80-acre oil spacing and proration unit for all formations or pools developed on 80-acre spacing within that vertical extent, including the Inbe Permo-Pennsylvanian Pool; and the NW/4 NE/4 to form a standard 40-acre oil spacing and proration unit for all formations developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the Inbe "24" Well No. 1, to be located in the NW/4 NE/4 of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 9 miles east-southeast of Caprock, New Mexico.

22. **CASE 13998: Application of Pride Energy Company for compulsory pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the following described acreage in Section 25, Township 11 South, Range 33 East, N.M.P.M., and in the following manner: The E/2 to form a standard 320-acre gas spacing and proration unit for all formations developed on 320-acre spacing within that vertical extent; the NE/4 to form a standard 160-acre gas spacing and proration unit for all formations developed on 160-acre spacing within that vertical extent; the W/2 NE/4 to form a standard 80-acre oil spacing and proration unit for all formations or pools developed on 80-acre spacing within that vertical extent, including the Inbe Permo-Pennsylvanian Pool; and the NW/4 NE/4 to form a standard 40-acre oil spacing and proration unit for all formations developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the Inbe "25" Well No. 1, to be located at an orthodox location in the NW/4 NE/4 of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 10 miles east-southeast of Caprock, New Mexico.