

DOCKET: EXAMINER HEARING - WEDNESDAY – OCTOBER 3, 2007

8:15 A.M. - 1220 South St. Francis

Santa Fe, New Mexico

Docket Nos. 31-07 and 32-07 are tentatively set for October 18 and November 1, 2007. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 1211.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Wednesday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Wednesday before the hearing, the hearing may be continued or dismissed by order of the examiner. If a protesting party fails to submit a timely pre-hearing statement, the hearing may be continued at the applicant's request. The following Cases will be heard by an Examiner.

Locator Key for Cases

Case 13940 - No. 8
 Case 13952 - No. 7
 Case 13957 - No. 9
 Case 13980 - No. 2
 Case 13981 - No. 4
 Case 13990 - No. 1
 Case 13999 - No. 3
 Case 14001 - No. 5
 Case 14002 - No. 6
 Case 14003 - No. 10
 Case 14004 - No. 11

1. **CASE 13990:** *Application of the New Mexico Oil Conservation Division for a Compliance Order.* The Applicant seeks an order finding that Pogo Producing Company knowingly and willfully violated Rule 104, Order R-12366, Rule 1115.A, NMSA 1978, Section 70-2-31(B) and NMSA 1978, Section 70-2-31(D) and imposing penalties for those violations, requiring the operator to file corrected reports, requiring operator to plug and abandon a well, and for such other relief as the Director deems appropriate. The affected well is the Resler B #001, 30-025-36573, Unit Letter J, Section 20, Township 23 South, Range 37 East, in Lea County, New Mexico. The well is located less than five miles north of Teague.

2. **CASE NO. 13980:** *(Continued from the September 6, 2007 Examiner Hearing.)*
Application of the New Mexico Oil Conservation Division for a Compliance Order against Rojo Grande Company LLC. Applicant seeks an order finding that operator is in violation of 19.15.4.201 NMAC as to one well, requiring operator to return said well to compliance with 19.15.4.201 NMAC by a date certain and authorizing the Division to plug said well in the event of non-compliance. The affected well is: Ramapo No. 006, N-36-17S-27E, API 30-015-30964. The well is located approximately 10 miles southwest of Loco Hills, in Eddy County, New Mexico.

3. **CASE 13999:** *Readvertised (Continued from the September 20, 2007 Examiner Hearing.)*
Application of Harvey E. Yates Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying Lots 1, 2, E/2 NW/4 and NE/4 (the N/2) of Section 18, Township 18 South, Range 32 East, NMPM, to form: (i) a standard 321.89-acre gas spacing and proration unit for all pools or formations developed on 320-acre spacing within that vertical extent, including the Northwest Young-Morrow Gas Pool; and (ii) a standard 161.89-acre gas spacing and proration unit for all pools or formations developed on 160-acre spacing within that vertical extent. The unit is to be dedicated to the Walker 18 Fed. Com. Well No. 1, to be drilled at an orthodox location in Lot 2 of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 11 miles southeast of Loco Hills, New Mexico.