### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF CIMAREX ENERGY CO. FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 13,995

#### VERIFIED STATEMENT OF JOSHUA A. RALEY

Joshua A. Ralev, being duly sworn upon his oath, deposes and states:

- 1. I am a landman for Cimarex Energy Co., and have personal knowledge of the matters stated herein.
- 2. Pursuant to Division Rule 1210.A(1)(b), the following information is submitted in support of the application filed herein:
  - (a) No opposition to this application is expected because the mineral interest owners being pooled are (i) unlocatable, or (ii) have not responded to lease offers or well proposals.
  - (b) A plat outlining the spacing unit being pooled, and marking the location of the proposed well, is attached hereto as Exhibit A. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying Lot 4 and the SW¼NW¼ (the W½NW¼) of Section 6, Township 15 South, Range 38 East, N.M.P.M., Lea County, New Mexico. The unit is to be dedicated to the Harvard 6 Fee Well No. 2, a horizontal well to be drilled at a surface location 430 feet from the north and west lines of Section 6, with a terminus 2310 feet from the north line and 430 feet from the west line of Section 6. The well unit is non-standard because of the horizontal well.
  - (c) The parties being pooled, their interests in the well unit, and their last known addresses, are listed on Exhibit B. The W½NW¼ of Section 6 is a fee tract with common, undivided mineral ownership throughout the well unit.
  - (d) Copies of the proposal letters sent to the uncommitted mineral interest owners are attached hereto as Exhibit C.

Oil Conservation Division
Case No. \_\_\_\_\_
Exhibit No. \_\_\_\_

- (e) Interest owners who are not locatable are highlighted in yellow on Exhibit B. To try to locate these interest owners, Cimarex Energy Co. examined the Lea County records, telephone directories and records in the counties of the last known residences of the out-of-state owners, and internet directories. Correspondence to the last known addresses of these interest owners was returned to sender.
- (f) Cimarex Energy Co. has made a good faith effort to obtain the voluntary joinder of interest owners in the well, or to locate interest owners.
- (g) Pursuant to Division rules, applicant requests that a 200% risk charge be assessed against non-consenting interest owners.
- (h) A copy of the Authority for Expenditure for the proposed well is attached hereto as Exhibit D. The drilling and completion costs set forth therein are fair and reasonable, and are comparable to those of other wells of this depth drilled in this area of Lea County.
- (i) Overhead charges of \$ 6.940 /month for a drilling well, and \$ 690 /month for a producing well, are requested. These rates are fair and reasonable, and are in line with rates charged by other operators in this area for wells of this depth. Cimarex Energy Co. requests that the rates be adjusted under the COPAS accounting procedure.
- (j) Applicant requests that it be designated operator of the well.

### <u>VERIFICATION</u>

STATE OF TEXAS ) ss. COUNTY OF Volume )

Joshua A. Raley, being duly sworn upon his oath, deposes and states that: He is a landman for Cimarex Energy Co.; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

Joshua A. Raley

SUBSCRIBED AND SWORN TO before me this 49th day of September, 2007 by Joshua A. Raley.

My Commission Expires: Vec 3, 2007

CYNTHIA HAYS
W COMMISSION EXPIRES
December 3, 2007

Notary Public

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DISTRICT I 1625 N. Franch Dr., Hobbs, NM 60840 DISTRICT II 1801 W. Grand Avenue, Artesta, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2006

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

#### DISTRICT III 1000 Rlo Brazos Rd., Aztec, NM 07410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NN 87805

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

O AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-38	513 Paol Code 17200 Den	Pool Name iton; Wolfcamp, East
Property Code 36700	Property Name HARVARD "6" FEE	Well Number 2
00HID No. 215099	Operator Namo CIMAREX ENERGY CO.	Blevation 3792'

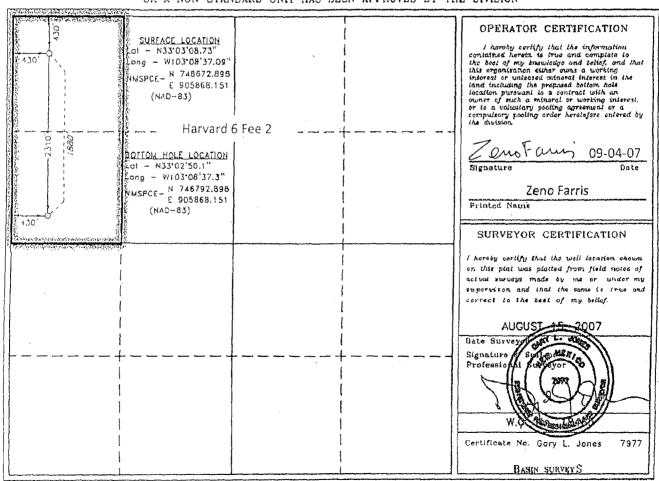
#### Surface Location

UL or lot No.	Section	Township	Rango	Lot Idn	Feet from the	North/South line	Feet from the	Esst/West iino	County
а	6	15 S	38 E		430	NORTH	430	WEST	LEA

#### Bottom Hole Location If Different From Surface

	UL or tot No.	Section	Township	Rango	Lot Idn	Feet from the	North/South line	Foot from the	East/West line	County
	E	6	15 S	38 E		2310	NORTH	430	WEST	LEA
ſ	Dedicated Acres	Joint o	r Infili Co	naolidation (	ode Ore	ier No.				
	40.04				-					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



# HARVARD #6 FEE, LEA COUNTY, NEW MEXICO FORCE POOLING

Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4

OWNER NAME	NET MINERAL ACRES
Frank Lilley	1.17246
325 Lakeside Drive	
Littleton, NC 27850	
Gayle Lilley	1.17246
c/o Frank Lilley	
325 Lakeside Drive	
Littleton, NC 27850	
Jessie L. Wissler, Agent for	1.0005
Frank Free	
7 N. Calvert Street	
Baltimore, MD 21202	
Thomas F. McMahon	1.0005
P.O. Box 94	
Olean, NY 14760	
Betty & M.L. Tieche	0.4547726
38 Lotta Avenue	
Battle Creek, MI 49014	
Ben & Kay Wicker	0.4547726
349 Walnut	
Wyandotte, MI 48192	
Dan & Alice Wicker	0.4547726
12603 Farrell Drive	·
Silver Springs, MD 20901	
James Wicker	0.2273863
2755 Fourth Street	
Wyandotte, MI 48192	
Ms. Henrietta B. Schenck	5.0025
Rt. 1, 339 Halama St.	
Kihei, Maui, HA 96753	
John Millard Wicker	0.4547726
1496 23 <sup>rd</sup> Street	
Wyandotte, MI 48192	
Mary S. William	1.0005
11 West 42 <sup>nd</sup> Street	
New York, NY 10095	
Rose Berger	1.50075
c/o Henry Kemp	
480 Lexington	
New York, NY 10167	

Vanda Dale Byars	2.12606
8900 Comanche	2.12000
Olivette, MO 63132	
Dorothy Davis	0.50025
c/o D. A. Carey	0.50025
2 Rector St. – Room 910	1
New York, NY 10006	
Stewart Mott Davis	0.50025
c/o D. A. Carey	0.30023
2 Rector St. – Room 910	
New York, NY 10006	
Jean and Orville Morris	0.4547726
655 Plum Avenue	0.4347720
Wyandotte, MI 48192	
James E. O'Brien & Robert E. O'Brien,	2.50125
Trustees u/w/o	2.30123
Frank O. Doyle, Deceased 1724 Adams	
Dunmore, PA 18509-2008  Marjorie M. Olds	0.50025
1004 Rogue Valley Manor	0.30023
Medford, OR 97501	
Loleita Fay Patterson	1.25062
c/o Marco and Ruby Fox	1.23002
1402 West Clayton Avenue	
Lovington, New Mexico 88250	
Elaine and James Wolf	0.4547726
403 Arbana Avenue	0.4347720
	·
Ann Arbor, MI 48103	2.0015
Hollis G. Gerrish	3.0015
c/o Marguerite C. Buckley	·
9446 Litzsingle Road	
St. Louis, MO 63144  Maurice and Bernard Krasner	1.0005
	1.0003
c/o Marguerite C. Buckley 9446 Litzsingle Road	
St. Louis, MO 63144	
St. Louis, MO 03144	

Ralph H. Coburn	1.0005
c/o Marguerite C. Buckley	
9446 Litzsingle Road St. Louis, MO 63144	·
Eugene F. Arnold	1.0005
c/o Marguerite C. Buckley	1.0003
9446 Litzsingle Road	
St. Louis, MO 63144	·
R. E. Carter	1.0005
c/o Marguerite C. Buckley	110000
9446 Litzsingle Road	
St. Louis, MO 63144	
Helen Pape	2.50125
c/o Marguerite C. Buckley	
9446 Litzsingle Road	
St. Louis, MO 63144	
C. H. Stevenson	1.50075
c/o Marguerite C. Buckley	
9446 Litzsingle Road	
St. Louis, MO 63144	
Jennie Spack	1.0005
c/o Marguerite C. Buckley	
9446 Litzsingle Road	
St. Louis, MO 63144	
Virginia Fulton Gaussa	2.34492
79 Dosoris Lane	
Glen Cove, NY 11542	
T. D. Fussell	1.0005
c/o Marguerite C. Buckley	•
9446 Litzsingle Road	
St. Louis, MO 63144	

#### DIL & GAS PROPERTIES

310 W. WALL, STE, 305

MIDLAND, TX 79701

(432) 685-1404

August 2, 2007

Virginia Fulton Gaussa 79 Dosoris Lane Glen Cove, NY 11542

516-671-2111

Re: Oil & Gas Lease

Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4 of Section 6, Township 15 South, Range 38 East Lea County, New Mexico

Dear Mrs. Gaussa:

According to our title research you own an undivided 2.34492 net mineral acre under the above described lands. Enclosed is an Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico.

Enclosed is a detailed AFE reflecting estimated well costs.

If you wish to participate and pay your proportionate share of well costs, please execute the AFE and return to the undersigned as soon as possible. Otherwise, in lieu of being subject to a compulsory pooling, you have the option to lease your minerals at the terms listed above.

Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerel	ly,
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SHAW INTERESTS

Augus 730,07

Tim Lilley

kw

Dear Timbelley

I do not wish To Partice pale in Well Costs But

wish To lease minerals hat terms listed above

and To retain my owner ship at your leaves

Pergering Laussan

#### DIL & GAS PROPERTIES

310 W. WALL, STE. 305

MIDLAND, TX 79701

(432) 685-1404

September 5, 2007

Virginia Fulton Gaussa 79 Dosoris Lane Glen Cove, NY 11542

Re:

Oil & Gas Lease

Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4 of Section 6, Township 15 South, Range 38 East

Lea County, New Mexico

Dear Mrs. Gaussa:

Pursuant to your letter dated August 30, 2007, enclosed is an Oil & Gas Lease covering your undivided 2.34492 net mineral acre under the above described lands. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty.

Please sign the Lease in the presence of a Notary Public, and thereafter, return the Lease along with the completed W-9 form to the above letterhead address. Upon receipt, subject to approval of title, we will process the Lease and forward you a check in the amount of \$351.74 within thirty (30) days.

We have also enclosed an Affidavit of Death & Heirship concerning your mother's interest. Please sign the Affidavit in the presence of a Notary Public and thereafter return the Affidavit along with the Lease, to the above address.

Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,	Septenter 10,07
SHAW INTERESTS	Dear Tim Lilley:
7-24	
Tim Lilley  The second of the	de de hot wish To Sign the lease but wish my halder and
all fature Payment whe	owner skep To remain in Pack to Collect
Will, To my heris - en	Jeese Bit wish my holdings and owner skep To remain in Trest to Collect rever by my heirs as They Sincerely: The figture. Designing Housen

#### DIL & GAS PROPERTIES

P.O. BOX 9612

MIDLAND, TX 79708

(432) 685-1404

August 3, 2007

Ralph H. Coburn C/o Marguerite C. Buckley 9446 Litzsingle Road St. Louis, MO 63144

Re: Oil & Gas Lease

Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4 of Section 6, Township 15 South, Range 38 East Lea County, New Mexico

Dear Ms. Buckley:

According to our title research Ralph H. Coburn owns an undivided 1.0005 net mineral acres under the above described lands. Enclosed is and Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico.

Enclosed is a detailed AFE reflecting estimated well costs.

If you wish to participate and pay your proportionate share of well costs, please execute the AFE and return to the undersigned as soon as possible. Otherwise, in lieu of being subject to a compulsory pooling, you have the option to lease your minerals at the terms previously proposed being:

Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS

Tim Lilley

#### **DIL & GAS PROPERTIES**

P.O. BOX 9612

MIDLAND, TX 79708

(432) 685-1404

August 3, 2007

Eugene F. Arnold C/o Marguerite C. Buckley 9446 Litzsingle Road St. Louis, MO 63144

Re: Oil & Gas Lease

Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4 of Section 6, Township 15 South, Range 38 East Lea County, New Mexico

Dear Ms. Buckley:

According to our title research Eugene F. Arnold owns an undivided 1.0005 net mineral acres under the above described lands. Enclosed is and Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico.

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Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS

Tim Lilley

#### **DIL & GAS PROPERTIES**

P.O. BOX 9612

MIDLAND, TX 79708

(432) 685-1404

August 3, 2007

R. E. Carter C/o Marguerite C. Buckley 9446 Litzsingle Road St. Louis, MO 63144

Re: Oil & Gas Lease

Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4 of Section 6, Township 15 South, Range 38 East Lea County, New Mexico

Dear Ms. Buckley:

According to our title research R.E. Carter owns an undivided 1.0005 net mineral acres under the above described lands. Enclosed is and Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico.

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Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS

Tim Lilley

#### DIL & GAS PROPERTIES

P.O. BOX 9612

MIDLAND, TX 79708

(432) 685-1404

August 3, 2007

Helen Pape C/o Marguerite C. Buckley 9446 Litzsingle Road St. Louis, MO 63144

Re: Oil & Gas Lease

Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4 of Section 6, Township 15 South, Range 38 East Lea County, New Mexico

Dear Ms. Buckley:

According to our title research Helen Pape owns an undivided 2.50125 net mineral acres under the above described lands. Enclosed is and Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico.

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Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS

Tim Lilley

#### DIL & GAS PROPERTIES

P.O. BOX 9612

MIDLAND, TX 79708

(432) 685-1404

August 3, 2007

C. H. Stevenson C/o Marguerite C. Buckley 9446 Litzsingle Road St. Louis, MO 63144

Re: Oil & Gas Lease

Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4 of Section 6, Township 15 South, Range 38 East Lea County, New Mexico

Dear Ms. Buckley:

According to our title research C.H. Stevenson owns an undivided 1.50075 net mineral acres under the above described lands. Enclosed is and Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico.

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If you wish to participate and pay your proportionate share of well costs, please execute the AFE and return to the undersigned as soon as possible. Otherwise, in lieu of being subject to a compulsory pooling, you have the option to lease your minerals at the terms previously proposed being:

Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS

Tim Lilley

#### DIL & GAS PROPERTIES

P.O. BOX 9612

MIDLAND, TX 79708

(432) 685-1404

August 3, 2007

Jennie Spack C/o Marguerite C. Buckley 9446 Litzsingle Road St. Louis, MO 63144

Re:

Oil & Gas Lease

Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4

of Section 6, Township 15 South, Range 38 East

Lea County, New Mexico

Dear Ms. Buckley:

According to our title research Jennie Spack owns an undivided 1.0005 net mineral acres under the above described lands. Enclosed is and Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico.

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If you wish to participate and pay your proportionate share of well costs, please execute the AFE and return to the undersigned as soon as possible. Otherwise, in lieu of being subject to a compulsory pooling, you have the option to lease your minerals at the terms previously proposed being:

Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS

Tim Lilley

#### **DIL & GAS PROPERTIES**

P.O. BOX 9612

MIDLAND, TX 79708

(432) 685-1404

August 3, 2007

T. D. Fussell C/o Marguerite C. Buckley 9446 Litzsingle Road St. Louis, MO 63144

Re: Oil & Gas Lease

Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4 of Section 6, Township 15 South, Range 38 East Lea County, New Mexico

Dear Ms. Buckley:

According to our title research T.D. Fussell owns an undivided 1.0005 net mineral acres under the above described lands. Enclosed is and Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico.

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Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS

Tim Lilley

### **DIL & GAS PROPERTIES**

P.O. BOX 9612

MIDLAND, TX 79708

(432) 685-1404

August 3, 2007

Jessie L. Wissler, Agent for Frank Free 7 N. Calvert Street Baltimore, MD 21202

Re: Oil & Gas Lease

Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4 of Section 6, Township 15 South, Range 38 East Lea County, New Mexico

Dear Ms. Wissler:

According to our title research Frank Free owns an undivided 1.0005 net mineral acre under the above described lands. Enclosed is an Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico:

Enclosed is a detailed AFE reflecting estimated well costs.

If you wish to participate and pay your proportionate share of well costs, please execute the AFE and return to the undersigned as soon as possible. Otherwise, in lieu of being subject to a compulsory pooling, you have the option to lease your minerals at the terms listed above.

Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS

Tim Lilley

### DIL & GAS PROPERTIES

310 WEST WALL, STE. 305

MIDLAND, TX 79701

(432) 685-1404

August 3, 2007

Clay Allen Cureton 6582 Vanguard Avenue Garden Grove, CA 92845

Re:

Oil & Gas Lease Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4 of Section 6, Township 15 South, Range 38 East Lea County, New Mexico

Dear Clay:

According to our title research you own an undivided 2.8722832 net mineral acres under the above described lands. Enclosed is and Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico.

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Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS

Tim Lilley

#### DIL & GAS PROPERTIES

P.O. BOX 9612

MIDLAND, TX 79708

(432) 685-1404

August 3, 2007

Marjorie M. Olds 1004 Rogue Valley Manor Medford, OR 97501

Re:

Oil & Gas Lease

Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4

of Section 6, Township 15 South, Range 38 East

Lea County, New Mexico

Dear Marjorie:

According to our title research you own an undivided .50025 net mineral acres under the above described lands. Enclosed is and Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico.

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If you wish to participate and pay your proportionate share of well costs, please execute the AFE and return to the undersigned as soon as possible. Otherwise, in lieu of being subject to a compulsory pooling, you have the option to lease your minerals at the terms previously proposed being:

Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS

Tim Lilley

#### **DIL & GAS PROPERTIES**

P.O. BOX 9612

MIDLAND, TX 79708

(432) 685-1404

August 3, 2007

Mary S. William 11 West 42<sup>nd</sup> Street New York, NY 10095

Re:

Oil & Gas Lease Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4 of Section 6, Township 15 South, Range 38 East Lea County, New Mexico

Dear Mary:

According to our title research you own an undivided 1.0005 net mineral acres under the above described lands. Enclosed is and Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico.

Enclosed is a detailed AFE reflecting estimated well costs.

If you wish to participate and pay your proportionate share of well costs, please execute the AFE and return to the undersigned as soon as possible. Otherwise, in lieu of being subject to a compulsory pooling, you have the option to lease your minerals at the terms previously proposed being:

Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS

Tim Lilley

#### DIL & GAS PROPERTIES

P.O. BOX 9612

MIDLAND, TX 79708

(432) 685-1404

August 3, 2007

Maurice and Bernard Krasner C/o Marguerite C. Buckley 9446 Litzsingle Road St. Louis, MO 63144

Re:

Oil & Gas Lease

Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4 of Section 6, Township 15 South, Range 38 East

Lea County, New Mexico

Dear Ms. Buckley:

According to our title research Maurice and Bernard Krasner owns an undivided 1.0005 net mineral acres under the above described lands. Enclosed is and Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico.

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Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

**SHAW INTERESTS** 

Tim Lilley

#### DIL & GAS PROPERTIES

P.O. BOX 9612

MIDLAND, TX 79708

(432) 685-1404

August 3, 2007

Ms. Henrietta B. Schenck Rt. 1, 339 Halama St. Kihei, Maui, HA 96753

Re: Oil & Gas Lease

Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4 of Section 6, Township 15 South, Range 38 East Lea County, New Mexico

Dear Henrietta:

According to our title research you own an undivided 5.0025 net mineral acres under the above described lands. Enclosed is and Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico.

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Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS

Tim Lilley

### DIL & GAS PROPERTIES

P.O. BOX 9612

MIDLAND, TX 79708

(432) 685-1404

August 3, 2007

Hollis G. Gerrish C/o Marguerite C. Buckley 9446 Litzsingle Road St. Louis, MO 63144

Re:

Oil & Gas Lease

Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4

of Section 6, Township 15 South, Range 38 East

Lea County, New Mexico

Dear Ms. Buckley:

According to our title research Hollis G. Gerrish owns an undivided 3.0015 net mineral acres under the above described lands. Enclosed is and Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico.

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Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS

Tim Lilley

### DIL & GAS PROPERTIES

P.D. BOX 9612

MIDLAND, TX 79708

(432) 685-1404

August 3, 2007

Stewart Mott Davis C/o D. A. Carey 2 Rector St. – Room 910 New York, NY 10006

Re:

Oil & Gas Lease

Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4

of Section 6, Township 15 South, Range 38 East

Lea County, New Mexico

Dear Stewart:

According to our title research you own an undivided .50025 net mineral acres under the above described lands. Enclosed is and Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico.

Enclosed is a detailed AFE reflecting estimated well costs.

If you wish to participate and pay your proportionate share of well costs, please execute the AFE and return to the undersigned as soon as possible. Otherwise, in lieu of being subject to a compulsory pooling, you have the option to lease your minerals at the terms previously proposed being:

Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS

Tim Lilley

#### **DIL & GAS PROPERTIES**

P.O. BOX 9612

MIDLAND, TX 79708

(432) 685-1404

August 3, 2007

Dan and Alice Wicker 12603 Farrell Drive Silver Springs, MD 20901

Re: C

Oil & Gas Lease

Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4

of Section 6, Township 15 South, Range 38 East

Lea County, New Mexico

Dear Dan & Alice:

According to our title research you own an undivided .4547726 net mineral acres under the above described lands. Enclosed is and Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico.

Enclosed is a detailed AFE reflecting estimated well costs.

If you wish to participate and pay your proportionate share of well costs, please execute the AFE and return to the undersigned as soon as possible. Otherwise, in lieu of being subject to a compulsory pooling, you have the option to lease your minerals at the terms previously proposed being:

Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS

Tim Lilley

#### OIL & GAS PROPERTIES

P.O. BOX 9612

MIDLAND, TX 79708

(432) 685-1404

August 3, 2007

Dorothy Davis C/o D.A. Carey 2 Rector St. – Room 910 New York, NY 10006

Re:

Oil & Gas Lease Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4 of Section 6, Township 15 South, Range 38 East Lea County, New Mexico

Dear Dorothy:

According to our title research you own an undivided .50025 net mineral acres under the above described lands. Enclosed is and Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico.

Enclosed is a detailed AFE reflecting estimated well costs.

If you wish to participate and pay your proportionate share of well costs, please execute the AFE and return to the undersigned as soon as possible. Otherwise, in lieu of being subject to a compulsory pooling, you have the option to lease your minerals at the terms previously proposed being:

Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS

Tim Lilley

#### OIL & GAS PROPERTIES

P.O. BOX 9612

MIDLAND, TX 79708

(432) 685-1404

August 3, 2007

Thomas F. McMahon P.O. Box 94 Olean, NY 14760

Re:

Oil & Gas Lease

Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4

of Section 6, Township 15 South, Range 38 East

Lea County, New Mexico

Dear Thomas:

According to our title research you own an undivided 1.0005 net mineral acres under the above described lands. Enclosed is an Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico:

Enclosed is a detailed AFE reflecting estimated well costs.

If you wish to participate and pay your proportionate share of well costs, please execute the AFE and return to the undersigned as soon as possible. Otherwise, in lieu of being subject to a compulsory pooling, you have the option to lease your minerals at the terms previously proposed being:

Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS

Tim Lilley

#### **DIL & GAS PROPERTIES**

P.D. BOX 9612

MIDLAND, TX 79708

(432) 685-1404

August 3, 2007

Rose Berger C/o Henry Kemp 480 Lexington New York, NY 10167

Re:

Oil & Gas Lease

Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4

of Section 6, Township 15 South, Range 38 East

Lea County, New Mexico

Dear Rose:

According to our title research you own an undivided 1.50075 net mineral acres under the above described lands. Enclosed is and Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico.

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If you wish to participate and pay your proportionate share of well costs, please execute the AFE and return to the undersigned as soon as possible. Otherwise, in lieu of being subject to a compulsory pooling, you have the option to lease your minerals at the terms previously proposed being:

Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS

Tim Lilley

#### **DIL & GAS PROPERTIES**

310 W. WALL, STE. 305

MIDLAND, TX 79701

(432) 685-1404

August 3, 2007

Frank Lilley 325 Lakeside Drive Littleton, NC 27850

(252) 904-8697

Re:

Oil & Gas Lease

Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4

of Section 6, Township 15 South, Range 38 East

Lea County, New Mexico

Dear Mr. Lilley:

According to our title research you own an undivided 1.17246 net mineral acre under the above described lands. Enclosed is an Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico:

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If you wish to participate and pay your proportionate share of well costs, please execute the AFE and return to the undersigned as soon as possible. Otherwise, in lieu of being subject to a compulsory pooling, you have the option to lease your minerals at the terms listed above.

Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS

Tim Lilley

### DIL & GAS PROPERTIES

P.O. BOX 9612

MIDLAND, TX 79708

(432) 685-1404

August 3, 2007

Betty & M.L. Tieche 38 Lotta Avenue Battle Creek, MI 49014

Re:

Oil & Gas Lease

Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4

of Section 6, Township 15 South, Range 38 East

Lea County, New Mexico

Dear Betty & M.L.:

According to our title research you own an undivided .4547726 net mineral acres under the above described lands. Enclosed is and Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico:

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Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS

Tim Lilley

### DIL & GAS PROPERTIES

P.O. BOX 9612

MIDLAND, TX 79708

(432) 685-1404

August 3, 2007

Elaine and James Wolf 403 Arbana Avenue Ann Arbor, MI 48103

Re:

Oil & Gas Lease Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4 of Section 6, Township 15 South, Range 38 East

Lea County, New Mexico

Dear Elaine & James:

According to our title research you own an undivided .4547726 net mineral acres under the above described lands. Enclosed is and Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico.

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Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS

Tim Lilley

### **DIL & GAS PROPERTIES**

P.O. BOX 9612

MIDLAND, TX 79708

(432) 685-1404

August 3, 2007

James E. O'Brien & Robert E. O'Brien, Trustees u/w/o Frank O. Doyle, dec'd 1724 Adams Dunmore, PA 18509-2008

Re:

Oil & Gas Lease Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4 of Section 6, Township 15 South, Range 38 East Lea County, New Mexico

Dear James & Robert:

According to our title research you own an undivided 2.50125 net mineral acres under the above described lands. Enclosed is and Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico.

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Sincerely,

SHAW INTERESTS

Tim Lilley

#### **DIL & GAS PROPERTIES**

P.O. BOX 9612

MIDLAND, TX 79708

(432) 685-1404

August 3, 2007

James Wicker 2755 Fourth Street Wyandotte, MI 48192

Re: Oil & Gas Lease

Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4 of Section 6, Township 15 South, Range 38 East Lea County, New Mexico

Dear James:

According to our title research you own an undivided .2273863 net mineral acres under the above described lands. Enclosed is and Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico.

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Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS

Tim Lilley

#### DIL & GAS PROPERTIES

310 W. WALL, STE. 305

MIDLAND, TX 79701

(432) 685-1404

August 3, 2007

Gayle Lilley c/o Frank Lilley 325 Lakeside Drive Littleton, NC 27850

(252) 904-8697

Re: Oil & Gas Lease

Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4 of Section 6, Township 15 South, Range 38 East Lea County, New Mexico

Dear Gayle:

According to our title research you own an undivided 1.17246 net mineral acre under the above described lands. Enclosed is an Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico:

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Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS

Tim Lilley

#### DIL & GAS PROPERTIES

P.O. BOX 9612

MIDLAND, TX 79708

(432) 685-1404

August 3, 2007

John Millard Wicker 1496 23<sup>rd</sup> Street Wyandotte, MI 48192

Re:

Oil & Gas Lease Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4 of Section 6, Township 15 South, Range 38 East Lea County, New Mexico

Dear John:

According to our title research you own an undivided .4547726 net mineral acres under the above described lands. Enclosed is and Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico.

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Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

**SHAW INTERESTS** 

Tim Lilley

### DIL & GAS PROPERTIES

P.O. BOX 9612

MIDLAND, TX 79708

(432) 685-1404

August 3, 2007

Jean and Orville Morris 655 Plum Avenue Wyandotte, MI 48192

Re: Oil & Gas Lease

Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4 of Section 6, Township 15 South, Range 38 East Lea County, New Mexico

Dear Jean & Orville:

According to our title research you own an undivided .4547726 net mineral acres under the above described lands. Enclosed is and Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico.

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Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS

Tim Lilley

#### **DIL & GAS PROPERTIES**

P.O. BOX 9612

MIDLAND, TX 79708

(432) 685-1404

August 3, 2007

Ben and Kay Wicker 349 Walnut Wyandotte, MI 48192

Re:

Oil & Gas Lease

Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4

of Section 6, Township 15 South, Range 38 East

Lea County, New Mexico

Dear Ben & Kay:

According to our title research you own an undivided .4547726 net mineral acres under the above described lands. Enclosed is and Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico:

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Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS

Tim Lilley

### DIL & GAS PROPERTIES

P.O. BOX 9612

MIDLAND, TX 79708

(432) 685-1404

August 3, 2007

Loleita Fay Patterson C/o Marco and Ruby Fox 1402 West Clayton Ave. Lovington, NM 88250

Re: Oil & Gas Lease

Lots 3, 4, S/2NW/4, N/2SW/4, SW/4NE/4 & NW/4SE/4 of Section 6, Township 15 South, Range 38 East Lea County, New Mexico

Dear Loleita:

According to our title research you own an undivided 1.25062 net mineral acres under the above described lands. Enclosed is and Oil and Gas Lease for your review. The terms of this lease are a \$150.00 an acre bonus consideration, three (3) year primary term and one-fifth (1/5) royalty. Please be advised that our client, Cimarex Energy Co., proposes to drill a horizontal Wolfcamp test located in the NW/4 of Section 6, Township 15 South, Range 38 East, Lea County, New Mexico.

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Please do not hesitate to contact us with any questions. We look forward to your response.

Sincerely,

SHAW INTERESTS

Tim Lilley



#### PROJECT COST ESTIMATE

LEASE NAME: Harvard 6 Fee

Exhibit No.

WELL NO.:

2

SEADER S. LOCATION PREPARATION / PESTONATION   DICK 100   \$110,000   DICK 100   \$3,000   DICK 100   D					Code	DRY HOL COST	Codes	AFTER CASINI POINT	WELL
DAMANGS   DOC 108   \$1,000   DOC 108   \$3,000   D	ROADS & LOCATION PREPARATION / RESTORATION							· , · · · · · · · · · · · · · · · · · ·	
M.O.P.FULDE SERVICES, CHARGES									, 31
PART PART   43 PH JANES	MUD/FLUIDS DISPOSAL CHARGES			<del></del>					
MISCH PRINCERNATION COST (mouse base, rat 1000, 1946, pile dublers, misc.)		P DAVS @		DED DAY		<del></del>			
MIST   STATE			min v	PERDAT			*******	\$17,000 W//////////	A
MOST   MATERIAL PROPERTION PLUIDS		, pile clusters	i, misc.)						4
WASHER COMPACTED					DIDC.1:		<del></del>		
MULD A SOUTHWES		<u> </u>			DIDC.1	35 \$86,00	0 DICC.130	\$1,000	\$
SUMPRICE SILITARS					DIDC.1	40 \$30,10	0 DICC, 135	\$15,000	\$
COMMINGER REPAILS   Control neutring evaluation (ASI SERVICES)					DIDC.1-	15 \$60,20	o ///////	<i>\$////////////////////////////////////</i>	\$
COMMATION (PAYLARTON) (SITE, Control including evaluation, CASQ SERVICES)   COCK 100   SA 0,000   COCK 100					DIDC.15	50 \$89,00	0 DICC.140	\$30,000	\$1
## COMMATION PAYMENT CONTINUENCE CONTINUEN	DOWNHOLE RENTALS				0100.15	\$97,00	0 DICC.145	\$20,000	\$1
LIGHT   COOKING	FORMATION EVALUATION (DST, Coring including evalu	ation, G&G S	SERVICES)		DIDC. 16	30	1//////		1
DER HOLD LOCATION  CHILDLAN REPORT COUNTY IN DOC. 19 \$75,000 DOC. 19 \$30,000 DOC. 19 \$75,000 DOC. 20 D							o ///////		s
CEMBRITAD S-MONT EQUIPMENT   STOCK							- <del>(////////////////////////////////////</del>		1 s
CARLING ASSESTED NO.   S2,000   S00,000   S2,000   S00,000   S2,000   S00,000   S00,	CEMENTING & FLOAT EQUIPMENT							\$30,000	\$1
ASANG CREENS								<del> </del>	
MIRCHARD									+
AND TRANSPORTATION (Floridaring)  AND TRANSPORTATION (Floridaring)  INFALER PROJECTION (Floridaring)  INFALE PROJECTION (F									\$
DIPERTMINON		<del></del>	<del></del>			<del></del>			\$:
MAKER HOUSECAMPICATERING					<del></del>				\$
					DIDC.21				\$:
DICCURS   \$1,000   DICCURS   \$2,400   DICCURS   \$1,000   DICCURS   \$2,400   DICCURS   \$1,000   DICCURS   \$					DIDC.28	0 \$22,00	DICC.255	\$3,000	\$:
DOC 295   \$1,000   DOC 295   \$1,000   DOC 295   \$2,400   BEREBAL CEMENTARY   DOC 295	OTHER MISC EXPENSES				DIDC.22	0 \$5,00	DICC.190	\$5,000	\$
BIRDERAL CHMMINNS	OVERHEAD							\$2,400	s
MORCHINGE   MILLING SERVICES   16 DAYS @ 10500 PER DAY   DOC 246   \$160,000   S	REMEDIAL CEMENTING								
STRECTIONAL PRELIBRO SERVICES   16 DAYS @ 10500 PER DAY   DICC 256   DICC 250   STR. 200   DICC 2									\$1
COCK DIPPARTONER, CRANE		6 DAYS @	1050	DER DAY					\$16
AGNIES ABIL TRANSPORTATION  DUCS CONTROL  UNIDED STUDIOS  STUDIOS CONTROL  VELL CONTROL EQUIP (Stubbing services)  STUDIOS CONTROL  VELL CONTROL EQUIP (Stubbing services)  STUDIOS CONTROL  VELL CONTROL EQUIP (Stubbing services)  STUDIOS CONTROL  ODC 245  STUDIOS CONTROL  STUDIOS CO		- 5000	1030	U I CA DAT					
DUIDS CONTROL   DUID 280   \$11,000									ļ
DEC. 250   \$21,000   DEC. 240   DEC							<del>+77777777</del>	mmmm	L
SHINGS   SIDE TRACK OPERATIONS   DICC 276   \$70.000   DICC 276   \$38.000							- marine		\$11
COMPRESSION RIG					DIDC.26			\$21,000	\$6
COULTURING					DIDC.270	\$75,000	DICC.245		\$7
CALPLETION LOGGING, PERFORATING, WILLUMTS, WILSURVEYS   DIDC 200   \$25,000   \$100,000   \$3,000   \$100,000   \$3,000   \$100,000   \$3,000   \$100,000   \$3,000   \$100,000   \$3,000   \$100,000   \$3,000   \$100,000   \$3,000   \$100,000   \$3,000   \$100,000   \$3,000   \$2,000   \$100,000   \$3,000   \$2,000   \$2,000   \$3,000   \$2,000   \$3,000   \$2,000   \$3,	OMPLETION RIG 8 DAYS @	4400	PER DAY		.\/////	X/////////////////////////////////////	DICC.115	\$35,200	\$3
TABLES   TIPE   STOOT   STORY   STOR	COIL TUBING 1 DAYS @	38000	PER DAY			X/////////	DICC.260	\$38,000	\$3
TABLES   TIPE   STOOT   STORY   STOR	OMPLETION LOGGING, PERFORATING, WL UNITS, W	L SURVEYS	;		7/////		DICC 200	\$25,000	\$2
CAUREGULATORY/CURATIVE		***************************************				X/////////////////////////////////////	<del>/</del>		\$18
SUBJECT   SUBJ					DIDC 200	\$3,000	4	0.10-7,000	s
SY OF DRILLING INTANGIBLES   DIDC 435   \$107,000   DICC 220   \$27,000   \$5		FOOT			D.OC.500	40,000	0100.200	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>
ONSTRUCTION FOR WELL EQUIPMENT ONSTRUCTION FOR SALEST EQUIPMENT ONSTRUCTION FOR SALEST EQUIPMENT ONSTRUCTION FOR SALEST EQUIPMENT ONSTRUCTION FOR SALEST PIL  OTAL INTANGIBLE COST  S2,252,250  S598,600  S2,1  ANGIBLE - WELL EQUIPMENT ASSING SIZE FEET S/FOOT  WER FIRE  20" 40 100.00 DWEB 150 4.000  DWEB 150 4.000  DWEB 150 4.000  STERNEDOATE CASING 10-3/8" 600 42.00 DWEB 150 91.000  STERNEDOATE CASING 10-3/8" 600 42.00 DWEB 140 91.000  STERNEDOATE CASING S-5/8" 4.990 20.00 DWEB 145 91.000  STERNEDOATE CASING S-5/8" 1.990 20.00 DWEB 145 91.000  STERNEDOATE CASING S-5/8" 1.990 20.00 DWEB 145 91.000  STERNEDOATE CASING S-5/8" 11,232 6.00 DWEB 145 D					DIDC 200	. 62.000	VIIIIIX	//////////////////////////////////////	
ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES PIL  DTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING SIZE ANGIBLE - WELL EQUIPMENT  ASING SIZE ANGIBLE - WELL EQUIPMENT  ASING SIZE AT 100 00 DWEB. 159  ONDUCTOR PIPE  20' 40 100 00 DWEB. 159  OWEB. 130  OWEB. 140  O	~				+		+		
ONSTRUCTION FOR SALES PIL  OTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT  ASING  SIZE FEET S/FOOT  DWEB 139  ATER S/FINING  A	ONTINGENCY 5% OF DRILLING I		S		+		DIČC.220		\$13
S2,252,200   S99,600   S2,4	ONTINGENCY 5% OF DRILLING II ONSTRUCTION FOR WELL EQUIPMENT.		s		+		DICC.220 DWEA.110	\$1,000	\$13 \$
ASING SIZE FEET S/FOOT ASING BURES 20" 40 100.00 DWEB.160 4.000 DWEB.150 ASING BURES 100 DWEB.150 DW	ONTINGENCY 5% OF DRILLING I ONSTRUCTION FOR WELL EQUIPMENT ONSTRUCTION FOR LEASE EQUIPMENT		S		+		DICC.220 DWEA.110 DLEQ 110	\$1,000	\$13 \$
ASING SIZE FEET S/FOOT ASING BURES 20" 40 100.00 DWEB.160 4.000 DWEB.150 ASING BURES 100 DWEB.150 DW	ONTINGENCY 5% OF DRILLING I ONSTRUCTION FOR WELL EQUIPMENT ONSTRUCTION FOR LEASE EQUIPMENT		s		+		DICC.220 DWEA.110 DLEQ 110	\$1,000	\$13 \$
ASING SIZE FEET S/FOOT DWEB.159 4,000 DWEB.159 4,000 DWEB.159 4,000 DWEB.159 DWEB.150 DWEB.151 DWEB.151 DWEB.151 DWEB.151 DWEB.151 DWEB.151 DWEB.152 DWEB.152 DWEB.153 DWEB.153 DWEB.153 DWEB.153 DWEB.153 DWEB.153 DWEB.153 DWEB.153 DWEB.153 DWEB.155 DWEB.15	ONTINGENCY 5% OF DRILLING I ONSTRUCTION FOR WELL EQUIPMENT ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L	NTANGIBLE.			DIDC.435	\$107,000	DICC.220 DWEA.110 DLEQ 110 DICC.285	\$1,000 \$39,000	\$13 \$ \$3
ASING SIZE FEET S/FOOT DWEB.159 4,000 DWEB.159 4,000 DWEB.159 4,000 DWEB.159 DWEB.150 DWEB.151 DWEB.151 DWEB.151 DWEB.151 DWEB.151 DWEB.151 DWEB.152 DWEB.152 DWEB.153 DWEB.153 DWEB.153 DWEB.153 DWEB.153 DWEB.153 DWEB.153 DWEB.153 DWEB.153 DWEB.155 DWEB.15	ONTINGENCY 5% OF DRILLING I ONSTRUCTION FOR WELL EQUIPMENT ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L	NTANGIBLE.			DIDC.435	\$107,000	DICC.220 DWEA.110 DLEQ 110 DICC.285	\$1,000 \$39,000	\$13 \$ \$3
20"   40   100.00   DWEB.150   4,000   DWEB.150   A,000   DWEB.150   DWED.150   DWEB.150   DWEB.150   DWEB.150   DWEB.155   DWEB.1	ONTINGENCY 5% OF DRILLING II ONSTRUCTION FOR WELL EQUIPMENT, ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  OTAL INTANGIBLE COST	NTANGIBLE.		ar da vie de	DIDC.435	\$107,000	DICC.220 DWEA.110 DLEQ 110 DICC.285	\$1,000 \$39,000	\$13 \$ \$3
DWEB 130   DWEB 130   DWEB 130   DWEB 130   DWEB 135	ONTINGENCY 5% OF DRILLING II ONSTRUCTION FOR WELL EQUIPMENT, ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  OTAL INTANGIBLE COST	NTANGIBLE.		e de sistema	DIDC.435	\$107,000	DICC.220 DWEA.110 DLEQ 110 DICC.285	\$1,000 \$39,000	\$13 \$ \$3
DIVER 130   DIVER 130   DIVER 130   DIVER 130   DIVER 135   DIVE	ONTINGENCY 5% OF DRILLING IN ONSTRUCTION FOR WELL EQUIPMENT, ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  OTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT	NTANGIBLE	- Les Maries d'		DIDC.435	\$107,000	DICC.220 DWEA.110 DLEQ 110 DICC.285	\$1,000 \$39,000	\$13 \$ \$3
ACOSTS  DWEB.135  DWEB.135  DWEB.135  DWEB.135  DWEB.145  STAING  13-3/8" 600 42.00 DWEB.145  91.000  STERMEDIATE CASING  6-5/8" 4,560 20.00 DWEB.145  91.000  STERMEDIATE CASING  6-5/8" 4,560 20.00 DWEB.145  STERMEDIATE CASING  6-5/8" 4,560 20.00 DWEB.145  DWEB.145  DWEB.145  DWEB.145  DWEB.146  DWEB.146  DWEB.146  DWEB.146  DWEB.146  DWEB.146  DWEB.100 174,000 \$1  DWEB.100 57,000 \$  CWELLEQUIPMENT  DWEB.105 30,000 DWEB.105 \$9,000  STER HANGER, ISOLATION PACKER  DWEB.105 30,000 DWEB.126  DWEB.125  DWEB.125  DWEB.126  DWEB.126  DWEB.126  DWEB.126  DWEB.126  DWEB.126  DWEB.127  DWEB.127  DWEB.128  DUEG.100 \$90,000 \$5  TEQUIPMENT (BHP, Rods, Anchors)  NGIBLE - LEASE EQUIPMENT  DLEG.100 \$90,000 \$5  TEQUIPMENT (BHP, Rods, Anchors)  NGIBLE - LEASE EQUIPMENT  DLEG.100 \$90,000 \$5  TERY (Heater Treater, Separator, Gas Treating Equipment)  DLEG.125 \$18,000 \$5  DWEL.126  DWEB.135  DWEB.135  DWEB.136  DUEG.125 \$18,000 \$5  DWEB.136  DWEB.136  DWEB.136  DWEB.136  DWEB.136  STERY (Heater Treater, Separator, Gas Treating Equipment)  DLEG.125 \$18,000 \$5  DWEB.136  DWEB.136  DWEB.136  DWEB.136  DWEB.136  DWEB.136  DWEB.136  STERY (Heater Treater, Separator, Gas Treating Equipment)  DLEG.125 \$18,000 \$5  DWEB.136  DWEB.136  DWEB.136  DWEB.136  DWEB.136  DWEB.136  DWEB.136  STERY (Heater Treater, Separator, Gas Treating Equipment)  DLEG.125 \$18,000 \$5  DWEB.135  DWEB.136  DWEB.136  DWEB.136  DWEB.136  DWEB.136  STERY (Heater Treater, Separator, Gas Treating Equipment)  DLEG.125 \$18,000 \$5  DWEB.135  DWEB.136  DWEB.136  DWEB.136  DWEB.136  DWEB.136  DWEB.136  STERY (Heater Treater, Separator, Gas Treating Equipment)  DLEG.125 \$18,000 \$5  DWEB.136  DWEB.136  DWEB.136  DWEB.136  DWEB.136  STERY (Heater Treater, Separator, Gas Treating Equipment)  DLEG.125 \$18,000 \$5  DWEB.136  DW	ONTINGENCY 5% OF DRILLING II OMSTRUCTION FOR WELL EQUIPMENT ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  OTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING	NTANGIBLE.	LE MEST	\$/FOOT	DIDC 435	\$107,000	DICC.220 DWEA.110 DLEO 110 DICC.265	\$1,000 \$39,000	\$13 \$ \$3 \$2,85
SPECIAL CASING   13-3/8"   600   42.00   DWEB.140   25.000   SECTION   SEC	ONTINGENCY 5% OF DRILLING IN ONSTRUCTION FOR WELL EQUIPMENT, ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  OTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING RVE PIPE	NTANGIBLE.	LE MEST	\$/FOOT	DIDC 435	\$107,000 \$2,252,200 4,000	DICC.220 DWEA.110 DLEO 110 DICC.265	\$1,000 \$39,000	\$13 \$ \$3 \$2,85
REMEDIATE CASING   8-5/8"   4,550   20.00   DWEB.145   91,000   SILLING LINER   7"   DWEB.145   DWEB.100   D	ONTINGENCY 5% OF DRILLING IN ONSTRUCTION FOR WELL EQUIPMENT, ONSTRUCTION FOR LEAST EQUIPMENT ONSTRUCTION FOR SALES P/L  OTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING RIVE PIPE ONDUCTOR PIPE	NTANGIBLE.	LE MEST	\$/FOOT	DIDC.435	\$107,000 \$2,252,200 4,000	DICC.220 DWEA.110 DLEO 110 DICC.265	\$1,000 \$39,000	\$13 \$ \$3 \$2,85
DWEB_145   DWEB_145   DWEB_145   DWEB_145   DWEB_146	ONTINGENCY 5% OF DRILLING IN ONSTRUCTION FOR WELL EQUIPMENT, ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  OTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING RIVE PIPE ONDUCTOR PIPE ATER STRING	SIZE 20"	FEET 40	\$/FOOT 100.00	DIDC 435 DID	\$107,000 \$2,252,200 4,000	DICC.220 DWEA.110 DLEQ.110 DICC.285	\$1,000 \$39,000	\$13 \$ \$3 \$2,85
DWEB.145   DWEB.145   DWEB.105   DWEB.105   DWEB.105   ST.00DUCTION TIE-BACK   DWEB.105   ST.00DUCTION TIRDITIES   DWEB.105   ST.00DUCTION TIRDITIES   ST.00DUCTION TIRDITIES   DWEB.105   ST.00DUCTION TIRDITIES   ST.00DUCTION TIRDITIES   DWEB.105   ST.00DUCTION TIRDITIES   ST.00DUCTION TIRDITIES   ST.00DUCTION TIRDITIES   ST.00DUCTION TIRDITIES   ST.00DUCTION TIR	ONTINGENCY 5% OF DRILLING IN ONSTRUCTION FOR WELL EQUIPMENT. ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  DTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING REVE PIPE DIDUCTOR PIPE ATER STRING URFACE, CASING	SIZE 20"	FEET 40	\$/FOOT 100.00	DWEB.150 DWEB.130 DWEB.131	\$107,000 \$2,252,200 4,000 25,000	DICC, 220 DWEA, 110 DLEO 110 DICC, 265	\$1,000 \$39,000	\$13 \$ \$3 \$2,85
CODUCTION CASING OR LINER	ONTINGENCY 5% OF DRILLING IN ONSTRUCTION FOR WELL EQUIPMENT. ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  OTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING RIVE PIPE DODUCTOR PIPE ATER STRING REFACE, CASING TERMEDIATE CASING	SIZE 20" 13-3/8" 8-5/8"	FEET 40	\$/FOOT 100.00	DIDC. 435	\$107,000 \$2,252,200 4,000 25,000 91,000	DICC, 220 DWEA, 110 DLEO 110 DICC, 265	\$1,000 \$39,000	\$10 \$ \$3 \$2,85
ODUCTION TIE-BACK   DWEA 100   DWEA 105   67,000   S	ONTINGENCY 5% OF DRILLING IN ONSTRUCTION FOR WELL EQUIPMENT ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  OTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING RIVE PIPE DIDUCTOR PIPE ATER STRING REFACE CASING REFACE CASING REFACE CASING REFACE CASING REFACE LOSING	SIZE 20" 13-3/8" 8-5/8"	FEET 40	\$/FOOT 100.00	DIDC 435  DWEB.150  DWEB.130  DWEB.140  DWEB.145  DWEB.145	\$107,000 \$2,252,200 4,000 91,000	DICC 220 DWEA 110 DLEQ 110 DICC 285	\$1,000 \$39,000 \$39,000	\$10 \$ \$3 \$2,85
STALL TANGIBLES   STAIRS   STAIRS   STAIRS   State	OMTINGRICY 5% OF DRILLING IN ONSTRUCTION FOR WELL EQUIPMENT, ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  OTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING RIVE PIPE ONDUCTOR PIPE ATER STRING REFACE, CASING TERMEDIATE CASING TELLING LINER	SIZE 20" 13-3/8" 8-5/8" 7"	FEET 40 600 4,560	\$/FOOT 100.00 42.00 20.00	DIDC 435  DWEB.150  DWEB.130  DWEB.140  DWEB.145  DWEB.145	\$107,000 \$2,252,200 4,000 91,000	DICC.220 DWEA 110 DLEQ 110 DICC.265	\$1,000 \$39,000	\$13 \$ \$3 \$2,85 \$ \$ \$2,85
WELL EQUIPMENT   DWEB.115   \$9,000	ONTINGENCY 5% OF DRILLING IN ONSTRUCTION FOR WELL EQUIPMENT, ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  OTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING EXPERITE ONDUCTOR PIPE ATER STRING IRFACE CASING REMEDIATE CASING RELLING LINER	SIZE 20" 13-3/8" 8-5/8" 7"	FEET 40 600 4,560	\$/FOOT 100.00 42.00 20.00	DIDC 435  DWEB.150  DWEB.130  DWEB.140  DWEB.145  DWEB.145	\$107,000 \$2,252,200 4,000 91,000	DICC 220 DWEA 110 DLEQ 110 DICC 285	\$1,000 \$39,000	\$13 \$ \$3 \$2,85 \$ \$ \$2,85
DWELLEQUIPMENT   DWELLIS   S9,000	ONTINGENCY 5% OF DRILLING IN ONSTRUCTION FOR WELL EQUIPMENT, ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  OTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING EVE PIPE ONDUCTOR PIPE ATER STRING URFACE CASING REMEDIATE CASING RELLING LINER RILLING LINER RICLING CONTENTS RICLING CON	SIZE 20" 13-3/8" 8-5/8" 7"	FEET 40 600 4,560	\$/FOOT 100.00 42.00 20.00	DIDC 435  DWEB.150  DWEB.130  DWEB.140  DWEB.145  DWEB.145	\$107,000 \$2,252,200 4,000 91,000	DICC 220 DWEA 110 DLEQ 110 DICC 285	\$1,000 \$39,000	\$13 \$ \$3 \$2,85 \$ \$2,85
SELLHEAD, TREE, CHOKES   DWEB 115   30,000 DWEA, 120   \$20,000   \$3,000 DWEA, 120   \$20,000   \$3,000 DWEA, 120   \$20,000   \$3,000 DWEA, 120   \$30,000 DWEA, 120 DWEA, 120 DWEA, 120 DWEA, 120 DWEA, 120   \$21,000 DWEA, 120   \$21,000 DWEA, 120   \$21,000 DWEA, 120   \$21,000 DWEA, 120   \$30,000 DWEA, 120   \$3	ONTINGENCY 5% OF DRILLING IN ONSTRUCTION FOR WELL EQUIPMENT. ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  OTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING REVE PIPE ONDUCTOR PIPE ATER STRING REFACE, CASING REMBOIATE, CASING RELING LINER ROUCTION CASING OR LINER ODUCTION CASING OR LINER ODUCTION TIE-BACK	SIZE 20" 13-3/8" 8-5/6" 7" 5 1/2"	FEET 40 600 4,560 9,825	\$/FOOT 100.00 42.00 20.00	DIDC 435  DWEB.150  DWEB.130  DWEB.140  DWEB.145  DWEB.145	\$107,000 \$2,252,200 4,000 91,000	DICC 220 DWEA 110 DLEO 110 DICC 285 DWEA 100 DWEA 100 DWEA 100	\$1,000 \$39,000 \$598,600	\$13 \$3 \$3 \$2,85 \$ \$2 \$9
DWEB.100   DWEB.100   DWEB.100   DWEB.100   DWEB.100   DWEB.100   ST0,000	ONTINGENCY 5% OF DRILLING IN ONSTRUCTION FOR WELL EQUIPMENT. ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  OTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING REVE PIPE ONDUCTOR PIPE ATER STRING DEFACE CASING TERMEDIATE CASING RILLING LINER RICLING LINER RICLING LINER RODUCTION CASING OR LINER RODUCTION TIE-BACK RING	SIZE 20" 13-3/8" 8-5/6" 7" 5 1/2"	FEET 40 600 4,560 9,825	\$/FOOT 100.00 42.00 20.00	DIDC 435  DWEB.150  DWEB.130  DWEB.140  DWEB.145  DWEB.145	\$107,000 \$2,252,200 4,000 91,000	DICC 220 DWEA 110 DLEO 110 DICC 285 DWEA 100 DWEA 100 DWEA 100	\$1,000 \$39,000 \$598,600 \$598,000 174,000	\$10 \$ \$2,85 \$2,85 \$ \$2,85 \$ \$2,85
DWEA.130   \$70,000   \$	ONTINGENCY 5% OF DRILLING IN ONSTRUCTION FOR WELL EQUIPMENT, ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  OTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING RIVE PIPE ONDUCTOR PIPE ATER STRING DIFFACE, CASING RILLING LINER RILLING LINER RILLING LINER RICLING CONTON CASING OR LINER RICURD COULTION CASING OR LINER RICLIONG COULTION TIE-BACK BING OWELL EQUIPMENT	SIZE 20" 13-3/8" 8-5/6" 7" 5 1/2"	FEET 40 600 4,560 9,825	\$/FOOT 100.00 42.00 20.00	DWEB.150 DWEB.150 DWEB.150 DWEB.150 DWEB.140 DWEB.145 DWEB.145	\$107,000 \$2,252,200 4,000 25,000	DICC.220 DWEA 110 DLEO 110 DICC.265 DWEA 100 DWEA 100 DWEA 100 DWEA 105 DWEA 105 DWEA 105 DWEA 105	\$1,000 \$39,000 \$598,600 \$598,600 174,000 67,000 \$9,000	\$13 \$3 \$3 \$2,85 \$2,85 \$2 \$2 \$9 \$17.
MPING UNIT, ENGINE	ONTINGENCY 5% OF DRILLING IN ONSTRUCTION FOR WELL EQUIPMENT, ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  OTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING EVE PIPE ONDUCTOR PIPE ATER STRING EVER ESTRING EVER	SIZE 20" 13-3/8" 8-5/6" 7" 5 1/2"	FEET 40 600 4,560 9,825	\$/FOOT 100.00 42.00 20.00	DIDC 435  DWEB 156  DWEB 135  DWEB 145  DWEB 145  DWEB 145  DWEB 145	\$107,000 \$2,252,200 4,000 25,000	DICC 220 DWEA 110 DLEO 110 DICC 265 DWEA 100	\$1,000 \$39,000 \$598,600 \$598,600 174,000 67,000 \$9,000	\$13 \$3 \$3 \$2,85 \$2,85 \$2 \$2 \$9 \$17.
T EQUIPMENT (BHP, Rods, Anchors)  NGIBLE - LEASE EQUIPMENT  LEASE EQUIPMENT  NKS, TANKS STEPS, STAIRS  TERFY (Heater Treater, Separator, Gas Treating Equipment)  NKS, TANKS (Line Pipe from wellhead to central facility)  PSHORE PRODUCTION STRUCTURE FOR FACILITIES  ELINES TO SALES  TAL TANGIBLES  DIDC.295  150,000  \$150,000  \$688  COSTS  DIDC.295  150,000  DLEQ.105  \$19,000  \$2  \$21,000  \$2  \$21,000  \$2  \$21,000  \$3  \$1,000  \$3  \$44,000  \$3  \$1,000  \$3  \$44,000  \$4  \$5  \$1,000  \$5  \$1,000  \$5  \$5  \$1,000  \$5  \$1,000  \$5  \$5  \$1  \$1,000  \$5  \$1  \$1  \$1  \$1  \$1  \$1  \$1  \$1  \$1	OMTINGENCY 5% OF DRILLING IN ONSTRUCTION FOR WELL EQUIPMENT, ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  OTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING EXPERITE ONDUCTOR PIPE ATER STRING REACE CASING RELING LINER RILLING LINER RODUCTION CASING OR LINER ODUCTION TIE-BACK RING OWELL EQUIPMENT LILLED TO THE COMMENT REACH COMMENT REA	SIZE 20" 13-3/8" 8-5/6" 7" 5 1/2"	FEET 40 600 4,560 9,825	\$/FOOT 100.00 42.00 20.00	DIDC 435  DWEB 156  DWEB 135  DWEB 145  DWEB 145  DWEB 145  DWEB 145	\$107,000 \$2,252,200 4,000 25,000	DICC 220 DWEA 110 DLEO 110 DICC 285 DWEA 100 DWEA 100 DWEA 100 DWEA 105 DWEA 125 DWEA 125 DWEA 125	\$1,000 \$39,000 \$598,600 \$598,600 174,000 67,000 \$9,000 \$20,000	\$13 \$3 \$3 \$2,85 \$ \$2 \$9 \$17- \$66 \$56
NGIBLE - LEASE EQUIPMENT  CLEASE EQUIPMENT  CLEA	ONTINGENCY 5% OF DRILLING IN ONSTRUCTION FOR WELL EQUIPMENT, ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  DTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING REVE PIPE DIDUCTOR PIPE ATER STRING INFACS, CASING REMADIATE CASING RILLING LINER RICLING LINER RICLING LINER RICLING CONTROL OF LINER RICLING	SIZE 20" 13-3/8" 8-5/6" 7" 5 1/2"	FEET 40 600 4,560 9,825	\$/FOOT 100.00 42.00 20.00	DIDC 435  DWEB 156  DWEB 135  DWEB 145  DWEB 145  DWEB 145  DWEB 145	\$107,000 \$2,252,200 4,000 25,000	DICC 220 DWEA 110 DICC 285 DUED 110 DICC 285 DWEA 100 DWEA 100 DWEA 105 DWEA 150	\$1,000 \$39,000 \$598,600 \$598,600 174,000 \$7,000 \$70,000	\$13 \$3 \$3 \$2,85 \$2 \$9 \$17. \$61 \$50 \$50 \$70
DLEO.115	ONTINGENCY 5% OF DRILLING IN ONSTRUCTION FOR WELL EQUIPMENT, ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  DTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING RIVE PIPE ONDUCTOR PIPE ATER STRING DIFFACE, CASING RILLING LINER RILLING LINER RICLING LINER R	SIZE 20" 13-3/8" 8-5/6" 7" 5 1/2"	FEET 40 600 4,560 9,825	\$/FOOT 100.00 42.00 20.00	DIDC 435  DWEB 156  DWEB 135  DWEB 145  DWEB 145  DWEB 145  DWEB 145	\$107,000 \$2,252,200 4,000 25,000	DICC 220 DWEA 110 DLEQ 110 DICC 285 DWEA 100 DWEA 100 DWEA 100 DWEA 100 DWEA 100 DWEA 120 DWEA 130 DUEQ 100	\$1,000 \$39,000 \$598,600 \$598,600 174,000 \$9,000 \$70,000 \$90,000	\$13 \$3 \$3 \$2,85 \$2 \$2 \$9 \$177 \$66 \$56 \$56 \$70 \$90
DIEQ.120   \$21,000   \$2   TERY (Heater Treater, Separator, Gas Treating Equipment)   DIEQ.125   \$18,000   \$1   DIEQ.125   \$18,000   \$1   DIEQ.125   \$18,000   \$1   DIEQ.130   \$1,000   \$1   DIEQ.130   \$1,000   \$2   DIEQ.130   \$1,000   \$3   DIEQ.130   \$3   DIEQ.130   \$1,000   \$3   DIEQ.130	ONTINGENCY 5% OF DRILLING IN ONSTRUCTION FOR WELL EQUIPMENT, ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  DTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING RIVE PIPE ONDUCTOR PIPE ATER STRING REFACE CASING REFACE CASING RELING LINER RILLING LINER ODUCTION CASING OR LINER ODUCTION TIE-BACK BING OWELL EQUIPMENT RILLIEAD, TREE, CHOKES ER HANGER, ISOLATION PACKER CKER, NIPPLES MPING UNIT, ENGINE T EQUIPMENT (BHP, Rods, Anchors)	SIZE 20" 13-3/8" 8-5/6" 7" 5 1/2"	FEET 40 600 4,560 9,825	\$/FOOT 100.00 42.00 20.00	DIDC 435  DWEB 156  DWEB 135  DWEB 145  DWEB 145  DWEB 145  DWEB 145	\$107,000 \$2,252,200 4,000 25,000	DICC 220 DWEA 110 DLEQ 110 DICC 285 DWEA 100 DWEA 100 DWEA 100 DWEA 100 DWEA 100 DWEA 120 DWEA 130 DUEQ 100	\$1,000 \$39,000 \$598,600 \$598,600 174,000 \$9,000 \$70,000 \$90,000	\$13 \$3 \$3 \$2,85 \$2 \$2 \$9 \$177 \$66 \$56 \$56 \$70 \$90
DIEQ.125   \$18,000   \$18	OMTINGRICY 5% OF DRILLING IN ONSTRUCTION FOR WELL EQUIPMENT, ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  DTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING REVE PIPE ONDUCTOR PIPE ATER STRING REASE, CASING RICLING LINER ODUCTION CASING OR LINER ODUCTION CASING OR LINER ODUCTION TIE-BACK RING OWELL EQUIPMENT ELLHEAD, TREE, CHOKES ER HANGER, ISOLATION PACKER CKER, NIPPLES MEDIANE COSINE T EQUIPMENT (BHP, Rods, Anchors) NGIBLE - LEASE EQUIPMENT	SIZE 20" 13-3/8" 8-5/6" 7" 5 1/2"	FEET 40 600 4,560 9,825	\$/FOOT 100.00 42.00 20.00	DIDC 435  DWEB 156  DWEB 135  DWEB 145  DWEB 145  DWEB 145  DWEB 145	\$107,000 \$2,252,200 4,000 25,000	DICC 220 DWEA 110 DLEC 110 DICC 265 DWEA 100 DWEA 100 DWEA 100 DWEA 100 DWEA 100 DWEA 100 DWEA 115 DWEA 125 DWEA 120 DWE	\$1,000 \$39,000 \$598,600 \$598,600 174,000 \$9,000 \$20,000 \$90,000 \$19,000	\$13 \$3 \$3 \$2,85 \$2 \$2 \$9 \$17- \$66 \$5 \$5 \$5 \$70 \$19
Discription   Discription   Discription   Discription   Discription   Discription   Discription   Discription   St.,000   St.,000   St.,000   St.,000   St.,000   Discription   Discri	ONTINGENCY 5% OF DRILLING IN ONSTRUCTION FOR WELL EQUIPMENT, ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  DTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING RVE PIPE ONDUCTOR PIPE ATER STRING URFACE CASING RILLING LINER RILLING LINER RICLING LINER RODUCTION CASING OR LINER RODUCTION TIE-BACK RING UWELL EQUIPMENT SILLEDAD, TREE, CHOKES URFALE, LEOUIPMENT SILLEDASE EQUIPMENT SILLEDASE EQUIPMENT SILLEDASE EQUIPMENT	SIZE 20" 13-3/8" 8-5/6" 7" 5 1/2"	FEET 40 600 4,560 9,825	\$/FOOT 100.00 42.00 20.00	DIDC 435  DWEB 156  DWEB 135  DWEB 145  DWEB 145  DWEB 145  DWEB 145	\$107,000 \$2,252,200 4,000 25,000 91,000	DICC 220 DWEA 110 DICC 285 DWEA 100 DWEA 100 DWEA 100 DWEA 105 DWEA 115 DWE	\$1,000 \$39,000 \$598,600 \$598,600 174,000 \$9,000 \$20,000 \$90,000 \$19,000 \$44,000	\$13 \$3 \$3 \$2,85 \$52,85 \$52 \$57 \$57 \$50 \$70 \$90 \$19
### PRODUCTION STRUCTURE FOR FACILITIES ####################################	ONTINGENCY 5% OF DRILLING IN ONSTRUCTION FOR WELL EQUIPMENT, ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  DTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING RWE PIPE ONDUCTOR PIPE ATER STRING SIFFACE, CASING RILLING LINER RILLING LINER RODUCTION CASING OR LINER RODUCTION TIE-BACK RING COWELL EQUIPMENT RILLING LINER COWLITION TIE-BACK RING CWELL EQUIPMENT RILLING LINER COWLITION TIE-BACK RING CWELL EQUIPMENT RILLING LINER COWLITION TIE-BACK RING CWELL EQUIPMENT RILLING LINER COWLITION TIE-BACK RING COWLITION TIE-BACK RING RING CWELL EQUIPMENT RILLING LINER LINERAD. TREE. CHOKES RIPHING UNIT, ENGINE T EQUIPMENT (BHP, Rods, Anchors) NGIBLE - LEASE EQUIPMENT LICHES EQUIPMENT RINGS, TANKS STEPS, STAIRS	SIZE 20" 13-3/8" 5 1/2" 2 7/8" 1	FEET 40 800 4,560 9,825	\$/FOOT 100.00 42.00 20.00	DIDC 435  DWEB 156  DWEB 135  DWEB 145  DWEB 145  DWEB 145  DWEB 145	\$107,000 \$2,252,200 4,000 25,000 91,000	DICC.220 DWEA 110 DLEQ 110 DICC.285 DUEA 100 DUEA 100 DWEA 100 DUEA 100 DUE	\$1,000 \$39,000 \$598,600 \$598,600 174,000 \$9,000 \$70,000 \$90,000 \$19,000 \$44,000 \$21,000	\$22 \$97 \$177 \$67 \$50 \$70 \$90 \$19
ELINES TO SALES  TAL TANGIBLES  \$150,000  \$533,000  \$68  COSTS  DIDC.296  DIDC.296  DIDC.275  (150,000)	ONTINGENCY 5% OF DRILLING IN ONSTRUCTION FOR WELL EQUIPMENT, ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  DTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING RWE PIPE ONDUCTOR PIPE ATER STRING SIFFACE, CASING RILLING LINER RILLING LINER RODUCTION CASING OR LINER RODUCTION TIE-BACK RING COWELL EQUIPMENT RILLING LINER COWLITION TIE-BACK RING CWELL EQUIPMENT RILLING LINER COWLITION TIE-BACK RING CWELL EQUIPMENT RILLING LINER COWLITION TIE-BACK RING CWELL EQUIPMENT RILLING LINER COWLITION TIE-BACK RING COWLITION TIE-BACK RING RING CWELL EQUIPMENT RILLING LINER LINERAD. TREE. CHOKES RIPHING UNIT, ENGINE T EQUIPMENT (BHP, Rods, Anchors) NGIBLE - LEASE EQUIPMENT LICHES EQUIPMENT RINGS, TANKS STEPS, STAIRS	SIZE 20" 13-3/8" 5 1/2" 2 7/8" 1	FEET 40 800 4,560 9,825	\$/FOOT 100.00 42.00 20.00	DIDC 435  DWEB 156  DWEB 135  DWEB 145  DWEB 145  DWEB 145  DWEB 145	\$107,000 \$2,252,200 4,000 25,000 91,000	DICC.220 DWEA 110 DLEO 110 DICC.265 DWEA 100 DWE	\$1,000 \$39,000 \$598,600 \$598,600 174,000 \$7,000 \$90,000 \$19,000 \$19,000 \$21,000 \$21,000 \$18,000	\$13 \$3 \$2,85 \$2,85 \$2,85 \$3 \$17,4 \$67 \$50 \$70 \$90 \$19 \$21 \$21 \$21 \$31,85
#ELINES TO SALES  TAL TANGIBLES	ONTINGENCY 5% OF DRILLING IN ONSTRUCTION FOR WELL EQUIPMENT, ONSTRUCTION FOR LEAST EQUIPMENT ONSTRUCTION FOR SALES P/L  OTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING RIVE PIPE ONDUCTOR PIPE ATER STRING RIVE PIPE RILLING LINER RILLING LINER RILLING LINER RICLING LINER LUNGLISH LEAST CHOKES MPING UNIT, ENGINE T EQUIPMENT (BHP, Rods, Anchors) NGIBLE - LEASE EQUIPMENT NKS, TANKS STEPS, STAIRS FTERY (Heater Treater, Separator, Gas Treating Equipm	SIZE 20" 13-3/8" 5 1/2" 2 7/8" 1	FEET 40 800 4,560 9,825	\$/FOOT 100.00 42.00 20.00	DIDC 435  DWEB 156  DWEB 135  DWEB 145  DWEB 145  DWEB 145  DWEB 145	\$107,000 \$2,252,200 4,000 25,000 91,000	DICC.220 DWEA 110 DLEO 110 DICC.265 DWEA 100 DWE	\$1,000 \$39,000 \$598,600 \$598,600 174,000 \$7,000 \$90,000 \$19,000 \$19,000 \$21,000 \$21,000 \$18,000	\$13 \$3 \$3 \$2,85 \$2,85 \$5 \$17/ \$67 \$50 \$70 \$190 \$19
TAL TANGIBLES \$150,000 \$533,000 \$68  A COSTS DIDC.295 150,000 DICC.275 (150,000)  Old Conservation Division	ONTINGENCY 5% OF DRILLING IN ONSTRUCTION FOR WELL EQUIPMENT, ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  DTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING EVE PIPE ONDUCTOR PIPE ATER STRING EVER PIPE EVELOCITY CASING RILLING LINER RILLI	SIZE 20" 13-3/8" 8-5/8" 7" 5 1/2" 2 7/8"	FEET 40 800 4,560 9,825	\$/FOOT 100.00 42.00 20.00	DIDC 435  DWEB 156  DWEB 135  DWEB 145  DWEB 145  DWEB 145  DWEB 145	\$107,000 \$2,252,200 4,000 25,000 91,000	DICC 220 DWEA 110 DLEO 110 DICC 265 DWEA 100 DWE	\$1,000 \$39,000 \$598,600 \$598,600 174,000 \$7,000 \$90,000 \$19,000 \$19,000 \$21,000 \$21,000 \$18,000	\$13 \$2,85 \$2,85 \$2,85 \$17. \$6' \$5,50 \$70 \$91 \$22 \$22 \$31
Oil Conservation Division (150,000)	ONTINGENCY 5% OF DRILLING IN ONSTRUCTION FOR WELL EQUIPMENT, ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  DTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING REVE PAPE ONDUCTOR PIPE ATER STRING REVE PAPE RELLING LINER RELLING LINER REDUCTION CASING OR LINER REDUCTION CASING OR LINER REDUCTION TIE-BACK RING CWELL EQUIPMENT RELLEAD, TREE, CHOKES RER HANGER, ISOLATION PACKER CKER, NIPPLES MPING UNIT, ENGINE TEQUIPMENT (BHP, RODS, Anchors) NGIBLE - LEASE EQUIPMENT CLEASE EQUIPMENT CLEASE EQUIPMENT CLEASE EQUIPMENT CLEASE EQUIPMENT TERM (Heater Treater, Separator, Gas Treating Equipm TWILLINGS, LINE PIPE from wellhead to central facility) FSHORE PRODUCTION STRUCTURE FOR FACILITIES	SIZE 20" 13-3/8" 8-5/8" 7" 5 1/2" 2 7/8"	FEET 40 800 4,560 9,825	\$/FOOT 100.00 42.00 20.00	DIDC 435  DWEB 156  DWEB 135  DWEB 145  DWEB 145  DWEB 145  DWEB 145	\$107,000 \$2,252,200 4,000 25,000 91,000	DICC.220 DWEA.110 DLEQ.110 DICC.285 DUEA.100 DWEA.100 DWE	\$1,000 \$39,000 \$598,600 \$598,600 174,000 \$7,000 \$90,000 \$19,000 \$19,000 \$21,000 \$21,000 \$18,000	\$13 \$2,85 \$2,85 \$2,85 \$17. \$6' \$5,50 \$70 \$91 \$22 \$22 \$31
Oil Conservation Division	ONTINGENCY 5% OF DRILLING ID ONSTRUCTION FOR WELL EQUIPMENT. ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  OTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING REVER PIPE ONDUCTOR PIPE ATER STRING REFACE, CASING FILLING LINER ODUCTION CASING OR LINER ODUCTION CASING OR LINER ODUCTION TIE-BACK RING REWELL EQUIPMENT LILLED, TREE, CHOKES ER HANGER, ISOLATION PACKER CKER, NIPPLES MPING UNIT, ENGINE TEQUIPMENT LEASE EQUIPMENT LEASE EQ	SIZE 20" 13-3/8" 8-5/8" 7" 5 1/2" 2 7/8"	FEET 40 800 4,560 9,825	\$/FOOT 100.00 42.00 20.00	DIDC 435  DWEB 156  DWEB 135  DWEB 145  DWEB 145  DWEB 145  DWEB 145	\$107,000 \$2,252,200 4,000 25,000 91,000	DICC.220 DWEA.110 DLEQ.110 DICC.285 DUEA.100 DWEA.100 DWE	\$1,000 \$39,000 \$598,600 \$598,600 174,000 \$7,000 \$90,000 \$19,000 \$19,000 \$21,000 \$21,000 \$18,000	\$13 \$2,85 \$2,85 \$2,85 \$17. \$6' \$5,50 \$70 \$91 \$22 \$22 \$31
Oil Conservation Division	ENTINGENCY 5% OF DRILLING IN DISTRUCTION FOR WELL EQUIPMENT, DISTRUCTION FOR LEASE EQUIPMENT DISTRUCTION FOR SALES P/L  DTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT  ASING RIVE PIPE DIDUCTOR PIPE ATER STRING REFACE CASING RELING LINER RILLING LINER RIL	SIZE 20" 13-3/8" 8-5/8" 7" 5 1/2" 2 7/8"	FEET 40 600 4.560 9,825 11,232	\$/FOOT 100.00 42.00 20.00	DWEB.155 DWEB.145 DWEB.145 DWEB.145 DWEB.145 DWEB.145 DWEB.145	\$107,000 \$107,000 \$2,252,200 4,000 91,000 30,000	DICC.220 DWEA 110 DLEQ 110 DICC.265 DUEA 100 DWEA 100 DUEA 100 DUE	\$1,000 \$39,000 \$39,000 \$598,600 174,000 \$7,000 \$90,000 \$19,000 \$19,000 \$22,000 \$19,000 \$11,000	\$13 \$3 \$3 \$2,85 \$2,85 \$5 \$17. \$6; \$5 \$5 \$5 \$5 \$19 \$19 \$2 \$19 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10
Oil Conservation Division	ONTINGENCY 5% OF DRILLING IN ONSTRUCTION FOR WELL EQUIPMENT. ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  OTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASING OVER PIPE ONDUCTOR PIPE ATER STRING OVER CASING TERMEDIATE CASING TRULING LINER ODUCTION CASING OR LINER ODUCTION CASING OR LINER ODUCTION TIE-BACK RING OVERL EQUIPMENT FULLHEAD, TREE, CHOKES EER HANGER, ISOLATION PACKER CKER, NIPPLES MPING UNIT, ENGINE T EQUIPMENT (BHP, Rods, Anchors) NGIBLE - LEASE EQUIPMENT LEASE EQUIPMENT TERMY (Heater Treater, Separator, Gas Treating Equipm TW LINES (Line Pipe from wellhead to central facility) TESTORE PRODUCTION STRUCTURE FOR FACILITIES ELINES TO SALES  TAL TANGIBLES.	SIZE 20" 13-3/8" 8-5/8" 7" 5 1/2" 2 7/8"	FEET 40 600 4.560 9,825 11,232	\$/FOOT 100.00 42.00 20.00	DIDC 435  DWEB.157  DWEB.135  DWEB.145  DWEB.145  DWEB.145  DWEB.145  DWEB.145	\$107,000 \$2,252,200 4,000 91,000 30,000	DICC.220 DWEA 110 DLEO 110 DICC.265 DWEA 100 DWEA 120 DWEA 130 DUEQ 100 DLEO 115 DLEO 120 DLEO 115 DLEO 120 DLEO 125 DLE	\$1,000 \$39,000 \$598,600 \$598,600 174,000 \$90,000 \$90,000 \$19,000 \$19,000 \$11,000 \$11,000 \$11,000	\$13 \$3 \$3 \$2,85 \$2,85 \$5 \$17. \$6; \$5 \$5 \$5 \$5 \$19 \$19 \$2 \$19 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10
	ONTINGENCY 5% OF DRILLING IN ONSTRUCTION FOR WELL EQUIPMENT. ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR LEASE EQUIPMENT ONSTRUCTION FOR SALES P/L  DTAL INTANGIBLE COST  ANGIBLE - WELL EQUIPMENT ASSING REVER PIPE ONDUCTOR PIPE ATER STRING REVER FOR CASING RELING LINER ODUCTION CASING OR LINER ODUCTION CASING OR LINER ODUCTION CASING OR LINER ODUCTION TIE-BACK RING CWELL EQUIPMENT ELLHEAD. TREE, CHOKES RER HANGER, ISOLATION PACKER CKER, NIPPLES MPING UNIT, ENGINE TEQUIPMENT (BHP, Rods, Anchors) NGIBLE - LEASE EQUIPMENT LEASE EQUIPMENT TEREY (Heater Treater, Separator, Gas Treating Equipm OW LINES (Line Pipe from wellhead to central facility) PSHORE PRODUCTION STRUCTURE FOR FACILITIES ELINES TO SALES  TAL TANGIBLES.	SIZE 20" 13-3/8" 8-5/8" 7" 2 7/8" 2 27/8"	FEET 40 600 4.560 9,825 11,232	\$/FOOT 100.00 42.00 20.00	DIDC 435  DWEB.157  DWEB.135  DWEB.145  DWEB.145  DWEB.145  DWEB.145  DWEB.145	\$107,000 \$2,252,200 4,000 91,000 30,000	DICC.220 DWEA 110 DLEO 110 DICC.265 DWEA 100 DWEA 120 DWEA 130 DUEQ 100 DLEO 115 DLEO 120 DLEO 115 DLEO 120 DLEO 125 DLE	\$1,000 \$39,000 \$598,600 \$598,600 174,000 \$90,000 \$90,000 \$19,000 \$19,000 \$11,000 \$11,000 \$11,000	\$13 \$3 \$3 \$2,85 \$2,85 \$5 \$17. \$6; \$5 \$5 \$5 \$5 \$19 \$19 \$2 \$19 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10 \$10