OCD-ARTESIA

Form 346 EApril 3			UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT								FORM ΑΡΡRΟΥΕD OMBNO 1004-0137 Expires March 31, 2007		
	WE	LL CO	MPLETI	ON OR I	RECOMPLE	ETION	REPORT	AND LOG			5. Lease Serial No NM070603		
	of Well				ZDry 🗖 🖸		·			1			or Tribe Name
	of Complet		Other				en Plug Ba	ack Dif	T. Résvr,	·	7 Unit o 3525		ment Name and No.
2. Name	r of Operati	^{)†} C&I	D Manage	ment Co. d	ba Freedoni V	enturi	-ś					Name and ARN BEC	
3 Addr	ess 513 D	on Lyle	Rd,EDMC	NTON, KY	.42129			3a Phone No. (include area code) 859-402-2743			9. AFI Well No 30-015-34440 00X		
4 Loca	tion of Well	(Report	location cle	arly and in a	cordance with	Federa	il requirementsi*			1			Exploratory ES SEVEN RIVE
· At su	rface (60' FNL	. 1650' FE	L SEC 14 1	175 R27E					-	1 Sec	F R M o	n Block and
At to	p.prnd inte	rval repor	ted below									y or Area 8	EC14T17SR27E <u>NIT B</u> 15 State
	tal depth		LIE D	TD D		<u> </u>	IC Data Carro	-		·	EDDY	; 	NM KB, RT, GL)*
	14 Date Spudded 15. Date T.D. Reached 06/10/2006 06/18/2006						16. Date Completed 06/18/2006 Image: D & A Ready to Prod.				7. Eleva 3486'		(AB, KT, GL)"
IX. Total		4D - 1 VD - 413		19 1	Yug Back T.D.	MD TVD		20. De	pth Brid	ge Plug So	a MD TV		
21. Type NOP		t Other M	fechanical	Logs Run (S	ubmit copy of c	ach)		Wa	is well co is DST n			Yes (Subi	mit analysis) mit report) submit conv)
23 Casi	ng and Lin	er Recor	d TReport	all strings	set in well)					· · ·	<u></u>		
Hole Size	: Size/Gr	ade W	't.(#/Ĥ.)	Top (MD)	Bottom (MD			o. of Sks. & pe of Cement		ry Vol. BBL)	Сетсв	t Top*	Amount Pulled
NONE				· · · · · · · · · · · · · · · · · · ·									
						-	· · · ·			·····			
24. Tubir	ly Record	i	<u></u>		1	. <u> </u>							· · · ·
Size	Dept NONE)) Packer I	Depth (MD)	Size	Dep	th Set (MD) Pac	ker Depth (M	D)	Size	Depth	Set (MD)	Packer Depth (MD)
25. Produ	cing Interv	als		Тор	Bottom	26.	Perforation Rec Perforated Inter		Size	N	Holes	r	Perf Stalus
A) NO I		·					T CITORACCI MILLI	V4)	312				
B) C)					-					+	<u> </u>		
D) 27. Acid.	Fracture T	raiment	Cement Squ	leeze eic				·		1			
	Depth Inter			IONE			Amou	nt and Type o	f Materia	u (
NONG	·····				· · · · · · · · · · · · · · · · · · ·								
	· · · · · · · · · · · · · · · · · · ·				<u> </u>	·	<u> </u>						
Date First	uction - Inte Fest Date	rval A Hours Tested	Test Production		Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi		Production	Method		· · · · · · · · · · · · · · · · · · ·
Produced			\rightarrow										
Choke Size	Tbg, Press. Flwg 51	Csg Press	. 24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well S	latus .				
28a. Prod Date First	uction - Int Test	erval B Hours	Test			Vater	Oil Gravity	Gas		Production	Method		······
Produced	Date	Tested	Production	BBL		BBL	Corr. API	Gravity	-				· · · ·
Choke Size	Tbg. Press Flwg SI	Csy Press	24 Hr. Raic	0i) 881.		Nater BBL	Gas/Oil Ratio	CEPTE	D FC)R RE	COR	D	, ,
*(See in	structions a	nd spaces	s for additio	nal data on p	xage 2)								C
		<i>C</i> & .	D Mar	nageme	ent Comp	oany	/S	1 DA	NĮĮ	₽266	· 4	LAS	
				dba				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
		Free			Compa	ny		DA	VID R	GLAS	S		
•	•		Cas	e 1405.	5		-	PETRO	LEUN	1 [[11]]		ł	

OCD Exhibit No. 35

Date First Produced		Hours Testai	Test Projuction	Oil BBI	Gas MCF	Water BBL	Oil Gravity Cort, API	Gas Gravity	Production Method
(Thake Size	The Press. Flwg. SI	Usg Press.	24 Eis Rate	Oil BBL	Gas MCF	Water BBL	Gas/Chl Ratio	Well Status	
28c Prod	nction Int	erval D	1						· · · · · · · · · · · · · · · · · · ·
Dare East Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Con, API	Gas Gravity	Production Method
(Jhoke Size	Tog. Press. Flwg. SI	Csg. Press.	24 H: Rate	Oil BBL	Gas MCF	Water BBL	Gas/Qil Ratio	Well Status	à , .

29. (hsposition of Gas (Sold, used for fuel, vented, etc.)

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30. Summary of Porous Zones (Include Aquifers):

31. Formation (Log) Markers

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth	
romanon .		- Division		i variac		
SEVEN RIVERS	406'	409'	DRY			
·.				: .		

32. Additional remarks (include plugging procedure):

33. Indicate which itmes have been attached by placing a chec	k in the appropriate boxes:			
Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification		ST Report Directional Survey ther:		
34. Thereby certify that the foregoing and attached information	n is complete and correct as	determined from all available records	(see attached instructions)*	=
Name (please print) CHRIS JEFFRIES	Title	VICE PRESIDENT		
\square		1. 10 -		
Signature	Dat	« <u> </u>		-

(Form 3160-4, page 2)