

Daniel Pequeno, CPL/ESA

MidContinent/Alaska BU North American Exploration and Production Company 15 Smith Road, RM-2235 Midland, Texas 79705 Tel 432 687 7461 Fax 432 687 7871 peqd@chevron.com

January 31, 2008

State of New Mexico Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico 87504-1148

Attention: Mr. Pete Martinez

RE: APPLICATION FOR VERTICAL EXPANSION VACUUM GRAYBURG SAN ANDRES UNIT LEA COUNTY, NEW MEXICO (CHEVRON FILE NO. QLS-044246)

Dear Mr. Martinez,

Chevron U.S.A. Inc. (Chevron) as sole Operator and Working Interest Owner of the Vacuum Grayburg San Andres Unit, hereby respectfully requests the administrative approval to the Application for the Vertical Expansion of the unitized formation of the Unit Agreement for the Development and Operation of the Vacuum Grayburg San Andres Unit, and in support hereof states:

- 1. Chevron is the operator of the Vacuum Grayburg San Andres Unit;
- 2. The Vacuum Grayburg San Andres Unit was approved by the Division by Order No. R-4433, issued in Case 4851 dated November 8, 1972 and a pressure maintenance project by water flood was authorized for this Unit by Division Order No. R-4442, issued in Case 4852 dated November 27, 1972; and a tertiary recovery project by the injection of CO2 was authorized for this Unit by Division Order No. R-4442-B, issued in Case 13961 dated December 11, 2007;

In accordance with our request for the administrative approval of our application, attached are following supportive Exhibits:

- 1. Original copy of the Application for Vertical Expansion of the Vacuum Grayburg San Andres Unit dated January 23, 2008, effective January 1, 2008 which has been signed by the proper authority at Chevron;
- 2. Attachment I Geological & Engineering Justification of VGSAU Vertical Expansion; and Plan of Operation;
- 3. Attachment II Notice List of offset operators, working interest owners, lease owners & surface owners within a mile radius of the Vacuum Grayburg San Andres Unit;
- 4. Attachment III VGSAU NW-SE Cross Section Index Map with Posted Well Data
- 5. Attachment IV NW-SE Structural Cross Section Map within VGSAU

- 6. Copy of Letter dated January 31, 2008 giving Notification to all offset operators and surface owners of record sent by certified mail return receipt; and
- 7. Chevron's check #0025169912 dated January 25, 2008 in the amount of \$150.00 being the processing fee for the 5-section leases comprising the Application for the Vertical Expansion.

Chevron respectfully looks forward to the approval of the Application for Vertical Expansion of the Unit. If you have any questions regarding this matter, you may call me at (432) 687-7461.

Kours very truly, **Danie** Pedueno Enclosures

Cc: Mark E. Fesmire, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South St. Francis Drive Santa Fe, New Mexico 87505

APPLICATION FOR VERTICAL EXPANSION OF THE UNITIZED FORMATION OF THE UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE VACUUM GRAYBURG SAN ANDRE UNIT AREA, LEA COUNTY, NEW MEXICO

Commissioner of Public Lands State of New Mexico P. O. Box 1148 Santa Fe, New Mexico 87501

The Unit Agreement for the Development and Operation of the Vacuum San Andres Unit Area entered into as of the 1st day of November, 1972, by and between the parties subscribing, ratifying or consenting thereto,

WITHNESSETH:

WHEREAS, the owners of interests in the Vacuum Grayburg San Andres Unit have entered into that certain agreement dated November 1, 1972, entitled "Unit Agreement for the Development and Operation of the Vacuum San Andres Unit Area, herein referred to as the "Unit Agreement", a counterpart of which is recorded in Book 306, Page 689 of the Records of Lea County, New Mexico; and

WHEREAS, the Unit Agreement was approved by the Commissioner of Public Lands, State of New Mexico, by Certificate of Approval dated December 7, 1972 to be effective January 1, 1973;

WHEREAS, Chevron U.S.A. Inc is now the Operator and successor in interest to Texaco Inc.;

WHEREAS, Chevron U.S.A. Inc. now desires to amend Article 1.4, Page 2 of the Unit Agreement to provide for a vertical expansion of the Unitized Formation by adding a new lower depth interval to said Unit Agreement which will further promote the conservation of oil and gas and the better utilization of reservoir energy in said unit area as follows;

Article 1.4 – Original Unitized Formation

<u>Unitized Formation</u> is that zone interval including and correlative to portions of the Grayburg and San Andres Formations found between the depths of 3,902 feet (plus 105 feet sub-sea) and 4,809 feet (minus 802 feet sub-sea) on the Welex Acoustic Velocity Log, dated February 22, 1965, run in Texaco's New Mexico "M" State Well No. 8, located 330 feet from the North line and 1,880 feet from the West line of Section 1, T-18-S, R-34-E, Lea County, New Mexico.

Article 1.4 – New Unitized Formation

<u>Unitized Formation</u> is to include portions of the Grayburg and San Andres Formations found between the stratigraphic equivalents of the depths of 3,902 feet and 5,020 feet on the Welex Acoustic Velocity Log, dated February 22, 1965, run in Texaco's New Mexico "M" State Well No. 8, located 330 feet from the North line and 1,880 feet from the West line of Section 1, T-18-S, R-34-E, Lea County, New Mexico.

NOW THEREFORE, Chevron U.S.A. Inc., as Sole Owner and Operator of the Vacuum Grayburg San Andres Unit, pursuant to Article 4.1 of the Unit Agreement, respectfully requests your approval to the vertical expansion to said Unit Area as outlined herein above. Although no revisions are needed for the Tract Participations and percentage and kind of ownership in the Unit Area and outline, we are attaching Exhibit "A" and Exhibit "B" which were revised on January 1, 1981, for the First Enlargement of the Unit Area.

The effective date of vertical expansion of the unitized formation will be January 1,2008.

Dated this 23rd day of January, 2008.

CHEVRON U.S.A. INC., UNIT OPERATOR AND WORKING INTEREST OWNER

By: / D. K. Beckham, Attorney-in-Fact

Notary Public in and for the State of

STATE OF TEXAS §

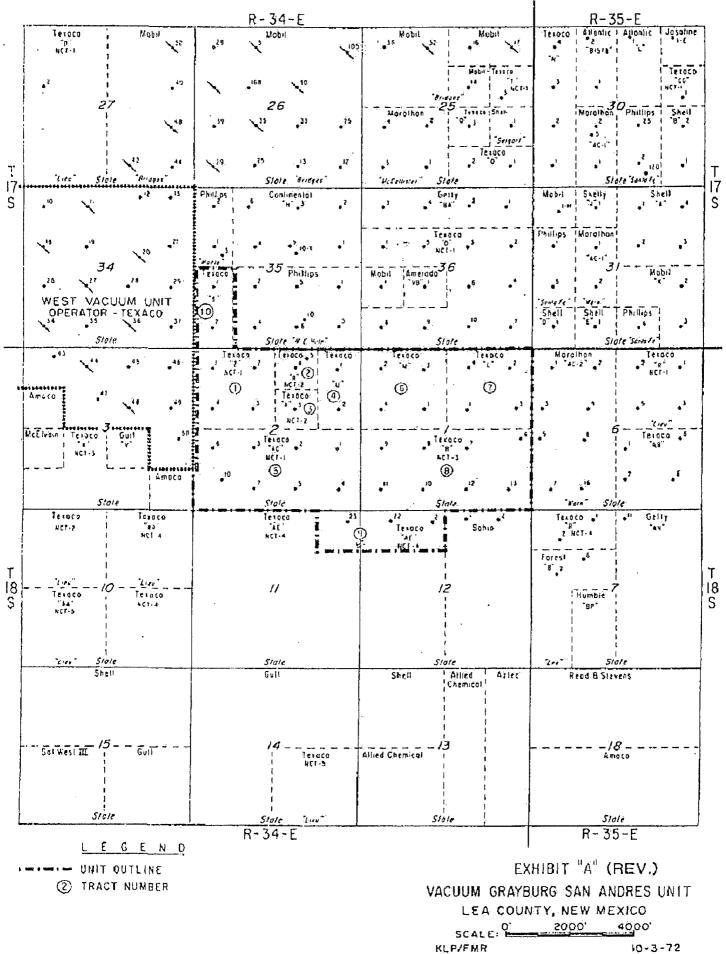
COUNTY OF MIDLAND §

On this the 23rd day of _____ -anvary _, 2008, before me appeared D.K. Beckham, as Attorney-in-Fact for CHEVRON U.S.A. INC., a Pennsylvania corporation, and acknowledged to me that she executed the instrument for the purposes and consideration therein expressed.

WITNESS my hand and official seal this that day of _____, 2008.

My Commission expires:

KATHRYN A. NEEPER MY COMMISSION EXPIRES May 5, 2010



KLP/FMR Vertical Expansion - EFF. 1-1-2008

EXHIBIT "B" REVISED Vertical Expansion Effective January 1, 2008

SCHEDULE SHOWING TRACT PARTICIPATIONS AND PERCENTAGE AND KIND OF OWNERSHIP OF ALL LANDS WITHIN THE VACUUM GRAYBURG SAN ANDRES UNIT

LEA COUNTY, NEW MEXICO

TEXACO FILE NUMBER	60868	55035	55278	54150	24615
PERCENTAGE OF	9.80275	3.18789	2.98864	6.05698	11.15760
[#] 	100%	100%	2001	100%	2001
WORKENG INTEREST & PERCENTAGE	Texaco Inc.	Texaco Inc. 100%	Texaco Inc. 100%	Texaco Inc.	Texaco Inc.
OVERRIDING ROYALTY & <u>PERCENTACE</u>	o. None	o, None	o. None	o. None	o. None
LESSEE OF RECORD	The Texas Co. None	The Texas Co. None	The Texas Co. None	The Texas Co. None	The Texas Co. None
BASIC ROYALTY & PERCENTAGE	State of New Mexico 12.50 (Common School)	State of New Mexico 12.50 (Common School)	State of New Mexico 12.50 (Lieu)	State of New Mexico 12,50 (Common School)	State of New Mexico 12.50 (Common School)
SERIAL NO. & DATE OF LEASE OR APPLICATION	8-3011-1 6-11-34 H.B.P.	B-1306-1 11-10-32 H.B.P.	B-1446-1 12-10-32 H.B.P.	в-867-1 5-6-32 К. в. Р.	B-1189-1 9-10-32 H.B.P.
NO. OF ACRES	161.41	40.83	40.09	80.92	320,00
DESCRIPTION	T185-R34E Section 2; Lots 3 & 4, SW/4 NW/4, SE/4 NN/4,	<u>1185-P34E</u> Section 2; Lot 2	T185-R34E Section 2; SW/4 NE/4	T185-R34E Section 2; Lot 1, SE/4 NE/4	<u>TL85-R342</u> <u>Section 2</u> ; NE/4 SW/4, NW/4 SW/4, SW/4 SW/4, SE/4 SW/4, NE/4 SE/4, NW/4 SE/4, SW/4 SE/4, SE/4 SE/4
TRACT NO.		2	en	শ	Σ

TEXACO FILE NUMBER	54474	55391	55035	54627	54146
PERCENTAGE OF TRACT PARTICIPATION	16.33792	18.72683	24.60649	1.15561	5.9772 9 100.000002
	2001	2001	2001	2001	100%
WORKING INTEREST & <u>PERCENTAGE</u>	Texaco Inc. 100%	Texaco Inc. 100%	Texaco Inc.	Texaco Inc. 100%	Texaco Inc.
OV ERRIDING ROYALTY & <u>PERCENTAGE</u>	. None	. None). None	o. None	Co. None
LESSEE OF RECORD) The Texas Co.) The Texas Co.	0 The Texas Co.	0 The Texas Co.	Техая
BASIC ROYALTY & PERCENTAGE	Stare of New Mexico 12.50 (Lieu)	State of New Mexico 12.50 (Lieu)	State of New Mexico 12.50 (M. Inst.)	State of New Mexico 12.50 (Lieu)	State of New Mexico 12.50 The (N. Inst.).
SERIAL NO. & DATE OF LEASE OR APFLICATION	B-1080-1 7-30-32 H.B.P.	B-1733-1 2-17-33 H.B.P.	B-1306-1 11-10-32	B-1258-L 10-L0-32 H.B.P.	В-870-1 5-6-32 Н.В.Р.
NO. OF ACRES	161.58	160,90	320.00	120.00	80.,00
NC DESCRIPTION	<u>T18S-R34E</u> Section 1; Lots 3 & 4, SW/4 NW/4 , SE/4 NW/4	T185-R34E Section 1; Lots 1 & 2, SW/4 NE/4, SE/4 NE/4,	<u>T18S-R34E</u> Section 1; NE/4 SN/4, NN/4 SN/4, SN/4 SW/4, SE/SN/4, NE/4 SE/4, NU/4 SE/4, SN/4 SE/4, SE/4 SE/4,	T185; R34E Section 11; FE/4 NE/4, and Section 12; NF/4 NM/4, NM/4, TM/4,	T175; R34E Section 35; NW/4 SW/4 SW/4 SW/4
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Ten (10) State Tracts containing 1,485.64 Acres and 100.00% of Unit Area

ATTACHMENT I

APPLICATION OF CHEVRON USA INC. FOR VERTICAL EXPANSION OF THE UNITIZED FORMATION OF THE UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE VACUUM GRAYBURG SAN ANDRES UNIT AREA, LEA COUNTY, NEW MEXICO

Geologic & Engineering Justification for VGSAU Vertical Expansion:

Recent technical studies of various Permian Basin San Andres floods as well as current completion practices in San Andres tertiary floods in the Denver Unit and the Seminole San Andres Units of Texas, along with recently acquired log and core data from wells in Chevron's Central Vacuum Unit and Vacuum Grayburg San Andres Unit have indicated the presence of commercially movable hydrocarbons beneath the historic producing oil/water contact of the respective units. This resource is part of what is now being described by Industry as a residual oil zone which starts immediately beneath the producing oil/water contact and extends for several hundred feet. For the Vacuum Grayburg San Andres pool, the Industry accepted historic producing oil/water contact occurs at an approximate depth of 700' sub-sea.

When the Vacuum Grayburg San Andres Unit was unitized in 1972, the 'Unitized Formation', based on the established producing oil/water contact of 700' sub-sea, was described in article 1.4 of the VGSAU Unit Agreement as "that zone interval including and correlative to portions of the Grayburg and San Andres Formations found between the depths of 3,902 feet (plus 105 feet sub-sea) and 4,809 feet (minus 802 feet sub-sea) on the Welex Acoustic Velocity Log, dated February 22, 1965, run in Texaco's New Mexico 'M' State Well No. 8, located 330 feet from the north line and 1,880 feet from the west line of Section 1, T-18-S, R-34-E, Lea County, New Mexico." Taking into account structural variations across the Unit area, this Unitized Formation interval was adequate to allow the efficient recovery of hydrocarbons across the unit from the Grayburg San Andres reservoir down to the producing oil/water contact as it was known at the time. However, from the more recent studies referenced above, we now know there to be a hydrocarbon resource target below 700' sub-sea that extends beneath the Unitized Formation as it is currently described, but still within the San Andres formation, which cannot be efficiently recovered without vertically expanding the current Unitized Formation. We plan additional coring to confirm the total vertical extent of the residual oil zone interval but feel its currently commercial limit to be near an 850' sub-sea datum. A vertical expansion to the proposed depth of 5020' (1013' subsea) in the New Mexico "M" State Well No. 8 should allow the efficient recovery of all movable hydrocarbons within the full oil column present in the Grayburg San Andres formation. This is the basis for our Application for Vertical Expansion.

The attached Index Map and NW-SE Structural Cross Section help demonstrate. Shown is the San Andres portion of the Unitized Formation down to the interpreted VGSAU Unit Boundary which is the reddashed correlation horizon. (Note: The VGSAU Unit referenced well – the New Mexico 'M' State Well No. 8 has since been unitized into the Vacuum Glorieta West Unit and is labeled as the VGWU #113 well, second from the left in the cross section.) The historic producing oil/water contact is shown as the blue-dashed correlation horizon labeled 'OWC_CVU'. Please note the green-shaded curve far right of the depth tract for the VGSAU #250; this is the core oil saturation curve, scaled from 0 to 50% left to right, which demonstrates oil saturations extend well beneath the current VGSAU Unitized Formation. The proposed expanded Unitized Formation is represented by the lowermost green-dashed correlation labeled 'VGSAU New Lower Unit Boundary'. All current VGSAU completions are from within the current Unitized Formation. Also, all of the interval involved in this Application for Vertical Expansion is within the Grayburg San Andres formation as the San Andres formation extends vertically from the base of the Grayburg to the top of the Glorieta formation, and the top of the Glorieta formation occurs at a depth 5819' (1812' sub-sea) in the same Unit referenced well and log, the Welex Acoustic Velocity Log, dated February 22, 1965, run in Texaco's New Mexico "M" State Well No. 8, located 330 feet from the North line and 1,880 feet from the West line of Section 1, T-18-S, R-34-E, Lea County, New Mexico.

Plan of Operation:

On December 11, 2007, Chevron gained NMOCD approval to initiate a tertiary recovery project in the Vacuum Grayburg San Andres Unit (Case No. 13961, Order No. R-4442-B). Chevron plans to initiate this tertiary recovery project during 2008 to include both the historic oil column and the upper portion of the residual oil zone. The initial phase of the tertiary recovery project will involve four injection-centered patterns in the northeast portion of the Unit incorporating the following wells: VGSAU 54, 155, 55, 156, 56, 157, 57, 158, 258, 122, 250, 150, 249, 149, 48, 148, 47, 147, 39, 140, 40, 141, 41, 142, 42, 143, and 43. Pending approval of this Application for Vertical Expansion, these wells will either be deepened or have perfs added down to an approximate depth of 850' sub-sea in order to implement a tertiary recovery project, which will simultaneously allow the efficient recovery of hydrocarbons from the historic oil column and the upper portion of the residual oil zone. Further, in 2008 Chevron plans to drill seven wells in the VGSAU which lie outside the initial phase of the tertiary recovery project. Each of these wells will be drilled and cased to a total depth of 5000' and then initially completed to a maximum depth of approximately 850' sub-sea.

Scott M. Ingram 1/18/08 Vacuum Projects Manager

ATTACHMENT II

APPLICATION OF CHEVRON USA INC. FOR VERTICAL EXPANSION OF THE UNITIZED FORMATION OF THE UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE VACUUM GRAYBURG SAN ANDRES UNIT AREA, LEA COUNTY, NEW MEXICO

NOTICE LIST

<u>T-18-S, R-34-E, N.M.P.M.</u> SECTIONS 3 & 10-12: ALL; SECTION 13: N/2N/2, NE/4NE/4, W/2NE/4 & S/2; SECTION 14: N/2N/2

OFFSET OPERATORS

BP America Production Company P. O. Box 3092 Houston, TX 77253

Dalport Oil Corporation 5646 Milton Street #413 Dallas, TX 75206

Chase Oil Corporation P. O. Box 1210 Graham, TX 76046

Gordon M. Cove Estate P. O. Box 64244 Lubbock, TX 79424

Nadel and Gussman Permian LLC 15 E. 5th Street, Suite 3200 Tulsa, OK 74103

OXY USA WTP Limited Partnership P. O. Box 50250 Midland, TX 79701 Chevron USA Inc. 15 Smith Road Midland, TX 79705

Douglas Oil & Gas LP 500 W. Texas Ave., Suite 940 Midland, TX 79701

ExxonMobil Corporation P. O. Box 2305 Houston, TX 77252

J. M. Leonard and BP Exploration 1100 Penn Tower Oklahoma, OK 73118

Occidental Permian Limited Partnership P. O. Box 4294 Houston, TX 77210

Daniel Gonzales P. O. Box 2475 Santa Fe, NM 87504-2475

SURFACE OWNERS:

Pearce Trust, Roy F. Pearce Sr. & Roy F. Pearce Jr., Co-Trustees 1717 Jackson Pecos, TX 79772 Lee Cattle Company Limited Partnership HC 60 Box 465 Lovington, NM 88200 State of New Mexico Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico 87504-1148

<u>T-18-S, R-35-E, N.M.P.M.</u> SECTIONS 6 & 7: ALL; SECTION 18: N/2NW/4

OFFSET OPERATORS:

Chase Oil Corporation P. O. Box 1767 Artesia, NM 88211

Marathon Oil Company P. O. Box 2069 Houston, TX 77252 Chevron USA Inc. 15 Smith Road Midland, TX 79705

Triple T Resources LP 4809 Cole Ave., Suite 108 Dallas, TX 75205

SURFACE OWNERS:

Giles M. Lee and Joe A. Lee HC 60 Swamp Road Lovington, NM 88260 Lee Cattle Company Limited Partnership HC 60 Box 465 Lovington, NM 88260

State of New Mexico Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico 87504-1148

<u>T-17-S, R-34-E, N.M.P.M.</u> SECTION 25: W/2SE/4; SECTION 26: S/2; SECTION 27: S/2; SECTIONS 34-36: ALL

OFFSET OPERATORS:

BP America Production Company P. O. Box 3092 Houston, TX 77253

Brazos Limited Partnership P. O. Box 911 Breckenridge, TX 76424 Marathon Oil Company P. O. Box 2069 Houston, TX 77252

Mobil Producing Texas & New Mexico Inc. P. O. Box 2305 Houston, TX 77252 Chevron USA Inc. 15 Smith Road Midland, TX 79705

ConocoPhillips Company P. O. Box 7500 Bartlesville, OK 74005 Shinnery Oil Company Inc. 606 W. Tennessee, Suite 107 Midland, TX 79701

XTO Energy Inc. 810 Houston Street Fort Worth, TX 76102

Headington Oil Company 7557 Rambles Road, Suite 1150 Dallas, TX 75231

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<u>T-17-S, R-35-E, N.M.P.M.</u> SECTION 31: ALL

Chevron USA Inc. 15 Smith Road Midland, TX 79705

Marathon Oil Company P. O. Box 2069 Houston, TX 77252

XTO Energy Inc. 810 Houston Street Fort Worth, TX 76192 ConocoPhillips Company P. O. Box 7500 Bartlesville, OK 74005

Mobil Producing Texas & New Mexico Inc. P. O. Box 2305 Houston, TX 77210

Occidental Permian Limited Partnership P. O. Box 4294 Houston, TX 77210

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Daniel Pequeno, CPL/ESA Land Representative



MidContinent/Alaska BU North American Exploration and Production Company 15 Smith Road, RM-2235 Midland, Texas 79705 Tel 432 687 7461 Fax 432 687 7871 peqd@chevron.com

January 31, 2008

RE: APPLICATION FOR VERTICAL EXPANSION VACUUM GRAYBURG SAN ANDRES UNIT LEA COUNTY, NEW MEXICO (CHEVRON FILE NO. QLS-044246)

Attention: Vacuum Grayburg San Andres Unit Offset Operators and Surface Owners (See attached list)

Ladies and Gentlemen:

For your information as an offset operator and surface owner, Chevron U.S.A., Inc. hereby gives notice of their intent to file an Application for Vertical Expansion of the Unitized Formation of the Vacuum Grayburg San Andres Unit in Lea County, New Mexico with the State of New Mexico, Commissioner of Public Lands and the New Mexico Oil Conservation Division.

Attached is a copy of the application which is being filed simultaneously with this notification. Exhibit "A" & "B" is the map and land description for the Vacuum Grayburg San Andres Unit in relation to your offset operations. If you have any objections to this application, your objection must be filed in writing with the Santa Fe Office of the Oil Conservation Division located at 1220 South Saint Frances Drive, Santa Fe, New Mexico 87505 within 15 days of the date of this letter. If there is no objection, the Commissioner of Public Lands and the Division Director may approve this application.

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ATTACHMENT II

APPLICATION OF CHEVRON USA INC. FOR VERTICAL EXPANSION OF THE UNITIZED FORMATION OF THE UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE VACUUM GRAYBURG SAN ANDRES UNIT AREA, LEA COUNTY, NEW MEXICO

NOTICE LIST

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