STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSES OF CONSIDERING:

CASE NO. 14042

APPLICATION OF PARALLEL PETROLEUM CORPORATION FOR COMPULSORY POOLING CHAVES COUNTY, NEW MEXICO.

AFFIDAVIT OF AARON L. MYERS

STATE OF TEXAS	§
	§ ss.
COUNTY OF MIDLAND	§

Before me, the undersigned authority, personally appeared Aaron L. Myers, consulting landman, who being fully sworn stated:

My qualifications as an expert are as follows:

Title:	Consulting Landman
Education:	Texas A&M University, B.A. History, 2000
	St. Mary's University School of Law, J.D., 2004

Experience: 2 years, 8 months.

I am over the age of majority and competent to make this Affidavit.

I am responsible for and involved in preparing the necessary documents for submittal to the New Mexico Oil Conservation Division for this case.

I am personally knowledgeable and familiar with the facts and circumstances of this case and the following factual statements.

This affidavit has been prepared in accordance with the New Mexico Oil Conservation Division Rule 1207.A(1)(b).

Before the Oil Conservation Division Exhibit No._____ Parallel Petroleum Corp OCD CASE 14042 Hearing: December 13, 2007

NMOCD Case 14042 Parallel Petroleum Corporation Page 1 My expert opinion are based on the following facts and events:

CHRONOLOGICAL SUMMARY OF SIGNIFICANT EVENTS

- 1. Parallel has the right to drill and develop the oil and gas minerals from the surface to the base of the Wolfcamp formation underlying the S/2 of Section 21, T15S, R25E, NMPM, Chaves County, New Mexico.
- 2. Parallel has proposed that the S/2 of this section be to dedicated as a standard 320-acre gas spacing unit for production from the Wolfcamp formation to be obtained from its proposed Noor 1525-21 Well No. 1 (API # 30-005-63935) to be located drilled as a horizontal wellbore as shown on Exhibit "A" Attached.
- 2. On May 9, 2007, Parallel proposed this spacing unit and this well to the New Mexico Department of Transportation
- 3. Parallel has not been able to obtain a written voluntary agreement from this party as listed on Exhibit "B."
- 4. Pursuant to Section 70-2-17(c) NMSA (1978) and in order to obtain its just and equitable share of potential production underlying this spacing unit, Parallel needs an order of the Division pooling the identified and described mineral interests involved in order to protect correlative rights and prevent waste.
- 6. Pursuant to Commission Order R-11992, effective August 15, 2003, Parallel requests that a 200% risk charge be applied.
- 7. In accordance with the Division's notice requirements, a copy of this application has been sent to the parties whose interest are to be pooled and whose current addresses are known as listed on Exhibit "B" of the applicant's request for a hearing of this matter before the Division on the next available Examiner's docket now scheduled for December 13, 2007.

RULE 1207.A(1)(b) REQUIREMENTS

In accordance with Division Rule 1207.A(1)(b) attached the following statements and exhibits in support of this case:

- (i) No opposition is expected because this party has never appeared in the prior cases.
- (ii) Map (a) outlining the spacing unit already pooled, being the S/2 of Section 21, T15S, R25E, NMPM, Chaves County, New Mexico (b) showing the well location and (c) percentage of ownership interest. See Exhibit "A" attached
- (iii) For name and last known address of the party to be pooled with the nature and percent of their interest; I attest that a diligent search has been conducted of all public records in the county where the well is located and the party has been contacted on our behalf on several occasions. See Exhibit "B" attached
- (iv) This spacing unit is located within the Walnut Creek-Wolfcamp Gas Pool.
- (v) The pooled unit is for gas.

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- (vi) Written evidence of attempts to reach voluntary agreement including letters and summaries of telephone calls are included herein. See Exhibit "C" attached
- (vii) The maximum 200% risk factor penalty was justified prior to drilling the well in accordance with Commission Order R-11992 and Division Order R-11926
- (viii) The well costs overhead rates of \$5,000.00/month drilling and \$500.00/month producing well rates, subject to COPAS adjustment should continue to apply for this case. See Exhibit "D" attached
- (ix) Copy of Division approval APD and form C-102 showing the well location and the proposed depth of the well (approximately 9,450 feet). See Exhibit "E" attached
- (x) Copy of the AFE in the amount of \$1,968,770.00 completed well costs for this well, which we conclude, is fair, reasonable and current for wells of this type in this area. See Exhibit "F"

ATTESTATION

I, Aaron L. Myers, attested that this submittal was prepared by me and the information is correct and complete to the best of my knowledge and belief.

I recommend that a compulsory pooling order be entered which provides that:

NMOCD Case 14042 Parallel Petroleum Corporation Page 3

- (1) Parallel Petroleum Corporation be to the named Operator;
- (2) In the event a working interest owner fails to elect to participate, then provisions be make to recover out of production the costs of the drilling, completing, equipping and operating the gas well, including a risk factor penalty; and
- (3) Provisions for overhead rates of \$5,000 per month drilling and \$500 per month operating and a provision for an adjustment method of the overhead rates as provided by COPAS;

FURTHER AFFIANT SAYETH NOT:

Aaron L. Myers, Consulting Landman

ACKNOWLEDGMENT

STATE OF TEXAS))SS:
COUNTY OF MIDLAND)

BEFORE me, the undersigned, a Notary Public in and for said County and State, on this day of December 2007 personally appeared Aaron L. Myers, a person who subscribed the name of the maker thereof to the foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

Michelle A Spinks Notary Public

My Commission expires:

MICHELLE H. SPINKS Notary Public, State of Texas My Commission Expires May 25, 2011

DISTRICT I 1625 N. Frynch Dr., Hobbs, NN 88240

DISTRICT II 1501 W. Grand Avenue, Artesia, NM 88210

1220 S. St. Francis Dr., Santa Fe. NM 87505

DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Frances Dr. Santa Fe, NM 87505

State of New Mexico

I AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 480 С Wildear Welfeamp GAS Well Number **Property** Code Property Name NOOR 1525-21 FED COM 1 Elevation OGRID No. **Operator** Name PARALLEL PETROLEUM CORPORATION 3490 Surface Location UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 21 15 S 25 E 1880 SOUTH WEST CHAVES L 208 Bottom Hole Location If Different From Surface UL or lot No. Section Township Range Lot Idn Feet from the North/South line East/West line County Feet from the 21 15 S 25 E 1880 SOUTH 660 EAST CHAVES 1 Dedicated Acres Joint or Infill Consolidation Code Order No. 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION NOTE: OPERATOR CERTIFICATION Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North I have by certify the the information contained have in it true and camplele to the best of my incruledge and belief, and that this organization either want a working interest or unleased mineral interestin. the land including the proposed American Datum of 1927. Distances shown hereon are mean horizontal surface values. bottom hale location or has a right to drill this well at this location parround to a contract with an owner of such a mineral or working interest, or to a permanilmery posting order heretefore entered by voluntary pooling agreement or a the division -19-07 Signature Date Dur Deane Printed Name Producing Area -20 SURVEYOR CERTIFICATION 749 3597 I hereby certify that the well location shown (PP) on this plat was plotted from field notes of 208 660 BHL actual surveys made by me or under my 3491.9 supervison and that the same is true and 660 correct to the best of my belief. 880 880 1880' October 12, 2006 Date of Survey .KMT Project Signature & Seal of Professional Surveyor. Area EXHIBIT Coordinate Table Description 1525-21 Fed Com # Plane Coordinate Noor X = 462,640.6Y = 727,096.3 Surface Location Noor 1525-21 Fed Com X = 463,092Penetration Point Noor 1525-21 Fed Com $\begin{array}{r} Y = 727,093 \\ X = 467,022 \\ Y = 727,067 \end{array}$ 2006-1007 W.O. Num. Bottom Hole Location Certificate No. MACON MCDONALD 12185

R. S.

New Mexico Department of Transportation Attn: Rhonda Faught, Secretary 1120 Cerrillos Road Santa Fe, NM 98505 May 9, 2007

Sent via CMRRR# 7006 0810 0005 7586 8663

New Mexico Department of Transportation Attn: Rhonda Faught, Secretary 1120 Cerillos Road Santa Fe, New Mexico

Re: Noor 1525-21 Fed Com. #1 T-15-S, R-25-E Section 21: S/2 Chaves County, New Mexico

Ms. Faught,

Parallel Petroleum Corporation proposes the drilling of the abovecaptioned well to horizontally test the Wolfcamp formation in the South half (S/2) of Section 21, Township 15 South, Range 25 East, N.M.P.M. in Chaves County, New Mexico. The well will be commenced at an on lease location in the NW/4 SW/4 of Section 21, Township 15 South, Range 25 East, N.M.P.M. and penetrate the Wolfcamp formation at an orthodox penetration point in the NW/4 SW/4 of Section 21. The well will be drilled to an approximate vertical depth of 4,750'. The well will then be drilled horizontally to encounter the Wolfcamp objective at a legal location in the NW/4 SW/4 of Section 21 and to a projected orthodox terminus in the NE/4 SE/4 of Section 21.

Based on an examination of the mineral ownership records located in Chaves County, New Mexico, it appears that your interest in the proposed well would be a 1.0000 decimal interest.

Enclosed please find an Authority for Expenditure estimating the cost of the proposed well. The total cost for the proposed well is estimated to be \$2,316,200.00. Please mark the appropriate space provided below indicating whether or not you intend to join in the drilling of the well. Should you elect to join in the drilling of the well you will be liable for your proportionate share of the actual cost of drilling which is estimated to be \$86,973.31. If you elect to join, please return a signed copy of the Authority for Expenditure. Additionally, if you elect to join, please furnish us with your well information requirements.

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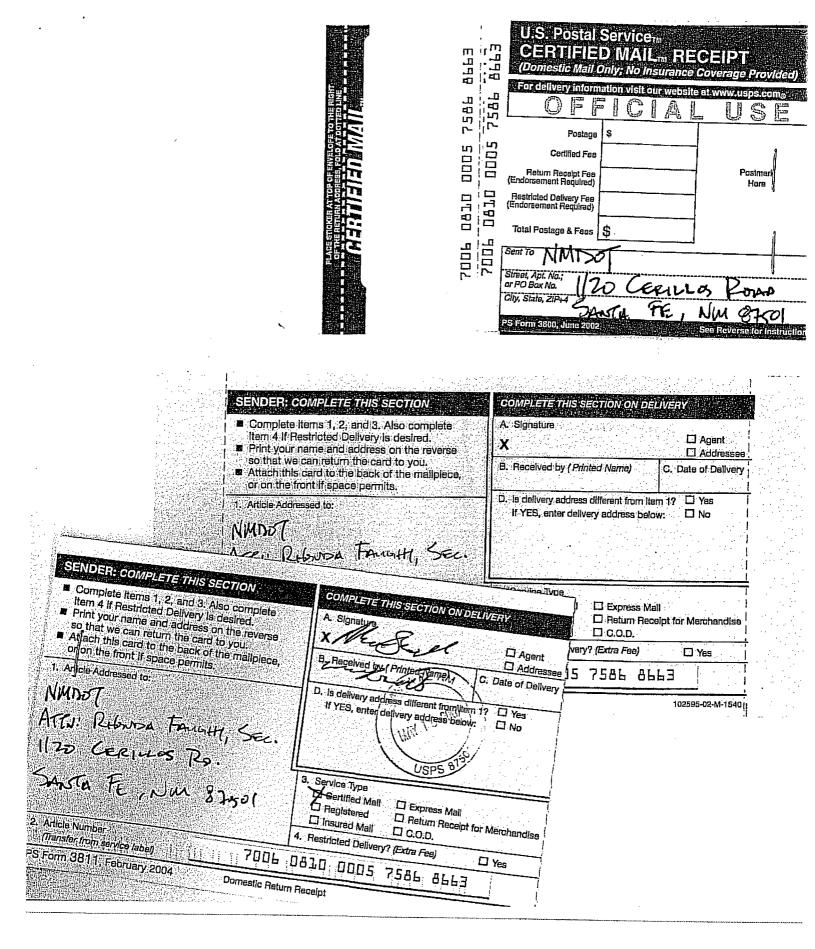
It you have any questions or need anything turtner, please to do not hesitate to contact me. You can reach me at the office, my direct dial number is (432) 687-8663. You can also reach me on my cell phone, the number is (956) 330-4051. Thank you.

Yours truly,

Aaron L. Myers Consulting Landman

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	I/We elect to participate in the proposed Noor 1525-21 Fed Com. #1 well and enclose an executed Authority for Expenditure.										
	I/We elect not to participate in the proposed well.										
	NEW MEXICO DEPARTMENT OF TRANSPORTATION										
	By: Name										
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New Mexico

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DISTRICT | 1625 N. Franch Dr., Hobbs, NN 88240

DISTRICT II 1301 W. Grand Avenue, Artesia, NM 86210

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

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State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Frances Dr.

Santa Fe, NM 87505

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□ AMENDED REPORT

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30.340 (50.020 (50.030 (k) 50.030 (k) 50.030 (k) 50.030 (k) 50.040 (k)	CONTINGENCY: BCP TANGIBLE WELL CASING: SURFACE NTERMEDIATE PRODUCTION INER NSPECT TUB BCP ASINGHEAD HRISTMAS TREE UBING	5.00% COSTS 1400 FEE 1400 FEE 9450 FEE 5 4.500 \$ 7,500 \$ 10,000 4790 FEE	840.280 ET OF ET OF ET OF ET OF B40.170 860.030 860.070 T OF T OF.ROD	CONTING: ACP	5 0 8 0 5 0 5 4 5 5 7, 5 5 5 2	005% 000 INCH 625 INCH 625 INCH 500 INCH 500 INCH 500 775 INCH .00 /FT (A	H CASING (H CASING (H CASING (H CASING (H CASING (B40.120 C	9 9 9 9 SG SRVCS	\$0.00 \$26.00 \$0.00 \$14.00 \$0.00 \$ 6,000)	\$ \$ 1, \$ \$	52,100 094,800 36,400 7,500	\$ \$ \$ \$ \$ \$ \$ \$	36,800 773,300 132,300 7,500 7,500 15,000	5 5 5 5 5 5 5 5 5	81 1,868 36 132 15 15 15 15 26
30.340 (50.020 (50.030 (k 50.030 (k 50.040 P 50.040 P 50.040 L 50.040 L 50.040 C 50.040 C 50.0	CONTINGENCY: BCP TANGIBLE WELL CASING: SURFACE NTERMEDIATE PRODUCTION INER NSPECT TUB BCP ASINGHEAD HRISTMAS TREE UBING ODS UBSURFACE PUMP LOWLINE	5.00% COSTS 1400 FEE 9450 FEE 5 4.500 \$ 7,500 \$ 10,000 4790 FEE 0 FEE \$ 2,000 5 2,000	840.280 ET OF ET OF ET OF ET OF B40.170 860.030 860.070 ET OF ET OF ET OF ET OF B60.120 860.190	CONTING: ACP	5 0 8 0 5 5 4 5 5 5 2 2 5 5 5 5 5 5 5 5 5 5	009% 000 INCH 625 INCH 000 INCH 500 INCH 500 INCH 500 INCH 500 INCH 500 INCH 500 INCH	H CA5ING () H CA5ING () I CA5ING () I CA5ING () I CA5ING () B40.120 C I TUBING () I TUBING () B60.120 P	9 9 9 SG SRVCS ACKER	\$0.00 \$26.00 \$14.00 \$0.00 \$ 6,000 \$5.63 \$ 7,500)	\$ \$ 1, \$ \$	52,100 094,800 36,400 7,500	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	36,800 773,300 132,300 7,500 7,500 15,000 26,968	5 5 5 5 5 5	8 1,868 36 132 15 15 15 26 7
30.340 C 50.020 C 50.030 M 50.030 P 50.040 P 50.040 P 50.040 L 10.210 M 50.050 C 50.050	CONTINGENCY: BCP TANGIBLE WELL CASING: SURFACE NTERMEDIATE PRODUCTION INER NSPECT TUB BCP ASINGHEAD HRISTMAS TREE UBING ODS UBSURFACE PUMP LOWLINE ANK BATTERY	5.00% COSTS 1400 FEE 9450 FEE 5 4.500 \$ 7,500 \$ 10,000 4790 FEE 0 FEE \$ 2,000 \$ 15,000 \$ 2,000 \$ 15,000 \$ 2,000 \$ 15,000 \$ 2,000 \$ 15,000 \$ 2,000 \$ 15,000 \$ 15,000 \$ 2,000 \$ 15,000 \$ 15,000 \$ 10,000 \$ 10,0000 \$ 10,000 \$	840.280 ET OF ET OF ET OF ET OF B40.170 860.030 860.070 ET OF ET OF B60.020 860.190 860.190 860.260	CONTING: ACP	5 0 8 0 5 5 4 5 5 5 2 2 5 5 5 5 5 5 5 5 5 5 5 5	005% 000 INCH 625 INCH 000 INCH 500 INCH 500 INCH 500 INCH 500 INCH 500 INCH 500 INCH	H CASING (H CASING (H CASING (H CASING (H CASING (H CASING (B40.120 C H TUBING (AVG)	9 9 9 SG SRVCS ACKER	\$0.00 \$26.00 \$14.00 \$0.00 \$ 6,000 \$5.63 \$ 7,500)	\$ \$ 1, \$ \$	52,100 094,800 36,400 7,500	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	36,800 773,300 132,300 7,500 7,500 15,000 26,968 7,500 2,000 15,000	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	8 1,868 36 132 15 15 16 26 7 7 2 15
30.340 (50.020 (50.030 M 50.030 M 50.040 P 50.040 P 50.040 L 10.210 M 50.050 C 50.050	CONTINGENCY: BCP TANGIBLE WELL CASING: SURFACE NTERMEDIATE PRODUCTION INER NSPECT TUB BCP ASINGHEAD HRISTMAS TREE UBING ODS UBSURFACE PUMP LOWLINE ANK BATTERY AS PROD. UNIT	5.00% COSTS 1400 FEE 9450 FEE 5 4.500 \$ 7,500 \$ 10,000 4790 FEE 0 FEE 5 2,000 \$ 15,000 \$ 2,000 \$ 15,000 \$ 2,000 \$ 15,000 \$ 2,000 \$ 15,000 \$ 2,000 \$ 3,000 \$ 3,000 \$ 2,000 \$ 3,000 \$ 3,0000 \$ 3,0000 \$ 3,0000 \$	840.280 ET OF ET OF ET OF ET OF B40.170 860.030 860.070 ET OF B60.030 860.070 860.120 860.120 860.120 860.120 860.260 860.260	CONTING: ACP	5 0 8 0 5 3 4 5 4 5 5 7 5 5 2 2 5 5 5 5 5 5 5 5 5 5 5 5 5	005% 0000 INCH 625 INCH 0000 INCH 5000 I	H CA5ING () H CA5ING () I CA5ING () I CA5ING () I CA5ING () B40.120 C I TUBING () I TUBING () B60.120 P	9 9 9 SG SRVCS ACKER	\$0.00 \$26.00 \$14.00 \$0.00 \$ 6,000 \$5.63 \$ 7,500)	\$ \$ 1, \$ \$	52,100 094,800 36,400 7,500	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	36,800 773,300 132,300 7,500 7,500 15,000 26,968 7,500 2,000 15,000 15,000 10,000	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	8 1,868 3(132 15 15 15 26 7 7 2 15 10
30.340 (50.020 (50.030 (50.030 (50.030 (50.040 P 50.040 P 50.040 L 50.040 L 50.040 C 50.040	CONTINGENCY: BCP	5.00% COSTS 1400 FEE 1400 FEE 9450 FEE 5 4.500 \$ 7,500 \$ 10,000 4790 FEE 0 FEE \$ 2,000 \$ 15,000 \$ 2,000 \$ 15,000 \$ 2,000 \$ 2,000 \$ 3,000 \$ 2,000 \$ 3,000 \$ 2,000 \$ 3,000 \$ 3,000 \$ 2,000 \$ 3,000 \$ 3,0	840.280 ET OF ET OF ET OF ET OF B40.170 860.030 860.070 ET OF 860.190 860.190 860.200 860.200 860.200 860.200	CONTING: ACP	5 0 8 0 5 5 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	005% 0000 INCH 625 INCH 0000 INCH 5000 I	H CA5ING () H CA5ING () H CA5ING () H CA5ING () H CA5ING () B40.120 C H TUBING () B60.120 P B60.120 P	9 9 9 SG SRVCS ACKER	\$0.00 \$26.00 \$14.00 \$0.00 \$6,000 \$5.63 \$7,500 \$)	\$ \$ 1, \$ \$	52,100 094,800 36,400 7,500	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	36,800 773,300 132,300 7,500 7,500 15,000 26,968 7,500 2,000 15,000	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	8 1,868 3(132 15 15 15 26 7 7 2 15 10
30.340 (50.020 (50.030 M 50.030 M 50.040 P 50.040 P 50.040 P 50.040 C 50.040	CONTINGENCY: BCP	5.00% COSTS 1400 FEE 1400 FEE 9450 FEE 5 4.500 \$ 7,500 \$ 10,000 4790 FEE 0 FEE \$ 2,000 \$ 15,000 \$ 2,000 \$ 15,000 \$ 2,000 \$ 2,000 \$ 5 - \$ \$ 2,000 \$ 15,000 \$ - \$ \$ 2,000 \$ 5 - \$ \$ 2,000 \$ 5 - \$ \$ 5 - \$ \$ -	840.280 ET OF ET OF ET OF ET OF B40.170 860.030 860.070 ET OF 860.180 860.180 860.280 860.280 860.280 860.280 860.280 860.280 860.280 860.280 860.280 860.280	CONTING: ACP	5 0 8 0 5 3 4 5 5 4 5 5 2 2 5 5 5 5 5 5 5 5 5 5 5 5	005% 0000 INCH 625 INCH 0000 INCH 500 I	H CASING (H CASING (H CASING (H CASING (H CASING (H CASING (B40.120 C H TUBING (AVG) B60.120 P B60.100 C	9 9 9 SG SRVCS ACKER	\$0.00 \$26.00 \$14.00 \$0.00 \$6,000 \$5.63 \$7,500 \$)	\$ \$ 1, \$ \$	52,100 094,800 36,400 7,500	S S S S S S S S S S S S S S S S S S S S S S S S S S S S	36,800 773,300 132,300 7,500 7,500 15,000 26,968 7,500 2,000 15,000 10,000 10,000	S S	88 1,868 30 132 15 15 26 7 2 2 15 10 10
30.340 (50.020 (50.030 M 50.030 M 50.040 P 50.040 P 50.040 P 50.040 L 50.040 L 50.040 C 50.040	CONTINGENCY: BCP	5.00% COSTS 1400 FEE 1400 FEE 0 FEE 5 4.500 \$ 7,500 \$ 10,000 4790 FEE 0 FEE 5 2,000 \$ 15,000 \$ 2,000 \$ 15,000 \$ 5 - \$ \$ 2,000 \$ 15,000 \$ 15,000 \$ 15,000 \$ 16,000 \$ 16,00	840.280 ET OF ET OF ET OF ET OF B40.170 860.030 860.070 ET OF 860.120 860.120 860.120 860.220 860.200 800 800.2000 800.2000 800.2000 800.2000 800.2000 800.2000 800.2000 800.2000 800.2000 800.2000 800.2000 800.2000 800.2000 800.20000 800.20000000000	CONTING: ACP	5 0 6 6 7 5 6 0 5 6 0 5 7 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	005% 0000 INCH 625 INCH 0000 INCH 500 I	H CASING (H CASING (H CASING (H CASING (H CASING (H CASING (B40.120 C H TUBING (AVG) B60.120 P B60.100 C	9 9 9 SG SRVCS ACKER	\$0.00 \$26.00 \$14.00 \$0.00 \$6,000 \$5.63 \$7,500 \$)	\$ \$1, \$ \$ \$	52,100 094,800 36,400 7,500 7,500	S S S S S S S S S S S S S S S S S S S S S S S S S S	36,800 773,300 132,300 7,500 7,500 15,000 26,968 7,500 2,000 15,000 10,000 10,000 10,000 16,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	88 1,868 36 132 15 15 15 26 7 2 2 15 10 10 10 10
30.340 (50.020 (50.030 M 50.030 M 50.030 P 0.040 P 0.040 P 0.040 L 0.020 C 0.090 T 0.090 T 0.090 T 0.110 R 0.220 F 0.220 K 1.120 P 1.120 P 1.120 S 1.120 S	CONTINGENCY: BCP	5.00% COSTS 1400 FEE 1400 FEE 0 FEE 5 4.500 \$ 7,500 \$ 10,000 4790 FEE 0 FEE 5 4.500 \$ 10,000 4790 FEE 5 - \$ 2,000 \$ 15,000 \$ - \$ 2,000 \$ 15,000 \$ 15,000 \$ 16,000 \$ 18,000 \$ 18,	840.280 ET OF ET OF ET OF ET OF B40.170 860.030 860.070 ET OF 860.120 860.120 860.120 860.120 860.200 800.2000 800.2000 800.20000000000	CONTING: ACP	5 0 8 0 5 0 5 0 5 0 5 0 5 2 5 5 5 5 5 5 5 5 5 5 5 5 5	005% 0000 INCH 625 INCH 0000 INCH 500 I	H CASING (H CASING (H CASING (H CASING (H CASING (H CASING (B40.120 C H TUBING (AVG) B60.120 P B60.100 C	9 9 9 SG SRVCS ACKER	\$0.00 \$26.00 \$14.00 \$0.00 \$6,000 \$5.63 \$7,500 \$)	\$ \$ 1, \$ \$	52,100 094,800 36,400 7,500	S S	36,800 773,300 132,300 7,500 7,500 15,000 26,968 7,500 2,000 15,000 10,000 10,000 10,000 10,000 16,000 33,000	S S	88 1,868 36 132 15 15 16 26 7 2 2 15 10 10 10 10 16 36
30.340 (50.020 (50.030 M 50.030 M 50.040 P 50.040 P 50.040 P 50.040 C 50.040	CONTINGENCY: BCP	5.00% 5.00% COSTS 1400 FEE 9450 FEE 5 4.500 \$ 7,500 \$ 10,000 4790 FEE 0 FEE 5 2,000 \$ 18,000 \$ - \$ 18,000 \$ 18,000 \$ - \$ 18,000 \$ - \$ 18,000 \$ - \$ 18,000 \$ - \$ - \$ 18,000 \$ - \$ - \$ - \$ 18,000 \$ - \$ -	840.280 ET OF ET OF ET OF ET OF B40.170 860.030 860.070 ET OF 860.120 860.120 860.120 860.120 860.200 800.2000 800.2000 800.20000000000	CONTING: ACP	5 0 8 0 5 0 5 0 5 0 5 0 5 2 5 5 5 5 5 5 5 5 5 5 5 5 5	005% 0000 INCH 625 INCH 0000 INCH 500 I	H CASING (H CASING (H CASING (H CASING (H CASING (H CASING (B40.120 C H TUBING (AVG) B60.120 P B60.100 C	9 9 9 SG SRVCS ACKER	\$0.00 \$26.00 \$14.00 \$0.00 \$6,000 \$5.63 \$7,500 \$)	\$ \$1, \$ \$ \$	52,100 094,800 36,400 7,500 7,500	S S	36,800 773,300 132,300 7,500 7,500 15,000 26,968 7,500 2,000 15,000 10,000 10,000 10,000 10,000 16,000 33,000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	88 1,868 36 132 15 15 16 26 7 2 2 15 10 10 10 10 16 36
30.340 (50.020 (50.030 M 50.030 M 50.030 P 0.040 P 0.040 P 0.040 L 0.0210 N 0.050 C 0.090 T 0.090 T 0.110 R 0.110 R 0.220 F 0.220 H 0.220 H 0.220 H 0.220 S 0.220 H 0.220 H 0.220 S 0.220 S 0.200 S 0.200	CONTINGENCY: BCP	5.00% COSTS 1400 FEE 1400 FEE 0 FEE 5 4.500 \$ 7,500 \$ 10,000 4790 FEE 0 FEE 5 4.500 \$ 10,000 \$ 10,000 \$ 2,000 \$ 15,000 \$ 2,000 \$ 15,000 \$ 2,000 \$ 16,000 \$ 18,000 \$ - \$ 18,000 \$ 5 5 - \$ 5 5 5,000 \$ 18,000 \$ 5 5 5,000 \$ 5 5,0000 \$ 5 5,000 \$ 5 5,0000 \$	840.280 ET OF ET OF ET OF ET OF B40.170 860.030 860.070 ET OF 860.120 860.120 860.120 860.120 860.200 800.2000 800.2000 800.2000 800.2000 800.2000 800.2000 800.2000 800.2000 80000000000	CONTING: ACP	5 0 8 0 5 0 5 0 5 0 5 0 5 2 5 5 5 5 5 5 5 5 5 5 5 5 5	005% 0000 INCH 625 INCH 0000 INCH 500 I	H CASING (H CASING (H CASING (H CASING (H CASING (H CASING (B40.120 C H TUBING (AVG) B60.120 P B60.100 C	9 9 9 SG SRVCS ACKER	\$0.00 \$26.00 \$14.00 \$0.00 \$6,000 \$5.63 \$7,500 \$)	\$ \$1, \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	52,100 094,800 36,400 7,500 7,500 3,200	S S	36,800 773,300 132,300 7,500 7,500 7,500 15,000 26,968 7,500 2,000 15,000 10,000 10,000 10,000 10,000 16,000 33,000 20,000	S S	88 1,868 36 132 15 15 15 16 10 10 10 10 16 36 20 50,50
30.340 (50.020 (50.030 M 50.030 M 50.040 P 60.040 P 60.040 L 0.210 M 0.210 M 0.210 M 0.130 S 0.200 FL 0.220 G 0.220 M 0.220 M 0.220 SL 0.220 SL 0.250 SL 0.2	CONTINGENCY: BCP	5.00% 5.00% COSTS 1400 FEE 9450 FEE 5 4.500 \$ 7,500 \$ 10,000 4790 FEE 0 FEE 5 2,000 \$ 18,000 \$ - \$ 18,000 \$ 18,000 \$ - \$ 18,000 \$ - \$ 18,000 \$ - \$ 18,000 \$ - \$ - \$ 18,000 \$ - \$ - \$ - \$ 18,000 \$ - \$ -	840.280 ET OF ET OF ET OF ET OF B40.170 860.030 860.070 ET OF 860.120 860.120 860.120 860.120 860.200 800.2000 800.2000 800.2000 800.2000 800.2000 800.2000 800.2000 800.2000 80000000000	CONTING: ACP	5 0 8 0 5 0 5 0 5 0 5 0 5 2 5 5 5 5 5 5 5 5 5 5 5 5 5	005% 0000 INCH 625 INCH 0000 INCH 500 I	H CASING () H CASING () H CASING () H CASING () H CASING () B40.120 C H CASING () B40.120 C H CASING () B40.120 C H CASING () B60.100 C	ACKER OAT TEG	S0.00 \$26.00 \$14.00 \$0.00 \$6,000 \$5.63 \$7,500 \$ \$)	\$ \$1, \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	52,100 094,800 36,400 7,500 7,500 3,200 5,500	S S	36,800 773,300 132,300 7,500 7,500 15,000 26,968 7,500 2,000 15,000 10,000 10,000 10,000 10,000 10,000 33,000 20,000 50,000 35,232	S S	88 1,868 36 132 15 15 26 7 2 15 26 7 2 15 10 10 10 10 10 10 50, 40, 40,
30.340 (50.020 (50.030 M 50.030 M 50.040 P 50.040 P 50.040 L 10.210 M 50.050 C 50.050	CONTINGENCY: BCP	5.00% COSTS 1400 FEE 1400 FEE 0 FEE 5 4.500 \$ 7,500 \$ 10,000 4790 FEE 0 FEE 5 4.500 \$ 10,000 \$ 10,000 \$ 2,000 \$ 15,000 \$ 2,000 \$ 15,000 \$ 2,000 \$ 16,000 \$ 18,000 \$ - \$ 18,000 \$ 5 5 - \$ 5 5 5,000 \$ 18,000 \$ 5 5 5,000 \$ 5 5,0000 \$ 5 5,000 \$ 5 5,0000 \$	840.280 ET OF ET OF ET OF ET OF B40.170 860.030 860.070 ET OF 860.120 860.120 860.120 860.120 860.200 800.2000 800.2000 800.2000 800.2000 800.2000 800.2000 800.2000 800.2000 80000000000	CONTING: ACP	5 0 8 0 5 0 5 0 5 0 5 0 5 2 5 5 5 5 5 5 5 5 5 5 5 5 5	005% 0000 INCH 625 INCH 0000 INCH 500 I	H CASING () H CASING () H CASING () H CASING () H CASING () B40.120 C H CASING () B40.120 C H CASING () B40.120 C H CASING () B60.100 C	ACKER ACKER OAT TEG	S0.00 \$26.00 \$14.00 \$0.00 \$6,000 \$5.63 \$7,500 \$ \$ \$7,500 \$ \$ \$		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	52,100 094,800 36,400 7,500 7,500 3,200 5,500 60,100	S S	36,800 773,300 132,300 7,500 7,500 15,000 26,968 7,500 2,000 15,000 10,000 10,000 10,000 10,000 10,000 10,000 33,000 20,000 50,000 35,232	S S	88 1,868 36 132 15 15 26 7 2 15 26 7 2 15 10 10 10 10 10 10 10 10 448, 50, 448, 50
30.340 C 50.020 C 50.030 M 50.030 P 50.040 P 50.040 P 50.040 L 10.210 N 50.050 C 50.070	CONTINGENCY: BCP	5.00% COSTS 1400 FEE 1400 FEE 0 FEE 5 4.500 \$ 7,500 \$ 10,000 4790 FEE 0 FEE 5 4.500 \$ 10,000 \$ 10,000 \$ 2,000 \$ 15,000 \$ 2,000 \$ 15,000 \$ 2,000 \$ 16,000 \$ 18,000 \$ - \$ 18,000 \$ 5 5 - \$ 5 5 5,000 \$ 18,000 \$ 5 5 5,000 \$ 5 5,0000 \$ 5 5,000 \$ 5 5,0000 \$	840.280 ET OF ET OF ET OF ET OF B40.170 860.030 860.070 ET OF 860.120 860.120 860.120 860.120 860.200 800.2000 800.2000 800.2000 800.2000 800.2000 800.2000 800.2000 800.2000 80000000000	CONTING: ACP	5 0 8 0 5 0 5 0 5 0 5 0 5 2 5 5 5 5 5 5 5 5 5 5 5 5 5	005% 0000 INCH 625 INCH 0000 INCH 500 I	H CASING () H CASING () H CASING () H CASING () H CASING () B40.120 C H CASING () B40.120 C H CASING () B40.120 C H CASING () B60.100 C B60.100 C	ACKER ACKER OAT TEG SXHIBIT	S0.00 \$26.00 \$0.00 \$14.00 \$6,000 \$5.63 \$7,500 \$ \$7,500 \$ \$ ANGIBL AL WEL		\$ \$1, \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	52,100 094,800 36,400 7,500 7,500 7,500 3,200 5,500 60,100 54,900	S S	36,800 773,300 132,300 7,500 7,500 15,000 26,968 7,500 2,000 15,000 10,000 10,000 10,000 10,000 10,000 10,000 33,000 20,000 50,000 35,232 388,000	S S	88 1,868 36 132 15 15 26 7 2 15 26 7 2 15 10 10 10 10 10 10 10 10 448, 50, 448, 50
30.340 C 50.020 C 50.030 M 50.030 P 50.040 P 50.040 P 50.040 L 10.210 N 50.050 C 50.070	CONTINGENCY: BCP	5.00% COSTS 1400 FEE 1400 FEE 0 FEE 5 4.500 \$ 7,500 \$ 10,000 4790 FEE 0 FEE 5 4.500 \$ 10,000 \$ 10,000 \$ 2,000 \$ 15,000 \$ 2,000 \$ 15,000 \$ 2,000 \$ 16,000 \$ 18,000 \$ - \$ 18,000 \$ 5 5 - \$ 5 5 5,000 \$ 18,000 \$ 5 5 5,000 \$ 5 5,0000 \$ 5 5,000 \$ 5 5,0000 \$	840.280 ET OF ET OF ET OF ET OF B40.170 860.030 860.070 ET OF 860.120 860.120 860.120 860.120 860.200 800.2000 800.2000 800.2000 800.2000 800.2000 800.2000 800.2000 800.2000 80000000000	CONTING: ACP	5 0 8 0 5 0 5 0 5 0 5 0 5 2 5 5 5 5 5 5 5 5 5 5 5 5 5	005% 0000 INCH 625 INCH 0000 INCH 500 I	H CASING () H CASING () H CASING () H CASING () H CASING () B40.120 C H CASING () B40.120 C H CASING () B40.120 C H CASING () B60.100 C B60.100 C	ACKER ACKER DAT TEG AT AL T TOT G & ABA	S0.00 \$26.00 \$0.00 \$14.00 \$6,000 \$5.63 \$7,500 \$ \$7,500 \$ \$ ANGIBL AL WEL NDON E		\$ \$1 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	52,100 094,800 36,400 7,500 7,500 7,500 3,200 5,500 60,100 54,900 -	S S	36,800 773,300 132,300 7,500 7,500 15,000 26,968 7,500 2,000 15,000 10,000 10,000 10,000 10,000 10,000 10,000 33,000 20,000 50,000 35,232 388,000	S S	88 1,868 36 132 15 15 26 7 2 15 26 7 2 15 10 10 10 10 10 10 10 10 448, 50, 448, 50
30.340 C 50.020 C 50.030 M 50.030 P 50.040 P 50.040 P 50.040 P 50.040 L 10.210 N 50.050 C 50.070	CONTINGENCY: BCP	5.00% COSTS 1400 FEE 1400 FEE 9450 FEE 5 4.500 \$ 7,500 \$ 10,000 4790 FEE 0 FEE \$ - \$ 2,000 \$ 15,000 \$ - \$ 5 - \$ 2,000 \$ 15,000 \$ - \$ 5 - \$ 16,000 \$ - \$ 5 50,000 10.00%	840.280 ET OF ET OF ET OF ET OF B40.170 860.030 860.070 ET OF 860.120 EG.190 860.120 EG.190 860.220 860.280 860.280 860.280 860.280 860.280 860.280 860.280 860.280 860.290 860.290 860.290	CONTING: ACP	5 0 6 0 5 0 5 0 5 0 5 0 5 2 5 5 5 5 5 5 5 5 5 5 5 5 5	000% 0000 INCH 625 INCH 0000 INCH 5000 I	H CASING () H CASING () H CASING () H CASING () H CASING () B40.120 C H CASING () H CA	ACKER ACKER DAT TEG AT AL T TOT G & ABA	S0.00 \$26.00 \$0.00 \$14.00 \$6,000 \$5.63 \$7,500 \$ \$7,500 \$ \$ ANGIBL AL WEL NDON E		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	52,100 094,800 36,400 7,500 7,500 7,500 3,200 5,500 60,100 54,900 - 54,900	S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S	36,800 773,300 132,300 7,500 7,500 15,000 26,968 7,500 2,000 15,000 10,000 10,000 10,000 10,000 10,000 10,000 33,000 20,000 50,000 35,232 388,000 ,161,300	5 5 5 <td>88 1,868 36 132 15 15 26 7 2 15 10 10 10 16 36, 20, 448, ,316,2</td>	88 1,868 36 132 15 15 26 7 2 15 10 10 10 16 36, 20, 448, ,316,2
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330.340 C 1 1 50.020 C 50.030 P 50.030 P 60.040 P 50.050 C 50.050 C 50.050 C 50.050 C 50.050 C 50.070 C 50.070 C 50.070 C 50.200 FL 50.200 FL <td>CONTINGENCY: BCP</td> <td>5.00% COSTS COSTS 1400 FEE 1400 FEE 0 FEE 5 4.500 S 10,000 4790 FEE 0 FEE 5 - S 2,000 S 15,000 S 15,000 S - S - S - S 16,000 S - S - S 5 0,000 10,00% DEF 0 FEE 0</td> <td>840.280 ET OF ET OF ET OF ET OF B40.170 860.030 860.070 ET OF B60.120 E60.120 E60.120 860.220 860.260 860.220 860.250 800 800.250 800.250 800 800.250 800 800.250 800 800.250 800 800.250 800 800.250 800 800.250 800 800 800 800 800 800 800 800 800 8</td> <td>CONTING: ACP</td> <td>0 8 0, 5, 0, 5, 5, 7, 5, 2, 5, 2, 5, 5, 5, 2, 5, 5, 5, 10,(5, 10,(5, 5, 5, 10,(5, 10,(5, 10,(5, 10,(5, 10,(5, 10,(5, 20,0 CATEGORY 0,0</td> <td>000% 0000 INCH 625 INCH 625 INCH 625 INCH 5000 INC</td> <td>H CASING (H CASING (H CASING (H CASING (H CASING (H CASING (H CASING (B40.120 C H CASING (B40.120 C H CASING (B40.120 C B60.100 C B60.100 C B60.100 C B60.100 C B60.100 C B60.100 C B60.100 C</td> <td>ACKER OAT TEG CAT TEG CAT TEG CAT TEG CAT TEG CAT TEG CAT TEG</td> <td>S0.00 \$26.00 \$0.00 \$14.00 \$6,000 \$5.63 \$7,500 \$ \$7,500 \$ \$ ANGIBL AL WEL NDON E</td> <td></td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>52,100 094,800 36,400 7,500 7,500 7,500 3,200 5,500 60,100 54,900 54,900 100 54,900</td> <td>\$ \$<td>36,800 773,300 132,300 7,500 7,500 15,000 26,968 7,500 2,000 15,000 10,000 10,000 10,000 10,000 10,000 33,000 20,000 35,232 388,000 35,232 388,000 1,161,300</td><td>5 5 5<td>86 1,868 36 132 15 15 15 26 7 2 15 10 10 10 16 36, 20, 50, 40, 448, 316,2 316,2 10 10 10 10 10 10 10 10 10 10</td></td></td>	CONTINGENCY: BCP	5.00% COSTS COSTS 1400 FEE 1400 FEE 0 FEE 5 4.500 S 10,000 4790 FEE 0 FEE 5 - S 2,000 S 15,000 S 15,000 S - S - S - S 16,000 S - S - S 5 0,000 10,00% DEF 0 FEE 0	840.280 ET OF ET OF ET OF ET OF B40.170 860.030 860.070 ET OF B60.120 E60.120 E60.120 860.220 860.260 860.220 860.250 800 800.250 800.250 800 800.250 800 800.250 800 800.250 800 800.250 800 800.250 800 800.250 800 800 800 800 800 800 800 800 800 8	CONTING: ACP	0 8 0, 5, 0, 5, 5, 7, 5, 2, 5, 2, 5, 5, 5, 2, 5, 5, 5, 10,(5, 10,(5, 5, 5, 10,(5, 10,(5, 10,(5, 10,(5, 10,(5, 10,(5, 20,0 CATEGORY 0,0	000% 0000 INCH 625 INCH 625 INCH 625 INCH 5000 INC	H CASING (H CASING (H CASING (H CASING (H CASING (H CASING (H CASING (B40.120 C H CASING (B40.120 C H CASING (B40.120 C B60.100 C B60.100 C B60.100 C B60.100 C B60.100 C B60.100 C B60.100 C	ACKER OAT TEG CAT TEG CAT TEG CAT TEG CAT TEG CAT TEG CAT TEG	S0.00 \$26.00 \$0.00 \$14.00 \$6,000 \$5.63 \$7,500 \$ \$7,500 \$ \$ ANGIBL AL WEL NDON E		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	52,100 094,800 36,400 7,500 7,500 7,500 3,200 5,500 60,100 54,900 54,900 100 54,900	\$ \$ <td>36,800 773,300 132,300 7,500 7,500 15,000 26,968 7,500 2,000 15,000 10,000 10,000 10,000 10,000 10,000 33,000 20,000 35,232 388,000 35,232 388,000 1,161,300</td> <td>5 5 5<td>86 1,868 36 132 15 15 15 26 7 2 15 10 10 10 16 36, 20, 50, 40, 448, 316,2 316,2 10 10 10 10 10 10 10 10 10 10</td></td>	36,800 773,300 132,300 7,500 7,500 15,000 26,968 7,500 2,000 15,000 10,000 10,000 10,000 10,000 10,000 33,000 20,000 35,232 388,000 35,232 388,000 1,161,300	5 5 5 <td>86 1,868 36 132 15 15 15 26 7 2 15 10 10 10 16 36, 20, 50, 40, 448, 316,2 316,2 10 10 10 10 10 10 10 10 10 10</td>	86 1,868 36 132 15 15 15 26 7 2 15 10 10 10 16 36, 20, 50, 40, 448, 316,2 316,2 10 10 10 10 10 10 10 10 10 10
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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF PARALLEL PETROLEUM CORPORATION FOR COMPULSORY POOLING CHAVES COUNTY, NEW MEXICO.

Child Cool (11), the cool (11) of the co	ASE NO. 14042
CERTIFICATE OF MAILING AND COMPLIANCE WITH ORDER R-8054	Before the Exhibit No. Jetro A2 2007
STATE OF NEW MEXICO)) SS.	Before the Exhib Petrise noer 13 Parallel CASE noer 13 Parallel December 13
COUNTY OF SANTA FE)	Hea

W. Thomas Kellahin, being first duly sworn, hereby certifies that he is an attorney for the Applicant and responsible for notification in this matter and that the notice provisions of Division Rule 1207 (Order R-8054) have been complied with, that Applicant has caused to be conducted a good faith diligent effort to find the correct addresses of all interested parties entitled to receive notice, that on November 13, 2007, he caused to be mailed by certified mail return-receipt requested the attached notice of this hearing (attached as Exhibit "A") and a copy of the application for the above referenced case, at least twenty days prior to the hearing of this case set for December 13, 2007 to the parties shown in the attached Exhibit "B" and as evidenced by the attached copies of return receipt cards and/or receipts of certified mailing, and that pursuant to Division Rule 1207, notice has been given at the correct-addresses provided by such rule.

Thomas Kellahin

SUBSCRIBED AND SWORN to before me this 12th day of December 2007, by W. Thomas Kellahin

filleti

Lynda Kellahin, Notary Public My Commission Expires: June 18, 2008



KELLAHIN & KELLAHIN Attorney at Law

W. THOMAS KELLAHIN 706 GONZALES ROAD SANTA FE, NEW MEXICO 87501

TELEPHONE 505-982-4285 FACSIMILE 505-982-2047 TKELLAHIN@COMCAST.NET

November 13, 2007

CERTIFICATE MAIL-RETURN RECEIPT REQUESTED NOTICE OF THE HEARING OF THE FOLLOWING NEW MEXICO OIL CONSERVATION DIVISION CASE:

Re: Application of Parallel Petroleum Corporation for Compulsory Pooling Chaves County, New Mexico

On behalf of Parallel Petroleum Corporation, please find enclosed our application for an compulsory pooling for S/2 of Section 21, T15S, R25E, Eddy County, NM to be dedicate to its Noor 1525-21 Federal Com Well No. 1 which has been set for hearing on the New Mexico Oil Conservation Division Examiner's docket now scheduled for at 8:15 am on December 13, 2007. The hearing will be held at the Division hearing room located at 1220 South St. Francis Drive, Santa Fe, New Mexico.

You are not required to attend this hearing, but as an interest owner who may be affected by this application, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the application. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

Pursuant to the Division's Rule 1208.B, parties appearing in cases are required to file a Pre-Hearing Statement with the Division not later than 5:00 pm on Thursday, December 6, 2007, with a copy delivered to the undersigned. This statement must include: a summary of your position, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and the identification of any procedural matters that are to be resolved prior to the hearing. In addition, the Division will impose a 200% risk charge unless you declare in this Pre-Hearing Statement that you intend to oppose it. Please note that the burden of proof as to this issue will be yours. If you have any questions about this case you may contact Aaron L. Myers at 432-684-3727.

Very ti

V. Thomas Kellahin



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse 	A. Signature
 so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	B. Received by (<i>Printed Name</i>) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Rhonda Faught, Secretary	
Department of Transportation	
Santa Fe, NM 87505	Service Type Dertified Mail Express Mail Registered Return Receipt for Merchandise
	Insured Mail C.O.D. Yes
2. Article Number (Transfer from service label) 70	05 1820 0003 8431 7814

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	or PO Box City, State,	San								
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