

025-21291 NORTHEAST MALAJMAR UNIT #001, 30-015-25059 RED TWELVE FEDERAL #002, 30-015-25090 RED TWELVE LEVERS FED #008Q, 30-015-25152 RED TWELVE LEVERS FED#012, 30-015-24989 RED TWELVE STATE #003, 30-015-25055 RED TWELVE STATE #006, 30-015-02888 STATE #001, 30-015-02889 STATE #002

State Wells #001 and #002, Cave Pool Units #27 and #36, Theos State #001, Levers #003Y, Red Twelve Federal #002, Red Twelve Levers Federal #012 and #008Q, and Red Twelve State #003 and #006 are all located in Eddy County, New Mexico, approximately sixteen (16) miles East of Artesia. The remainder of the subject wells are located in Lea County, New Mexico, with three wells (the Julia Culp #001, Wm Snyder #001 and Cities Service State #001) being located Northwest of Lovington, two (the Northeast Malajmar Unit #001 and Kemnitz 17 State #001) being located Northeast of Malajmar, and the remainder being located Southwest of Hobbs.

3. **CASE 14040:** *Application of Parallel Petroleum Corporation to re-instate Division Order R-12798 (for compulsory pooling), Chaves County, New Mexico.* Applicant seeks to re-instate Order R-12798 that pooled all mineral interests from the surface to the base of the Wolfcamp formation underlying the following described acreage in Section 29, T15S, R25E, NMPM, in the following manner: the S/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre gas spacing within that vertical extent. This unit is to be dedicated to its John Town 1525-29 Well No. 1 (API # 30-005-63880) which will be located at an unorthodox surface location 1880 feet FSL and 255 feet FEL (Unit I) and when the vertical wellbore penetrates the Wolfcamp formation then drilled horizontally in a westerly direction staying within a producing area 660 feet from each of the end and side boundaries of this spacing unit and ending at a bottom hole location 1880 feet FSL and 660 feet FWL (Unit L). Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of the applicant as the operator of the well and a 200% charge for risk involved in this well. This unit is located approximately 4 miles southwest of Lake Arthur, New Mexico. IN THE ABSENCE OF OBJECTION, THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT.

4. **CASE 14042:** *Application of Parallel Petroleum Corporation for compulsory pooling, Chaves County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the following described acreage in Section 21, T15S, R25E, NMPM, in the following manner: the S/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre gas spacing within that vertical extent. This unit is to be dedicated to its Noor 1525-21 Federal Com Well No. 1 (API#30-005-63935) which will be located at an unorthodox surface location 1880 feet FSL and 208 feet FWL (Unit L) and deviated so that when the wellbore penetrates the Wolfcamp formation it will be at a standard subsurface location, 1880 feet FSL and 660 feet FWL Unit L) then drilled horizontally in an easterly direction staying within a producing area 660 feet from each of the end and side boundaries of this spacing unit and ending at a standard bottom hole location 1880 feet FSL and 660 feet FEL (Unit I). Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of the applicant as the operator of the well and a 200% charge for risk involved in this well. This unit is located approximately 4 miles west of Lake Arthur, New Mexico. IN THE ABSENCE OF OBJECTION, THIS CASE WILL BE TAKEN UNDER ADVISEMENT

5. **CASE 13960:** *(Reopened)*
Application of Parallel Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the S/2 of Section 9, Township 15 South, Range 25 East, NMPM, to form a standard 320-acre gas spacing and proration unit for all formations developed on 320 acre spacing within that vertical extent, including the Undesignated Walnut Creek-Wolfcamp Gas Pool. The unit is to be dedicated to the proposed War Emblem 1525-9 Fed. Com. Well No. 1H, to be drilled at a surface location 1880 feet from the south line and 190 feet from the east line of Section 8, Township 15 South, Range 25 East, N.M.P.M., with a penetration point 1880 feet from the south line and 660 feet from the west line of Section 9 and a terminus 1880 feet from the south line and 660 feet from the east line of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5 miles northwest of Lake Arthur, New Mexico.