

DOCKET: EXAMINER HEARING - THURSDAY – MARCH 6, 2008

8:15 A.M. - 1220 South St. Francis  
Santa Fe, New Mexico

Docket Nos. 10-08 and 11-08 are tentatively set for March 20, 2008 and April 3, 2008. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 1211.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued or dismissed by order of the examiner. If a protesting party fails to submit a timely pre-hearing statement, the hearing may be continued at the applicant's request. The following Cases will be heard by an Examiner.

<i>Locator Key for Cases</i>	
<i>Case 14025</i>	<i>- No. 10</i>
<i>Case 14054</i>	<i>- No. 4</i>
<i>Case 14060</i>	<i>- No. 9</i>
<i>Case 14067</i>	<i>- No. 1</i>
<i>Case 14074</i>	<i>- No. 2</i>
<i>Case 14078</i>	<i>- No. 3</i>
<i>Case 14085</i>	<i>- No. 6</i>
<i>Case 14094</i>	<i>- No. 5</i>
<i>Case 14095</i>	<i>- No. 7</i>
<i>Case 14096</i>	<i>- No. 8</i>

1. **CASE 14067:** *(Continued from the January 24, 2008 Examiner Hearing.)*

**Application of the New Mexico Oil Conservation Division for a Compliance Order.** The Applicant seeks an order 1) finding that Betwell Oil & Gas Company, OGRID 2193, violated 19.15.4.201 NMAC as to nineteen (19) wells; 2) requiring the operator to return said wells to compliance with 19.15.4.201 NMAC by a date certain; and 3) in the event of non-compliance, imposing penalties upon operator and authorizing the Division to plug said wells and forfeit the operator's financial assurance. The affected wells are: 30-025-12541 LANGLIE MATTIX WOOLWORTH UNIT #002, 30-025-25373 LANGLIE MATTIX WOOLWORTH UNIT #009, 30-025-23099 LANGLIE MATTIX WOOLWORTH UNIT #105, 30-025-28592 LANGLIE MATTIX WOOLWORTH UNIT #114, 30-025-11333 LANGLIE MATTIX WOOLWORTH UNIT #115, 30-025-11350 LANGLIE MATTIX WOOLWORTH UNIT #127, 30-025-11342 LANGLIE MATTIX WOOLWORTH UNIT #141, 30-025-11352 LANGLIE MATTIX WOOLWORTH UNIT #152, 30-025-11348 LANGLIE MATTIX WOOLWORTH UNIT #163, 30-025-11281 LANGLIE MATTIX WOOLWORTH UNIT #164, 30-025-11270 LANGLIE MATTIX WOOLWORTH UNIT #201, 30-025-11261 LANGLIE MATTIX WOOLWORTH UNIT #304, 30-025-11264 LANGLIE MATTIX WOOLWORTH UNIT #307, 30-025-11245 LANGLIE MATTIX WOOLWORTH UNIT #501, 30-025-11247 LANGLIE MATTIX WOOLWORTH UNIT #601, 30-025-11251 LANGLIE MATTIX WOOLWORTH UNIT #701, 30-025-23310 LANGLIE MATTIX WOOLWORTH UNIT #710, 30-025-11325 LANGLIE MATTIX WOOLWORTH UNIT #801, and 30-025-23607 LANGLIE MATTIX WOOLWORTH UNIT #805. The wells are located approximately 10 miles northeast of Jal, in Lea County, New Mexico. Application of the New Mexico Oil Conservation Division for a Compliance Order. The Applicant seeks an order 1) finding that Betwell Oil & Gas Company, OGRID 2193, violated 19.15.4.201 NMAC as to nineteen (19) wells; 2) requiring the operator to return said wells to compliance with 19.15.4.201 NMAC by a date certain; and 3) in the event of non-compliance, imposing penalties upon operator and authorizing the Division to plug said wells and forfeit the operator's financial assurance. The affected wells are: 30-025-12541 LANGLIE MATTIX WOOLWORTH UNIT #002, 30-025-25373 LANGLIE MATTIX WOOLWORTH UNIT #009, 30-025-23099 LANGLIE MATTIX WOOLWORTH UNIT #105, 30-025-28592 LANGLIE MATTIX WOOLWORTH UNIT #114, 30-025-11333 LANGLIE MATTIX WOOLWORTH UNIT #115, 30-025-11350 LANGLIE MATTIX WOOLWORTH UNIT #127, 30-025-11342 LANGLIE MATTIX WOOLWORTH UNIT #141, 30-025-11352 LANGLIE MATTIX WOOLWORTH UNIT #152, 30-025-11348 LANGLIE MATTIX WOOLWORTH UNIT #163, 30-025-11281 LANGLIE MATTIX WOOLWORTH UNIT #164, 30-025-11270 LANGLIE MATTIX WOOLWORTH UNIT

#201, 30-025-11261 LANGLIE MATTIX WOOLWORTH UNIT #304, 30-025-11264 LANGLIE MATTIX WOOLWORTH UNIT #307, 30-025-11245 LANGLIE MATTIX WOOLWORTH UNIT #501, 30-025-11247 LANGLIE MATTIX WOOLWORTH UNIT #601, 30-025-11251 LANGLIE MATTIX WOOLWORTH UNIT #701, 30-025-23310 LANGLIE MATTIX WOOLWORTH UNIT #710, 30-025-11325 LANGLIE MATTIX WOOLWORTH UNIT #801, and 30-025-23607 LANGLIE MATTIX WOOLWORTH UNIT #805. The wells are located approximately 10 miles northeast of Jal, in Lea County, New Mexico.

2. **CASE 14074:** (Continued from the February 7, 2008 Examiner Hearing.)

**Application of the New Mexico Oil Conservation Division for a Compliance Order against Jackie Brewer d/b/a Sandlott Energy.** Applicant seeks an order finding operator in violation of 19.15.3.116 NMAC; requiring operator to bring the wells into compliance with 19.15.3.116 by a date certain; ordering operator to plug the wells and authorizing the division to plug the wells and forfeit the applicable financial assurance in event of non-compliance with order; and assessing penalties. The affected wells are:

• Daugherty State No. 001;	API No. 30-015-02589;	4-4-18S-28E
• Levers A State No. 002 ;	API No. 30-015-26895;	B-8-18S-28E
• Levers State 7;	API No. 30-015-02575;	N-4-18S-28E
• Resler Yates State No. 317;	API No. 30-015-10254;	F-21-18S-28E
• Resler Yates State No. 322;	API No. 30-015-10285;	I-20-18S-28E
• Resler Yates State No. 367;	API No. 30-015-20088;	F-32-18S-28E
• Resler Yates State No. 370;	API No. 30-015-20094;	H-32-18S-28E
• Resler Yates State No. 381;	API No. 30-015-26134;	G-32-18S-28E
• Thomas State No. 001;	API No. 30-015-02672;	A-9-18S-28E
• Welch Duke State No. 018;	API No. 30-015-06125;	C-28-18S-28E

The wells are located approximately 8 miles southwest of Loco Hills, in Eddy County, New Mexico.

3. **CASE 14078:** (Continued from the February 7, 2008 Examiner Hearing.)

**Application of the New Mexico Oil Conservation Division for a Compliance Order against ERS Resources, LLC.**

Applicant seeks an Order finding that Operator is in violation of 19.15.4.201 NMAC as to thirty-two wells, requiring Operator to bring the wells to compliance with 19.15.4.201 NMAC by a date certain, and authorizing the Division to forfeit the financial assurance and plug the wells in the event of Operator's non-compliance with the Order. The affected wells are:

• Artesia Metex Unit No. 005;	30-015-00945;	L-24-18S-27E
• Artesia Metex Unit No. 006;	30-015-00941;	K-24-18S-27E
• Artesia Metex Unit No. 008;	30-015-00944;	I-24-18S-28E
• Artesia Metex Unit No. 011;	30-015-01940;	3-19-18S-28E
• Artesia Metex Unit No. 012;	30-015-01964;	K-19-18S-28E
• Artesia Metex Unit No. 013;	30-015-01951;	J-19-18S-28E
• Artesia Metex Unit No. 014;	30-015-01947;	J-19-18S-28E
• Artesia Metex Unit No. 016;	30-015-00942;	M-24-18S-27E
• Artesia Metex Unit No. 020;	30-015-01196;	P-24-18S-27E
• Artesia Metex Unit No. 021;	30-015-01942;	4-19-18S-28E
• Artesia Metex Unit No. 022;	30-015-01965;	N-19-18S-28E
• Artesia Metex Unit No. 023;	30-015-01941;	N-19-18S-28E
• Artesia Metex Unit No. 024;	30-015-01949;	O-19-18S-28E
• Artesia Metex Unit No. 026;	30-015-00962;	A-26-18S-27E
• Artesia Metex Unit No. 027;	30-015-00951;	D-25-18S-27E
• Artesia Metex Unit No. 029;	30-015-01194;	B-25-18S-27E
• Artesia Metex Unit No. 031;	30-015-02139;	1-30-18S-28E
• Artesia Metex Unit No. 032;	30-015-02140;	C-30-18S-28E
• Artesia Metex Unit No. 035;	30-015-00963;	H-26-18S-27E
• Artesia Metex Unit No. 036;	30-015-00952;	E-25-18S-27E