Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District 1	Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OU CONCEDUATION DIVISION	30-015-34892
1301 W. Grand Ave., Artesia, NM 8821	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE XX FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Off & Gas Lease No.
	SAND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA"	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	Pakanta P
PROPOSALS.)	on Well Dother OCT 0.1 2007	Roberts B. 8. Well Number 1Y
Type of Well: Oil Well	as Well 🐼 Other OCT 0 1 2007	9. OGRID Number
Chaparral Energy, L.L.C.	OCD-ARTESIA	4115
3. Address of Operator		10. Pool name or Wildcat
701 Cedar Lake Blvd., Ok 4. Well Location	lahoma City, OK 73114	Riverside, Morrow
Unit Letter G: 1570 feet from the North line and 1620 feet from the East line		
Section 13 Township 175 Range 26E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3306 CL		
Pit or Below-grade Tank Application or Closure or School of Closure of Pit type Above Spepth to Groundwater Distance from nearest fresh water well Distance from nearest surface water 100.		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☑ REMEDIAL WORK ☐ ALTERING CASING ☐		
	PLUG AND ABANDON 😡 REMEDIAL WORI CHANGE PLANS 🔲 COMMENCE DRI	
	MULTIPLE COMPL CASING/CEMENT	
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Well was drilled as replacement for Roberts 13-1. 20" conductor was		
set @ 189 and cemented to surface. 8 - 5/8" surface pipe was run to		
1520 and cemented with 1125 sks cement back to surface using a DV tool		
@ 382. Then 5-1/2" production casing was run to TD of 8890 and cemented		
with 610 sks of cement. Top of cement behind 5-1/2" is 5450. Propose to plug& abandon by setting CIBP @ 8400'(above perfs @8426-8545)		
and cap with 35'of cement. Then set another CIBP @ 7050'and cap with		
35'of cement (above perfs 7084-7496). Cutoff 5-1/2" @ 5000 ' and ,		
then recover. Then run in hole with tubing to 5500' and cement from		
there to 50' inside the casing stub approximately 4950.' Wait on cement and, tag plug . Then set 100'cement plug @ 1570.' Wait on		
cement and tag plug. Then set 100 cement plug @ 432! Wait on cement		
and tag plug. Then set 60 cement plug from 63 to 3. Cut off surface		
	or 3 below ground level and cap wit	
2011 CSG. Shoe		185' -
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].		
SIGNATURE David P. Spencer TITLE Manager of Regulatory Affairs ATE 9/20/2007		
Type or print name	E-mail address:	Telephone No.
For State Use Only		F
APPROVED BY: TI Chaparral Energy, LLC DATE O 15/07		
Conditions of Approval (if any):	Case 1400	
	OCD Exhibit	

