directions of water movement. Water content indicates how much water is held in the soil. Water potential indicates how tightly the water is held by the soil matrix. Water moves through soil in liquid and vapor form, and the two forms can move simultaneously as a consequence of water-potential, humidity, and temperature gradients in the soil.

Ongoing investigations at the undisturbed, vegetated site indicate that the natural soil-plant-water system effectively limits the potential for deep percolation. During more than 5 years of monitoring, downward percolation was limited to the upper 3 feet of soil (Fischer, 1992; Andraski, 1994). Between the depths of 40 and 160 feet, water movement, as liquid and as vapor, is consistently upward. Preliminary evidence indicates that upward flow of water vapor through the thick unsaturated zone may potentially serve as a contaminantrelease päthway (Prudic, 1994b; Prudic and Striegl, 1994).

Little is known about how, or to what degree, features of the natural system may be altered by installation of a disposal facility. Investigations to determine the effects of disturbance on soil properties and the long-term soil-water balance began in 1987. Two nonvegetated test trenches and an area of bare soil are monitored (fig. 5; Andraski, 1990). The effects of disturbance are evaluated in terms of observed differences between data collected at the undisturbed, vegetated site and data collected at the disturbed sites.

Accurate characterization of hydraulic properties is critical to calculations of water movement through soil. Characterization data normally are measured to a minimum water-potential value referred to as the permanent wilting point for crops. Below this value, water is held so tightly by the soil matrix that a crop plant cannot extract the water and will wilt and die. Data collected by the USGS at the Mojave Desert site, however,



Figure 5. Schematic diagram of instrumentation used to determine effects of vegetation removal and trench construction on water movement through unsaturated zone. Subsidence and erosion are monitored to determine changes in structural integrity of test trenches. In second test trench (not shown), soil-filled drums are stacked in orderly fashion.

show that this lower limit is not adequate for nonirrigated, desert soils and plants, nor is it appropriate for the extremely dry backfill material produced by trench construction. Thus, characterization of hydraulic properties at the site has been extended to include data measured over a soil-moisture range that is representative of seldom-studied arid conditions (Andraski, in press).

Backfilling with very dry material will, at least initially, increase the importance of vapor flow as a potential transport mechanism in the trench fill (Andraski, in press). These initial dry conditions can change substantially, however, in response to subsequent precipitation and a lack of vegetation. On an annual basis, no water accumulates in the vegetated soil because water is removed by the plants (fig. 6). In contrast, even under conditions of extreme aridity, water accumulates in the nonvegetated soil and test trenches. Water that has accumulated at the three disturbed sites is continuing to percolate downward (Andraski, 1994). Thus, the construction of wasteburial trenches and removal of native vegetation markedly alters the natural site environment and may increase the potential for release of contaminants (Gee and others, 1994). Surprisingly, such changes typically are not considered in the evaluation of a proposed waste site and may not be considered in management of existing sites.

### Well-Informed Decisions Needed

Regulations governing the licensing of solid-waste landfills and hazardous-waste sites require an assessment of the potential for deep percolation of water through buried waste before disposal operations can begin. Numerical models commonly are relied on for this assessment. For a proposed low-level radioactive waste site, 1 year of preoperational monitoring of site conditions also is required. Thus, data used in numerical



Figure 6. Cumulative changes in quantity of water being held in uppermost 4 feet at four monitoring sites: undisturbed, vegetated soil; undisturbed soil where native vegetation was removed; and two nonvegetated test trenches. Values are based on measurements during first 5 years following vegetation removal and trench construction at disturbed study site in October 1987.

analysis of a proposed waste-burial site may be based solely on hydraulic information available in the literature, or the data may include some site-specific information, which typically is limited to natural conditions and a short period of time. This approach is of particular concern for waste sites in arid regions because, compared with the amount of information available for more humid sites, the amount of hydraulic-property data and long-term field data for arid sites is negligible. In addition, although significant advances have been made in the development of soil-water flow models, the lack of long-term field data has resulted in these models remaining largely untested as to how well they represent flow systems at arid sites.

## Long-Term Benchmark Information

Ongoing work by the USGS at the Mojave Desert field laboratory continues to provide long-term, quantitative "benchmark" information about the hydraulic characteristics, water movement, and the potential for release of contaminants through the unsaturated zone in an arid environment. Monitoring methods developed and tested at the Mojave Desert site have helped others in their study and evaluation of wasteisolation processes at the Nevada Test Site, and at proposed waste sites in Texas and California. The U.S. Nuclear Regulatory Commission and Pacific Northwest Laboratory have chosen the Mojave Desert waste site for use in numerical modeling of infiltration because it is representative of burial operations in an arid environment. Data collected at the USGS field laboratory are being provided for this effort. The National Academy of Sciences also has used information from the site in the evaluation of issues related to waste disposal in an arid environment.

Because of the potentially harmful effect of improper waste disposal on water resources in the arid West, comprehensive laboratory and field studies are critical to identifying likely contaminant-release pathways and the potential for waste migration at arid sites. However, the quandary for those charged with assessment of the suitability of potential disposal sites is that site characterization and evaluation must be accomplished in a relatively short period of time—only 1 to 2 years.

Data collection at the Mojave Desert field laboratory provides the needed long-term benchmark against which shortterm data from proposed arid sites can be compared. The data base and monitoring facilities developed at the field laboratory also provide an excellent foundation upon which to build collaborative efforts with universities and local, State, and other Federal agencies to further the study and understanding of hydrologic processes in an arid environment.

-B.J. Andraski, David E. Prudic, and William D. Nichols

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# NON-AQUEOUS PHASE LIQUID (NAPL) MOBILITY LIMITS IN SOIL

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### ABSTRACT

Conservative screening concentrations for non-aqueous phase liquids (NAPL) that could be considered immobile in unsaturated zone soils are presented. Total concentrations measured at a crude oil or petroleum product release site (using total petroleum hydrocarbon [TPH] or a similar analysis method) can be compared to the screening concentrations to determine the potential for NAPL to migrate in soil. The screening values are based on an analysis of published data for a range of soil texture classifications and a range of NAPL density from 0.7 to 1.5 g/cm3.

The paper includes summary tables and histograms of residual NAPL void fraction, Sr, as a function of soil type. These provide a basis for selecting conservative values used in calculating screening concentrations for immobile NAPL. For example, in medium to coarse sands, with Sr = 0.06 cm3-oil/cm3-void, one would expect that NAPL would be immobile in 90% of samples with equivalent NAPL concentration levels for this soil type.

Measured concentrations of immobile NAPL reported in the literature vary considerably with soil type, chemical composition, and the measurement method. The proposed screening levels are conservative (lower range) estimates within the range of measured residual NAPL concentration values. Higher values could be applicable in many cases, both in unsaturated and saturated soil conditions.

This paper addresses immobile bulk NAPL in soils at concentrations up to the threshold of mobility. This document does not address the movement and flow of NAPL, the dissolution of NAPL chemical into soil pore water solution, nor NAPL volatilization into soil pore air. Transport by these mechanisms may be estimated using other published and accepted methods.

#### INTRODUCTION

Organic chemicals released to soil may migrate as vapors in soil gas, as dissolved constituents in soil pore water, or as a balk phase liquid which is immiscible in water. Assessment of potential migration pathways for chemical releases into the environment are discussed in several related documents (USEPA 1996, 1991; ASTM E1739, PS104-98). These migration pathways are important in a general risk-based site assessment. This paper is confined to discussion of the mobility of non-aqueous phase liquids, either as pure chemicals or as chemical mixtures.

Many organic chemicals, including hydrocarbons, are nearly immiscible in water. Release of a non-aqueous phase liquid (NAPL) to near-surface unsaturated soil can result in downward gravity-driven migration of the NAPL towards the water table. At the water table, light nonaqueous phase liquids (LNAPL), including petroleum, which are less dense than water, will mound and spread horizontally. LNAPL may also move with the groundwater gradient. Dense nonaqueous phase liquids (DNAPL) will migrate downward, mound, and spread horizontally, unil a path of least resistance further downward into the saturated region is found. This could be when the accumulation is great enough to exceed the capillary entry pressure into the saturated zone, or when the DNAPL mound reaches a region of high vertical permeability, or when it reaches a fracture.

The volume of mobile NAPL depletes as immobile residual chemical is left behind through the soil column in which the NAPL is descending. NAPL migration may be limited by this depletion, or by physical barriers, such as low permeability layers. Our intent in this paper is to determine conservative NAPL concentrations in unsaturated soil, below which the NAPL will be immobile. By "conservative" we mean under-predicting the concentration at which mobility would actually occur.

### PRESENCE OF A NAPL IN SOIL

For a pure chemical, NAPL will not be present at concentrations below the soil saturation limit (USEPA, 1996; ASTM E1739, PS104-98), defined as:

$$C_{sat,soilj} = S_{i} \cdot \left(\frac{\theta_{w} + K_{ocj} \cdot f_{oc} \cdot \rho_{s} + H_{i} \cdot \theta_{a}}{\rho_{s}}\right)$$
[1]

with

C<sub>relevili</sub> soil saturation limit for chemical i (mg/kg)

S<sub>i</sub> pure chemical aqueous solubility limit for chemical i (mg/L)

θ soil water content (cm<sup>3</sup>-water/cm<sup>3</sup>-soil)

- $K_{rei}$  organic carbon/water partition coefficient for chemical i (L-water/kg-oc)
- $f_{\omega}$  mass fraction of organic carbon in soil (g-oc/g-soil)
- ρ. dry soil bulk density (g/cm<sup>3</sup>)
- H. Henry's law coefficient for chemical i (cm²-water/cm²-air)

 $\theta_{\bullet}$  soil air content (cm<sup>3</sup>-air/cm<sup>3</sup>-soil)

For a pure chemical,  $C_{\text{ratest}}$  is a value above which the chemical is present in soil pore water at its aqueous solubility limit, and is present in soil pore air at its saturated vapor concentration. Equilibrium partitioning of the chemical between soil (sorbed), pore water, and pore vapors at concentrations below  $C_{\text{ratest}}$  is presumed.

For mixtures of miscible chemicals that are fractionally soluble in water, including petroleum, the concentration at which NAPL will be present is a function of the mixture composition. The soil saturation limit for the mixture, using methods presented in Johnson *et al.* (1990), Mott (1995), and Mariner (1997), is:

$$\sum_{j=1}^{N} \left( \frac{C_{iat,soit,T} \cdot \chi_{i} \cdot \rho_{s}}{S_{i} \cdot (\theta_{w} + K_{oc,i} \cdot f_{oc} \cdot \rho_{s} + H_{i} \cdot \theta_{s})} \right) = 1$$
 [2]

with

C<sub>w.witt</sub> soil saturation limit for the NAPL mixture, total concentration (mg/kg)

 $\chi_i$  mass fraction of each chemical i in the NAPL mixture (kg/kg)

N the number of individual chemicals in the mixture

Note that Eq. [2] simplifies to Eq. [1] for a single chemical. The component concentration of a chemical i at the soil saturation limit in a mixture is  $(C_{\text{ret,well,T}} + \chi_i)$ . The soil saturation limit calculated for a pure chemical, in every case, will be greater than the chemical component concentration  $(C_{\text{ret,well,T}} + \chi_i)$  calculated for a mixture, that is:

### $C_{\mathsf{sub-soll},i} \geq C_{\mathsf{sub,soll},T} \cdot \chi_i$

Eq. [1] overstates  $C_{introll}$  for components in a mixture because it does not consider effective vapor pressure and solubility limits (Rnult's law) for the mixture components (USEPA, 1996). The soil saturation limits for mixtures (and pure chemicals) tabulated in this paper were calculated with computer codes included with . DeVaull *et. al.*, (1999). This method is consistent with the references cited above.

## **RESIDUAL NAPL CONCENTRATION**

 $C_{res,soil} = \left(\frac{\theta_{o} \cdot \rho_{o}}{\rho_{e}}\right) \cdot 10^{6} \frac{mg}{kg}$ 

Our intent in this paper is to define a soil concentration,  $C_{m,sile}$  below which the NAPL, if present, will not migrate due to convection or gravity. This refers to a pure chemical concentration or a total chemical mixture concentration, as applicable. This residual NAPL concentration in soil is specified as:

with

$$\theta_{1} = S_{1} \cdot \theta_{2}$$

and

- Cressil residual NAPL concentration in soil (mg-res/kg-soil)
- θ<sub>o</sub> residual non-aqueous phase volume fraction (cm<sup>3</sup>-res/cm<sup>3</sup>-soil)
- ρ<sub>o</sub> density of chemical residual non-aqueous phase liquid (g-res/cm<sup>3</sup>-res)
- p, dry soil bulk density (g-soil/cm3-soil)
- $\theta_{T}$  soil porosity (cm<sup>3</sup>-void/cm<sup>3</sup>-soil)
- S, fraction of residual non-aqueous phase filled void (cm<sup>3</sup>-res/cm<sup>3</sup>-void)

Residual non-aqueous phase volume fraction ( $\theta_{s}$ , or retention capacity) is similarly defined by Cohen and Mercer (1990) and Zytner et. al., (1993), but in dimensional units of (cm<sup>3</sup>-res/L-soil). The value of  $C_{ret,evil}$  is generally much larger than the soil saturation limit,  $C_{ret,evil}$  Eq. [3] includes only the residual NAPL volume. Additional chemical mass within the soil matrix is contained in soil pore water and soil pore air, and is sorbed onto soil. These volumes may be included in a slightly more complicated equation consistent with the assumptions in Eqs. [1] and [2]; these terms may generally be neglected. This leaves the residual NAPL concentration in soil,  $C_{retool}$ , directly related to the residual NAPL volume fraction in soil,  $\theta_{o}$ , or the residual NAPL fraction in the voids, S<sub>c</sub>.

Below the residual NAPL concentration in soil,  $C_{\rm result}$  capillary retention forces are greater than the gravitational forces which tend to mobilize the NAPL. These capillary forces (in this context, including surface tension effects, van der Waals, and Coulombic forces), particularly at low residual non-aqueous phase levels, may exceed the gravitational force by several orders of magnitude. The residual NAPL concentration in soil,  $C_{\rm result}$  may depend on NAPL properties including liquid density, surface tension, and viscosity. It also may depend on soil properties including porosity, organic carbon fraction, moisture content, relative permeability, moisture wetting history, and soil heterogeneity.

For concentrations greater than the threshold  $C_{res,eil}$  level, capillary retention forces are less than the gravitational forces, and the NAPL is mobile. Movement of NAPL in soil is beyond the scope of this paper. It is covered in a number of references, however, including Charbeneau (1999), Huntley and Beckett (1999), USEPA (1991), Cohen and Mercer (1990), and Pfannkuch (1983).

This paper describes the determination of screening values for NAPL immobility in soil. Screening values are expressed as the residual NAPL concentration in soil,  $C_{newl}$ , the non-aqueous phase volume fraction in soil,  $\theta_{o}$ , and the residual non-aqueous phase fraction in the soil voids. Our study included a review of existing measured data on residual NAPL concentration in soil, published empirical models, and methods of field measurement.

The calculated value,  $C_{extrait}$  as previously defined in Eqs. [1] and [2] predicts the presence or absence of a residual NAPL. Since a NAPL must be present to be mobile, it also represents a conceivable screening concentration for NAPL mobility. However, observed residual NAPL concentrations based either on laboratory measurement or physical removal of NAPL from impacted sites are typically several orders of magnitude higher

<u>2</u>

[3]

Table 1. Residual NAPL Concentration in Soil Compared to Soil Saturation Limit.

Name	Ref	S <sub>7</sub>	C. tes, soil	Cratsoil	ρo	MW	S	P <sub>vap</sub>
		residual	residual	}	liquid	}		1
	ł	NAPL in the	NAPL	soil	chemical	molecular	aqueous	vapor
		void fraction	concentration	saturation	density	weight	solubility	pressure
		(cm <sup>3</sup> /cm <sup>3</sup> )	in soil (mg/kg)	limit (mg/kg)	(g /cm <sup>3</sup> )	(g/g-mol)	(mg/L)	(mm Hg)
trichloroethylene (TCE)	a	0.2	70,000	1,045	1.46	131	1,100	75
benzene	6	0.24	53,000	444	0.88	78	1,750	95
o-xylene	c	0.01	2,000	143	0.88	106	178	6.6
gasoline	d,e	0.02 to 0.6	3,400 to 80,000	106	0,78	99	164	102
diesel	d.f	0.04 to 0.2	7,700 to 34,000	18	0.94	207	3.9	0.79
fuel oil	d,f	0 08 to 0.2	17,000 to 50,000	18	0.94	207	3.9	0.79
mineral oil	B	0.1 to 0.5	20,000 to 150,000	3	0.81	244	0.36	0.035

Notes: Unsaturated zone fine to medium sand. Nominal values  $\theta_w = 0.12 \text{ cm}^3/\text{cm}^2$ ,  $f_{ee} = 0.005 \text{ g/g in } C_{\text{ucteil}}$  calculation. a = 1. in et al. (1982); b = 1. enham and Parker (1987); c = Boley and Overcamp (1998); d = Fussell et al. (1981); c = Hoag and Marley

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(1986); f = API (1980); g = Pfannkuch (1984).

than  $C_{\text{ret,soil}}$ . The value  $C_{\text{set,soil}}$  specifies the presence or absence of a residual phase; it does not address mobility. In this effort, we have used available data to define values for  $C_{\text{ret,soil}}$  which can be conservatively used to screen sites for NAPL mobility. A comparison of calculated  $C_{\text{ret,soil}}$  values with measured values of  $C_{\text{ret,soil}}$  is shown in Table 1 for selected chemicals and hydrocarbon mixtures.

The trend of  $C_{means}$  in Table 1 decreases with decreasing chemical (or mixture) solubility and vapor pressure. The measured values of residual NAPL concentration in soil and residual NAPL fraction in voids do not show a similar decreasing trend. Therefore, using a calculated  $C_{means}$  value as a screening level for the mobility of a residual phase becomes increasingly and significantly more conservative for less soluble, less volatile chemicals and chemical mixtures.

Screening levels for NAPL mobility consistent with the definition of residual NAPL concentration n soil,  $C_{resoil}$ , have already been implemented in a number of programs. The State of Ohio [OAC 3745-300-08 Generic Numerical Standards] has promulgated rules, including values of residual NAPL concentration in soil, for several combinations of specified soil types and petroleum composition ranges. The State of Washington [WAC 173-340-747 Part VII Cleanup Standards] has proposed values based on a similar methodology. CONCAWE (1979, 1981) provides residual NAPL concentration in soil values for a range of petroleum products and soil types.

### EXISTING MODELS AND METHODS

Monographs are available which detail the movement of NAPL in soils (Charbeneau, 1999; Huntley and Beckett, 1999; USEPA, 1991; Cohen and Mercer, 1993; and Pfannkuch, 1983). Several investigators have specifically developed empirical models for predicting immobile NAPL, as a residual NAPL concentration in soil,  $C_{involto}$  for a limited number of NAPL types in various soil matrices. Summaries of two published approaches follow.

Hoag and Marley (1986) proposed an empirical method to estimate residual NAPL saturation values for gasoline in dry sand and in sand matrices containing moisture at field capacity. Their equations, which relate measured gasoline retention at residual saturation with soil particle surface area, are:

$$C_{\text{tex,soil}} = \left(1.154 + 10^{-2} \cdot d_{p} + 0.652 + 10^{-3}\right) \cdot \frac{6}{2.65 \cdot d_{p} + \rho_{w}} + 10^{6} \frac{\text{mg}}{\text{kg}} \quad [4a]$$
zero soil moisture

$$\mathbf{C}_{\text{integral}} = \left(1.136 \cdot 10^{-2} \cdot \mathbf{d}_{p} + 0.131 \cdot 10^{-3}\right) \cdot \frac{6}{2.65 \cdot \mathbf{d}_{p} \cdot \mathbf{p}_{w}}$$

with

Cression residual NAPL concentration in soil (mg-res/kg-soil) d, average sand particle diameter (cm)

 $\cdot 10^6 \frac{mp}{kg}$ 

[4b]

 $\rho_{w}$  density of water (g/cm<sup>3</sup>) = 1

Eqs. [4a] and [4b] refer, respectively, to residual NAPL concentration in dry soil and soil initially at field moisture capacity. An assumption in these equations is that the soil particles and soil surface area can be defined by an average soil particle diameter (Sauter mean diameter). These authors found that changes in soil surface area adequately predicted changes in residual NAPL saturation. Smaller soil particles have greater available surface area in a given volume or weight of soil, and the associated narrower pores will result in greater capillary forces. Residual NAPL concentration in soil therefore decreases with increasing particle size. At field capacity moisture content, measured  $C_{maxiel}$  was reduced. At field capacity moisture, many of the smaller pore spaces are saturated with water. This reduces the overall pore volume available for trapping NAPL.

Eqs. [4a] and [4b] were developed using Connecticut sands sieved into three classifications; fine ( $d_p = 0.0225$  cm), medium ( $d_p = 0.0890$  cm) and coarse ( $d_p = 0.2189$  cm). A fourth set of experiments was conducted using mixed sands with the mixture being made from equal portions of each of the above three classifications. Effectively, Eqs. [4a] and [4b] have been developed for data in the range of:

$$0.02 \text{ cm} < d_y < 0.22 \text{ cm}$$

Zytner et. al., (1993) correlated measured soil retention capacity with soil porosity, soil bulk density, and NAPL density. Their experiments included several NAPL types in a variety of natural soils. The soils were air dried (less than 1.5% moisture), saturated with NAPL, and then allowed to drain. Their empirical equation, for dry soils is:

$$C_{res,coil} = \left( 1.05 \cdot \Theta_T \cdot \frac{\rho_o}{\rho_s} - 0.15 \right) \cdot 10^6 \frac{mg}{kg}$$
 [5]

#### with

Creation	residual NAPL concentration in soil (mg-res/kg-soil)
θ	soil peresity (cm <sup>3</sup> -void/cm <sup>3</sup> -soil)

νŢ	201	i poi	oury	(0111	 	

ρ, density of chemical residual NAPL (g-res/cm<sup>3</sup>-res)

ρ, dry soil bulk density (g-soil/cm³-soil)

This study was limited to air dried soils and did not specifically include sand. It does, however, show a dependence of  $C_{re, soil}$  on soil porosity,  $\theta_r$ , and chemical density,  $\rho_o$ .

A wide range of natural soils was used in the development of Eq. [5], including sandy loam ( $\theta_{\tau} = 0.45$ ), clay ( $\theta_{\tau} = 0.466$ ), organic top soil ( $\theta_{\tau} = 0.555$ ), two different peat mosses ( $\theta_{\tau} \sim 0.8$ ), as well as mixtures of these soils. Three NAPL types were included in their work to assess the influence of NAPL density on retention capacity: tetrachloroethene ( $\rho_{\pi} = 1.622$  g/cm<sup>3</sup>), trichloroethene ( $\rho_{\pi} = 1.456$  g/cm<sup>3</sup>), and gasoline ( $\rho_{\pi} = 0.75$  g/cm<sup>3</sup>). Crasol values obtained in their study ranged from 414,000 to 6.894,000 mg/kg for PCE, 329,000 to 5,219,000 mg/kg for TCE, and 94,000 to 2,738,000 mg/kg for gasoline. Effectively, Eq. [5] has been developed for data in the range of:

$$0.23 \le \left(\theta_{\rm T} \cdot \frac{\rho_{\rm o}}{\rho_{\rm s}}\right) \le 6.7 \tag{6}$$

The broad range of values for  $C_{recoil}$  can be attributed to the range in soil densities, from 0.2 g/cm<sup>3</sup> (peat moss) to 1.5 g/cm<sup>3</sup> (sandy loarn).

Although the  $C_{\text{ret,oil}}$  measurements used in developing Eqs. [4] and [5] were conducted by different researchers using different soils, a comparison of dry fine sand data (Hoag and Marley, 1986;  $\theta_{\rm T} = 0.4$ , and  $\rho_{\rm s} = 1.6$  g/cm<sup>3</sup>) with dry sandy loam data (Zytner *et. al.*, 1993;  $\theta_{\rm T} = 0.45$ ,  $\rho_{\rm s} = 1.5$  g/ cm<sup>3</sup>) show very good agreement of C<sub>maxil</sub> of 104,000 and 115,000 mg/kg, respectively, for gasoline.

# MEASURED DATA AND COMPARISON WITH MODELS

Cohen and Mercer (1990) compiled measured residual NAPL saturation data from several investigators, including residual NAPL fraction in the voids,  $S_{\sigma}$  or residual NAPL volume fraction,  $\theta_{\sigma}$ , for a number of organic liquids and soil types. These values represent the residual amount of hydrocarbon remaining in soil pore volume after the soil was saturated with hydrocarbon and then allowed to drain. Values from Cohen and Mercer, with additional tabulated data from other references, are included in Table 2 (see pages 5 and 6). This table also includes additional values derived from the experimental data, including the residual NAPL concentration in soil,  $C_{ment}$ .

The values in Table 2 vary considerably between experiments, soil types, and chemicals. While this may be due to differences in laboratory test methods, it may also indicate the reasonable range in measured residual NAPL concentration in soils encountered between different soil types, chemical types, and measurement observations.

Calculated values for the soil saturation limit,  $C_{\text{int},\text{oil}}$ , for the indicated chemicals or chemical mixtures, are included in Table 2. These values are plotted in Figure 1. In all cases,  $C_{\text{int},\text{oil}}$  is greater than  $C_{\text{int},\text{oil}}$ . As a measure of immobile NAPL,  $C_{\text{int},\text{oil}}$ .



Figure 1. Comparison of data for residual NAPL concentration in soil,  $C_{symble}$  to the calculated soil saturation limit,  $C_{semble}$  All plotted values are from Table 2. The solid diagonal line marks a direct correspondence between residual NAPL concentration in soil and soil saturation limit. For ranges of residual NAPL concentration in soil data in the same test series (Table 2), the upper and lower values are joined by a horizontal line. In all cases the calculated soil saturation limit is much less than the measured residual NAPL concentration in soil.



Figure 2. Comparison of data for residual NAPL concentration in soil, C<sub>mtable</sub> from Table 2 to the models of Eq. [4a] Hoag and Marley (1986), zero soil moisture; Eq. [4b] Hoag and Marley (1986), field capacity soil moisture; and Eq. [5] Zytner et al., (1993). Filled points indicate the data value is within the intended range of model applicability. For ranges of residual NAPL concentration in soil data (Table 2), both the upper and lower values are shown as points. The solid diagonal line marks a direct correspondence between measured and modeled residual NAPL concentration in soil. The plot indicates that the empirical models generally predict higher residual NAPL concentration in soil than the measured values given in Table 2.

Table 2. Summary values of residual NAPL concentration in soil,  $C_{respective}$  residual NAPL volume fraction,  $\theta_o$ , and residual NAPL fraction in the voids,  $S_r$ . Calculated values for soil saturation limit,  $C_{respective}$ , are also shown. Parameters for the calculations are shown in the second part of the table.

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. Г		1	Ref		Measured		
				S <sub>T</sub>	1000 • 9,	Cres.soil	
	NAPL	Soil Type		$(cm^{3}/cm^{3})$	(cm <sup>3</sup> /cm <sup>3</sup> )	(mg/kg)	(mg/kg)
17.	Gasolinc	coarse gravel	- 3	0.01	2.5	1,000	57
2.	Gasoline	coarse sand and gravel	1	0.01	4	1,697	102
13.	Gasoline	medium to coarse	1	0.02	7.5	3,387	143
4.	Gasoline	fine to medium sand	1	0.03	12.5	5,833	215
5.	Gasoline	silt to fine sand	1	0.05	20	10,000	387
6.	Middle distillates	coarse gravel	1	0.02	5	2,286	2 .
7.	Middle distillates	coarse sand and gravel	1	0.02	8	3,879	4
8.	Middle distillates	medium to coarse	i	0.04	15	. 7,742	5
9.	Middle distillates	fine to medium sand	1	0,06	25	13,333	9
10.	Middle distillates	silt to fine sand	1	0.1	40	22,857	18
11.	Fuel oils	coarse gravel	1	0.04	10	5,143	2
12.	Fuel oils	coarse sand and gravel	1	0.05	16	8,727	4
13.	Fuel oils	medium to coarse	1	0.08	30	17,419	6.
14.	Fuel oils	fine to medium sand	1	0.1	50	30,000	9
15.	Fuel oils	silt to fine sand	1	0.2	80	51,429	18
16.	Light oil & gasoline	soil	2	0.18	72	40,800	9 (a)
17.	Diesel & light fuel oil	Soil	2	0.15	60	34,000	NE (b)
18.	Lube & heavy fucl oil	Soil	2	0.2	80	53,067	NE
19.	Gasoline	coarse sand	3	0.15 to 0.19	61 10 77	24,954 to 31,609	106
20.	Gasoline	medium sand	3	0.12 to 0.27	48 to 109	19,767 10 44,476	106
21	Gasoline	fine sand	3	0.19 to 0.6	76 10 240	31,065 to 98,100	106
22.	Gasoline	Graded fine-coarse	3	0.46 to 0.59	184 10 236	80,500 to 103,250	106
23.	Mineral oil	Ottawa sand	4	0.11	39	20,116	3
24.	Mineral oil	Ottawa sand	4	0.14	49	25,602	3
25.	Mineral oil	Ottawa sand	4	0.172	60	31,454	3
26.	Mineral oil	Ottawa sand	4	0.235	82	42,975	3
27.	Mineral oil	glacial till [NA]	4	0.15 to 0.28	30 to 56	13,500 to 25,200	3
28.	Mineral oil	glacial till	4	0.12 to 0.21	24 10 42	10,800 to 18,900	3
29.	Mineral oil	alluvium [NA]	4	0.19	95	61,071	3
30.	Mineral oil	Alluvium	4	0.19	95	61.071	3
31	Mineral oil	loess NA	4	0.49 to 0.52	240	154,000 to 163,800	3
32.	Paraftin oil	coarse sand	5	0.12	48	27,000	
33.	Paraffin oil	fine sediments	5	0.52	229	147.086	
34.	Paraffin oil	Ottawa sand	5	0.11 to 0.23	39	20,382 to 42,618	·
35.	Trichloroethenc	medium sand	6	0.2	78	70,448	1045
36.	Trichloroethene	fine sand	6	0.15 to 0.2	65 10 86	62,344 to 83,125	1067
37.	Trichlorocthene	loamy sand	7.	0.08	33	30,713	1057
38	Tetrachloroethene	Fine/med. beach sand	8	0.002 to 0.20	1 to 82	830 to 83,025	195
39.	O-Xylene	Coarse sand	9	0.01	3	1,936	143
40.	Gasoline	Sandy loam	10	0.42 to 0.59	189 to 266	94,500 to 132,750	
41.	Tertrachlorocthene	Sandy loam	10	0.85	383	413,000	
42.	Trichlorocthene	Sandy loam	10	0.75 to 0.92	338 to 412	328,000 to 401,208	

Notes: I = Fused in the point of the point

Table 2. (continued) Values for soil properties used in the calculations.

	Hydrocarbon NAPL	Soil Type	θτ Soil	θ <sub>w</sub> Pore Water	L <sub>oc</sub> Fraction of	Ps Suil	Po Liquid	d <sub>p</sub> Soil Particle
			Porosity (cm <sup>3</sup> /cm <sup>3</sup> )	(cm³/cm³)	Organic Carbon (f <sub>oc</sub> )	Bulk Density	Density (g/cm <sup>3</sup> )	Size (mm)
						(g/cm')		
1.	Gasoline	coarse gravel	0.28	0.02	0.001	1.75	0.7	2 to 4
2.	Gasoline	coarse sand and gravel	0.35	0.03	0.002	1.65	0.7	0.5 to 4
3.	Gasoline	medium to coarse sand	0.39	0.04	0.003	1.55	0.7	1 to 0.25
4.	Gasoline	fine to medium sand	0.41	0.043	0.005	1.5	0.7	0.5 to 0.1
5.	Gasoline	silt to fine sand	0.44	0.045	0.01	1,4	0.7	0.25 to 0.002
6.	Middle distillates	coarse gravel	0.28	0.02	0.001	1.75	0.8	2 to 4
7.	Middle distillates	coarse sand and gravel	0.35	0.03	0.002	1.65	0.8	0.5 to 4
κ.	Middle distillates	medium to coarse sand	0.39	0.04	0.003	1.55	0.8	1 to 0.25
9.	Middle distillates	fine to medium sand	0.41	0.043	0.005	1.5	0.8	0.5 to 0.1
10.	Middle distillates	silt to fine sand	0.44	0.045	0.01	1.4	0.8	0.25 to 0.002
Ū.	Fuel oils	coarse gravel	0.28	0.02	0.001	1.75	0.9	2 to 4
2.	Fuel oils	coarse sand and grave!	0.35	0.03	0.002	1.65	0.9	0.5 to 4
3.	Fuel oils	medium to coarse sand	0.39	0.04	0.003	1.55	0.9	1 to 0.25
4,	Fuel oils	fine to medium sand	0.41	0.043	0.005	1.5	0.9	0.5 to 0,1
5.	Fuel oils	silt to fine sand	0.44	0.045	0.01	1.4	0.9	0.25 w 0.002
6.	Light oil and gasoline	soil	0.4	0.04	0.005	1.5	0.75	
7	Dicscl and light fuel oil	Soil	0.4			1.5	0.9	
8	Lube and heavy fuel oil	Soil	0.4			15	09	
0	Gasoline	Coarse sand	04	0.04	0.002	1.6	07	1 to 0.5
0	Gasoline	Medium sand	0.4	0.04	0.002	1.6	07	0.540.0.25
1	Gasoline	fine sand	- 0.4	0.04	0.002	1.6	07	0.25 to 0.1
2	Gasoline	well graded fine-coarse rand	0.4	0.04	0.002	-16	07	1.1001
2	Mineral oil	Ottawa cand OlA	0.3	No syster	0.001		0.0	05
	Mineral oil	Ottawa sand [IVA]	0.35	No water	0.002	17	0.0	0.35
2	Mineral oil	Ottawa sand (NA)	0.35	No water	0.002	1.7	0.9	0.33
2	Mineral oil	Ottawa sand [NA]	0.35	No water	0.002	1.7	0.9	0.25
	Mineral off		0.35	No water	0.002		- 0.0	0.18
<u>/.</u>		glacial the [NA]	0.2	No water	0.002		- 0.9	
<u>a.</u>	Minetal OR	giacian un	0.2	0.02	0.002	- 14	0.9	
9.	Mineral oil		0.5	No water	0.002	1.4	0.9	
0.	Mineral oil	Alluvium	0.5	0.03	0.001	1.4	0.9	
1.	Mineral oil.	locss [NA]	0,49	No water	0.002	1.4	0.9	
2.	Paraffin oil	coarse sand	0.4	1		1.6	0.9	1 to 0.5
3.	Paraffin oil	fine sediments	0.44			1.4	0.9	0.05 to 0.002
4.	Paraffin oil	Ottawa sand	0.35		_	1.7	0.9	0.5 to 0.18
5.	Trichloroethene.	medium sand	0.39	0.04	0.003	1.6	1.46	0.5 to 0.25
6.	Trichloroethene	fine sand	0.43	0.04	0.005	1.5	1.46	0.25 to 0.1
7.	Trichloroethene	loamy sand	0.41	0.06	0.005	1.4	1.46	
8.	Tertrachloroethene	fine to medium beach sand	0.41	0.04	0.005	1.6	1.62	0.5 to 0.1
9.	O-Xylene	Coarse sand	0.33	0.04	0.003	1.6	0.88	1 to 0.5
0.	Gasoline	Sandy loam	0.45			1.5	0.75	
1.	Tertrachloroethene	Sandy loam	0.45			1.5	1.62	
2.	Trichlorocthene	Sandy loam	0.45			1.5	1.46	
nies:	Porosity data and partic	- the taken and the former of the	1.1.6	BI CLOBER				

underpredicts measured values of  $C_{maxel}$  by a factor ranging from 5 to over 50,000. As was noted in Table 1, the difference between  $C_{\rm retail}$  and  $C_{\rm retail}$  increases with decreasing NAPL volatility and decreasing aqueous solubility.

A comparison of the data in Table 2 for residual NAPL concentration in soil,  $C_{recoil}$  to the models of Eq. [4a], [4b], and [5] is shown in Figure 2. Within the applicable range of values in the original references, both models predict values of  $C_{recoil}$  which are, on average, biased high relative to the comparable values listed in Table 2. In all cases, excepting point 38 (tetrachloroethene) in Table 2, for Eq. [4a], the model to data ratio ranges from 0.7 to 69; for Eq. [4b], the ratio ranges from 0.3 to 17. Point 38 has an exceptionally broad range of measured  $C_{recoil}$  values in the same soil.

Both the models of Zyther *et. al.*, (1993) and Hoag and Marley (1986) are correlations based on measured data. The indicated bias between the models and data of Table 2 could be due to differences in data measurements methods, or may indicate the reasonable range in variability for this type of measurement.

# SCREENING VALUES FOR RESIDUAL NAPL CONCENTRATION

Based on the model to data comparisons of the last section, it is possible to specify conservative screening values for NAPL mobility based on a range of qualifying information. In many cases the screening levels will be very conservative estimates of mobility. In such cases, site-specific measurements may be used to refine the estimate, if necessary. Such measurements, for example, could include observation (or lack thereof) of floating and migrating hydrocarbon in shallow groundwater wells surrounding a known NAPL source area.



Figure 3. Cumulative distribution for measured residual NAPL void fraction,  $S_p$  as a function of soil type. These cumulative histograms are based on the data in Table 2. Values for the "medium to course sand" and the "fine to medium sand" are very similar over the distribution. The "coarse sand and gravel" shows much lower values and narrower distribution of S, over the range of different experiments. Tolerance limits for these distributions are given in Table 3.

**Table 3.** Screening values for residual phase void fraction as a function of soil type. The tabulated values are based on distributions of data from Table 2 for each soil type. The 95% statistical tolerance limit indicates that 5% of individual measurements showed lower values for S<sub>2</sub>; the 50% tolerance limit is the median value for the soil type. The 90% tolerance limit is sufficiently conservative for most screening applications. The distribution of values is plotted in Figure 3.

Soil type	indicated statistical tolerance lunit				
	95%	90%	50%		
	residual NAPL frac	tion in the voids, S., (a	cm'-res/cm'-void)		
coarse sand and gravel	0.01	0.01	0.02		
medium to course sand	0.04	0.06	0.15		
fine to medium sand	0.02	0.05	0.19		

Table 4. Residual Saturation Scroening Values. Values are tabulated for medium to coarse and and represent lower limits from Table 2. If a tolerance limit is needed, or for chemicals not listed (but with densities in the range of 0.7 to 1.5 g/cm<sup>3</sup>, including petroleum products and crude oil), we suggest the use of the S, parameters in Table 3 as screening values.

	Name	S, acsidual NAPL fraction in the voids (cm <sup>2</sup> /cm <sup>2</sup> )	Creation residual NAPL concentration in soil (mg/kg)
(5.)	Gasoline	0.02	3,000
(8.)	Middle distillates	0.04	8,000
((3))	Fuel oils	0.68	17,000
(39.)	O-xylent	0.01	2,000
(33)	Tt ich lorocthy lene (TCE)	0.2	70,000

Several histograms of measured residual NAPL void fraction,  $S_r$ , as a function of soil type, are shown in Figure 3. These histograms are based on the relevant data in Table 2 and provide a basis for estimating conservative values of  $S_r$  within a specified statistical tolerance limit. Numerical values are given in Table 3. For example, with a medium to coarse sand, in specifying a screening level of  $S_r = 0.06$ , we would expect 90% of individual samples with equivalent NAPL concentrations below this level to be immobile in this soil type.

We expect that the tolerance limits in Table 3 and Figure 3 are biased conservatively, given that the Table 2 data showed lower residual NAPL concentration in soils than the empirical correlations of Eqs. [4] or [5]. The data in Table 2 is for NAPLs with densities ranging from about 0.7 to 1.5 g/cm<sup>3</sup>. The screening values for residual NAPL fraction in the voids, S<sub>4</sub>, in Table 3, should be valid and reasonably conservative for this range in NAPL density.

Consolidated minimum values for S, are shown in Table 4 for the various NAPL types in Table 2 listed as "medium sands". Again, these should be reasonably conservative screening values for NAPL mobility, for the indicated pure chemicals and hydrocarbon mixtures. No tolerance limits are specified for the Table 4 values, given the sparse data available when the screening values are qualified by both soil type and NAPL composition. If a tolerance limit is needed, or for chemicals not listed in Table 4 (with densities in the range of 0.7 to 1.5 g/cm<sup>3</sup> including petroleum and crude oil), we suggest the use of the S, parameters in Table 3 as screening values. A tolerance limit of 90% is reasonable in most cases.

These screening values are intended to be worst-case estimates for mobility. Higher values may be applicable on a site-specific basis. For example, with an adequate distance in unsaturated soil between the lower depth of a mobile NAPL and groundwater, it may also be reasonable to account for potential NAPL redistribution in the unsaturated soil layer. This redistribution would decrease the concentrations of mobile NAPL to concentrations in soil equivalent to  $S_r$ . After this redistribution, an acceptable distance between the deepest expected NAPL penetration and the historical top boundary of the water table capillary fringe must still remain.

These screening values, as already discussed, are intended for use in estimating conservative limits of NAPL mobility. The data of Table 2 may be used for other purposes, such as relating a known released volume of NAPL to an equivalent soil volume at the residual concentration level. While it is not the purpose of this paper to detail this type of calculation, the variability of an estimated residual concentration level, as illustrated in Figure 3, clearly needed to be considered.

### SUMMARY AND CONCLUSIONS

Screening values describing residual saturation of NAPLs in unconsolidated values zone soils have been tabulated. These values are proposed for use in estimating concentrations of immobile NAPL in soil. The values, in Tables 3 and 4, are based on measured, published values for residual NAPL concentrations in soil,  $C_{\rm expension}$  in the unsaturated soil zone.

Another value, the soil saturation limit,  $C_{\text{maxual}}$  has already found use as a screening level for NAPL mobility,  $C_{\text{maxual}}$  is a calculated value estimating the presence of a residual NAPL. Data in this paper shows  $C_{\text{maxual}}$  is a factor up to 50,000 times less than the residual NAPL concentration in soil,  $C_{\text{maxual}}$  For screening immobile NAPL concentrations the soil saturation limit is exceptionally conservative. We would instead recommend use of the values in Tables 3 and 4.

A complete site assessment, in addition, would also include evaluation of other potential transport mechanisms, including soluble dissolution into mobile soil pore water, and volatilization into soil pore air. These transport mechanisms, as noted previously, are discussed elsewhere.

Use of residual NAPL concentration in soil values for screening immobile NAPL presumes homogenous soils and soil properties. Consolidated soil matrices, macropores, and fractures will greatly affect the flow and movement of NAPL and must be recognized when these screening values are applied. Further, we note that the values have been developed using a limited data set, from multiple authors, and no attempt has been made to judge bias or error in the individual measurement techniques.

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