

Exhibit 35

Cost/ft	Notes
\$10.04	Equipment rental and personell + expendibles
\$0.13	Rig modifications for installation of closed loop system.
\$1.31	375 kW generator required, cannot run off of rig generator
\$1.25	Needed to cut drilled solids buildup
\$0.79	Bermed area (60' X 40') w/ pit liner
\$3.68	Catch tank to drying area. Rental on backhoe plus fuel. Excavator to stir cuttings and promote drying
-\$2.12	Subtract "normal" pit costs
\$0.73	Mud additives lost to closed loop solids removal equipment
\$0.46	Fast ROP limits mud retention time in pits and reduces shale shaker efficiency
\$0.39	Pull water from drying area
\$0.42	Choke line usually routed to reserve pit
\$0.91	Returns usually routed to reserve pit
\$3.38	250 yd ³ per well
\$0.75	250 yd ³ per well
\$0.28	
\$0.34	3 frac tanks
\$0.24	3 Frac tanks
\$1.26	400 bbl. Not re-usable due to drilled solids content and "souring". Cost to re-use mud exceeds disposal costs.
\$0.36	
\$0.35	Needed to transfer runoff from rig ditches, move slurries and mud around location.
\$10.31	0.5 days extra rig up time, 1 day reduced ROP due to drilled solids in system increasing mud weight, 0.5 days due to maintenance and repair on closed loop system equipment.