R. K. Ford & Associates OGX Resources, L.L.C.

Lease: Weems Well #1 AFE: 7-144
Location: 1073' FNL, 1501' FEL, Sec 34, T-22-S, R-27-E County: Eddy
Field: TD: 12,300' District: N/A
Purpose: Drill, Evaluate, Completion and Battery State: New Mexico

urpose:		Completion and Battery			State:	New Mexico
CODE	INTANGIBLE DRI	LLING COST				
				Dry Hole	Completion	Total
		Including Damages		\$60,000	\$2,000	\$62,00
	Moving Rig			\$96,000		\$96,00
	Day Work:	50 days @	\$16,500.00	\$825,000		\$825,00
	Fuel:	48 days @	\$2,000.00	\$96,000		\$96,00
	Conductor, Rat & I			\$8,000		\$8,00
	Drill Bits & Stabiliz	ation		\$100,000	\$500	\$100,50
	Drilling Water			\$57,500	\$2,500	\$60,00
	Drilling Mud, Addit			\$120,000		\$120,00
	Drilling and Compl			\$25,000		\$25,00
	Environmental Pro	tection		\$0		\$
	Gyro			\$8,000		\$8,00
	Open Hole Logging]		\$45,000		\$45,00
	Mud Logging	40 days @	\$900.00	\$36,000		\$36,00
	Open Hole Testing			\$0		\$
	Hauling and Truck			\$10,000	\$4,000	\$14,00
	Welding			\$7,000	\$3,500	\$10,50
	Rental Equipment	& Fishing Tools		\$180,000	\$35,000	\$215,00
	Special Services &			\$5,000	\$5,000	\$10,00
	Comp. Rig:	14 Days @	\$3,500	\$0	\$49,000	\$49,000
	Cased Hole Loggin	g, Perforating, & Wireline		\$0	\$35,000	\$35,000
	Acidizing, Fracturin		(ONE ZONE)	\$0	\$25,000	\$25,000
	CO2/Nitrogen	.9, 0,1011112010	(ONE ZONE)	\$0	\$20,000	\$25,000
	BOP Testing & NU	Senice		\$70,000	\$0	\$70.000
	Roustabout Labor			\$8,500	\$8,500	\$17,000
	Casing Crews & LD			\$28,500	\$8,500	\$37,000
	Frac Pit, Liner, Wa			\$28,500	\$0,300	
	Surface Casing Ce				20	\$0
				\$24,000		\$24,000
	Intermediate Casin			\$59,500		\$59,500
	Intermediate Casin			\$27,500		\$27,500
	Production Cement	ing		\$0	\$0	\$0
	Liner Cementing				\$38,000	\$38,000
	Directional Services		\$8,100.00	\$202,500		\$202,500
	Administrative Over			\$0	\$0	\$0
	Supervision	54 days @	\$1,100.00	\$59,400		\$59,400
	Supervision	16 days @	\$850.00	\$0	\$13,600	\$13,600
	TOTAL INTANGIB			\$2,158,400	\$230,100	\$2,388,500
	TANGIBLE WELL	COST				
	Casing	Amt. Size	Price			
	Surface	450 ft 13-3/8"	\$29.50	\$13,275	\$0	\$13,275
	Intermediate	5,500 ft. 9-5/8"	\$29.00	\$159,500	\$0	\$159,500
	Intermediate	9,700 ft. 7 5/8"	\$44.00	\$426,800	\$0	\$426,800
	Production	0 ft. 5-1/2"	\$0.00	\$0	\$0	\$0
	Liner	2,800 ft. 5-1/2"	\$24.00		\$67,200	\$67,200
	Tubing	12,300 ft. 2-7/8"	\$6.50		\$79,950	\$79,950
	Wellhead Equipmen			\$28,000	\$16,000	\$44,000
	Packers	<u> </u>	· · · · · · · · · · · · · · · · · · ·	\$0	\$9,500	\$9,500
	Flowlines & Connec	tions		\$0	\$12,000	\$12,000
	Storage Tanks & Se			\$0	\$70,000	\$70,000
	Pumping Unit & Eng			\$0	\$0	\$0
	Liner Hanger			\$0	\$36,000	\$36,000
		n Hole Pump, & Other		\$0	\$0	\$0
	Ducker Nous, Bullor	ir riole runip, a outer		 * -	- -	
	TOTAL TANGIBLE	WELL COSTS		\$627,575	\$290,650	\$918,225
	TOTAL WELL COS			\$2,785,975	\$520,750	\$3,306,725
	TOTAL WELL COS	·		1 92,100,010	\$520,730	40,000,720

The Above Costs Are Estimates Only. Actual Costs Will Be I Prepared By: Randell-Ford	Billed As Incurred. Date: 08/30/07		
Approval	Non-Operator Approva		
Approved By:	Approved By:		
OGX Resources, L.L.C.,	Title:		
Date: 8/30/07	Date:		

BEFORE THE OIL CONSERVATION DIVISON
Santa Fe, New Mexico
Case No. 14024 ... Exhibit No. 4
Submitted by:
OGX Resources, L.L.C.

Hearing Date: November 29, 2007