

Topics for Discussion with OCD and Intervenor

11/8/07

Anticipated Tank Battery Design.

Tank battery

1 4' x 20' Heater Treater

1 10' x 30" 125# WP 2 Phase Separator

2-300 bbl WST-Oil

12'w 15'h w/ 4" outlets

3-300 bbl FG water

12'w 15'h w/ 4" outlets

Pumping Unit

API 320 or 640 Conventional Pumpjack

To be determined after swab tests.

Vapor Recovery Unit.

Model HB-50W-15-18B Rotary Vane

Fencing

Stockade or similar facing Jarob

Cyclone on other 3 sides with 2 -16ft gates

Location of Three Monitoring Wells

Ocotillo Proposal

Ground water gradient

Withdrawal rates (irrigation wells)

Future Considerations

Depending on the production profile this well displays we would anticipate additional drilling. The anticipated bottom hole locations are likely to the west. Use of directional drilling techniques may be applicable but that is not certain. Multiple wells from a single pad may be possible if that technique is employed.

A salt water disposal well would be likely if several more producing wells are anticipated.

Consolidation of tankage into to one or two sites would make sense. Would be dependent on receiving appropriate ROW from concerned parties.

Oil Conservation Commission
Case No. 13870
Exhibit No. 3
Quest