

PRELIMINARY DOCKET: COMMISSION MEETING -THURSDAY – DECEMBER 6, 2007

9:00 A.M. – Porter Hall
1220 South St. Francis
Santa Fe, New Mexico

Land Commissioner, Patrick H. Lyons, may designate Jami Bailey as his representative for this meeting, or may participate himself.

Notice: The minutes of the November 8, 2007 Commission Meeting will be adopted.

Notice: During this meeting, the Commission may conduct a closed executive session during which it will deliberate in connection with an administrative adjudicatory proceeding pending before the Commission or consult with Commission counsel under the attorney-client privilege concerning threatened or pending litigation in which the Commission is or may become a participant.

Final action may be taken in the following:

CASE 13695: *De Novo*

Application of Chaparral Energy, LLC for approval of a salt-water disposal well, Lea County, New Mexico.

CASE 13927: *De Novo (Continued from the November 8, 2007 Commission Meeting.)*

Application of Yates Petroleum Corporation for a non-standard gas spacing unit, Eddy County, New Mexico.

Applicant in the above-styled cause, seeks an order approving a 160-acre non-standard gas spacing unit comprised of the SW/4 of Section 28, Township 20 South, Range 28 East, NMPM, to be dedicated to its Hedgerow BFH State Com Well No. 1 (API No. 30-015-33715) to be recompleted from the Morrow formation to the Strawn formation, Saladar-Strawn Gas Pool (84412) at a standard gas well location 660 feet from the South line and 1136 feet from the West line of said Section 28. Said unit is located approximately 9 miles north-northeast of Carlsbad, New Mexico. Upon application of Ard Energy Group, LTD, this case will be heard De Novo pursuant to the provisions of Rule 1221.

CASE NO. 13870: *(Continued from the November 8, 2007 Examiner Hearing.)*

Application of Quest Cherokee, LLC for approval of an application for permit to drill, Lea County, New Mexico.

Applicant seeks approval of an application for permit to drill its State 9-4 Well No. 1 in the NW/4 of Section 9, Township 18 South, Range 38 East, NMPM. The proposed well is located approximately 5 miles north-northwest of Hobbs, New Mexico. Upon application of Intervenor, this case has been set for emergency hearing by Division Director Mark E. Fesmire.

CASE 13962: *De Novo*

Application by Gandy Corporation for Authorization to Inject. The Applicant has applied for a permit, and seeks approval, to reenter the Julia Culp No. 2 Well (API 30-025-30879, located at 2,310 FNL, 660 FEL, Section 34, Township 15 South, Range 35 East, Unit H, Lea County, New Mexico) for the purpose of injecting saltwater disposal fluids into the Devonian formation interval from 13,865 to 14,500 feet. A hearing on this application is set before the Oil Conservation Division Hearing Examiner, at 1220 South St. Francis Drive, Santa Fe, NM 87505, on the 26th day of July 2007, beginning at 8:15 a.m. Upon application of J&J Services, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1221.

CASE 13812: *De Novo*

Application of Coleman Oil & Gas, Inc. for amendment of Administrative Order SWD-806-B, San Juan County, New Mexico.

Applicant seeks an order amending the provisions of Administrative Order SWD-806-B which authorized the completion of the Juniper SWD Well No. 1 (API No. 30-045-29732) located 880 feet from the North line and 730 feet from the West line (Unit D) of Section 16, Township 24 North, Range 10 West, NMPM, San Juan County, New Mexico for the injection of produced water for disposal purposes into the Mesaverde formation to eliminate the requirement for re-entering and re-plugging the Monument Well No. 1 (API No. 30-045-21912) located 1650 feet from the North line and 990 feet from the East line of Section 17, and the Monument Well No. 2 (API No. 30-045-21463) located 800 feet from the North and West lines of Section 16, both in Township 24 North, Range 10 West, NMPM, San Juan County, New Mexico. These wells are located approximately 23 miles southeast of Bloomfield, New Mexico. Upon application of Coleman Oil & Gas, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1221.