BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

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Energy Minerals and Natural Resources Department Serviced 11-18 Se	Submit & Coming	State of Ne	w Mexico		Form C-104	
AS DESTREAM THE CONSERVATION DIVISION  AS DESTREAM TO CONSERVATION DIVISION  FOR DATE OF THE PROPERTY OF THE P	Submit 5 Copies Appropriate District Office	Energy, Minerals and Natu			Revised 1-1-89	
### STATE NOT THE ADDRESS OF THE PRODUCT OF THE PRO	P.O. Box 1980, Hobbs, NM 88240 at Bottom of Page at Bottom of Page					
RECUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  Operator K. C. RESOURCES, INC  **TOTAMSPORT OIL AND NATURAL GAS  Operator **NEW Well	P.O. Drawer DD, Anesia, NM 88210	F.U. DO				
Compared	DISTRICT III 1000 Rio Brazos Rd., Agai, Niji 87410	Hy 8 20 pages 10, 110 miles		TION		
N. C. RESOURCES, INC   30-025-08007						
253 S. Huy 101 \$260 Cardiff, CA 92007  Removal for Tilling (Check proper host) Now Well    Change in Transporter of Change in Transporter of Change in Transporter of Change in Condensate   Change in Change	·	1C		Well API No. 30-025-4	08007	
Camp in Transporter of Change in Operator Size Change in Operator Size Change of pervisor speciator Size Change of pervisor Size No. 1		#260 Cardiff, CA 9	2007			
Collage in Opening   Six   Configerated Six   Con	Reason(s) for Filing (Check proper box)	Character of Chara	Other (Please explain)			
County of opening pire same R. W. K. RESURCES, INC  I. DESCRIPTION OF WELL AND LEASE Lizae Name NEW MEXICO "BH"   Very No. Pool Name, including formation STATE NCT-1 Location Unit Letter   Obl. Feet Pront The   Line and   QQ  Feet From The   W   Line State NCT-1 Location Unit Letter   Obl. Feet Pront The   N   Line and   QQ  Feet From The   W   Line Section 11 Township 12S Range 32E   NNPM, LEA   County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil   XX   or Condensate TEXAS N. M. P. PEELINE Name of Authorized Transporter of Chainghand Gas   XX   or Dry Gas   Address (Give address to which approved copy of this form is to be sent)  If well specime oil or liquide,   When   Yes   Line WARRED PETROLEUM  If well specime oil or liquide,   When   Yes   POPEN OGRID NO.   A2   La   POPEN OGRID NO.   A2   POPEN OGRID NO.   A2   POPEN OGRID NO.   A2   POPEN OGRID NO.   A2   P	Recompletion			<i>C</i> (:	. 10 .	
Address (Give address to which approved copy of this form is to be sent)  TOTALE AND STATE AND LEASE  Leave Name NEW MEXICO "BH" Well 'No. CAPROCK " CAPROCK		Casinghead Gas Condensate		e(te	Ct. 12/92	
LEASE NEW MEXICO "BH"   WO No. STATE NCT-1   State No. STATE NCT-1   State NCT-1   State No. STATE NCT-1   State NCT-1   State No. State NCT-1   State NcT-1	If change of operator give name and address of previous operator R.W.	.K. RESOURCES, INC				
CAPROCK   CAPR	II. DESCRIPTION OF WELL	AND LEASE				
Line   Labert   Line			3		Lease No.	
Section   11   Township   125   Range   32E   NMFM,   LEA   County	Location	66D	N 1995	)	W	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Coll	11	129 225			_	
Name of Authorized Transporter of Oil TEXAS N.M. PIPELINE  Name of Authorized Transporter of Oil TEXAS N.M. PIPELINE  Name of Authorized Transporter of Cassinghead Qas WARREN PETROLEUM  WARREN PETROLEUM  I well produce and or Hughde, Walk Sec.   Twp.   Rgs.   Is gas actually connected?   When ?   8/2/84    I well produce and or Hughde,   Walk Sec.   Twp.   Rgs.   Is gas actually connected?   When ?   8/2/84    I well produce and or Hughde,   Walk Sec.   Twp.   Rgs.   Is gas actually connected?   When ?   8/2/84    I well produce and the form any other bears or rored sine comminishing order number: PC-555    OPER, OGRID NO.   13.2/18   PROPERTY NO.   15.2/18   PRO	Section 11 Township	, 125 Range 32E	, NMPM,	LEA	County	
Name of Autocited Transporter of Casingheed Gas Warner of Warner or Casingheed Gas Warner of Warner or Casingheed Casing State Water - Bolia.  Casing Pressure Casin		- 0 - 1			in to be and)	
Name of Authorized Treatporter of Casiaghead (Jas.   XX   v or Dry Gas   Address (Give address to which approved copy of this form is to be sent)  WARREN PETROLEUM  If well produces oil or liquids,   Unit   12   32   18 gas actually connected?   When ? 8/2/84    When ? 8/2/84   Is gas actually connected?   When ? 8/2/84    When ?	· •	A	Address (Give adaress to which t	ipprovea copy of this for	m is to be setu)	
This production is commissible with that from any other lease or reed of the commission order number:  OPER, OGRID NO. 15218  PROPERTY NO. 15218  PROPERTY NO. 15218  POOL CODE  PROPERTY NO. 15218  POOL CODE  OFF, DATE  O	Name of Authorized Transporter of Casing	ghead Gas XX or Dry Gas	Address (Give address to which a	approved copy of this for	m is to be sent)	
OPER. OGRID NO. 139/2 PROPERTY NO. 152/8 POOL CODE PROPERTY NO. 152/8 POOL CODE OPER. DATE OPER. DESCRIPTION Title OPER. DESCRIPTION OPER. DESCRIPT	If well produces oil or liquids, give location of tanks.					
PROPERTY NO		_	ing order number: PC-5	555		
PROPERTY NO. 13210 POOL CODE 1323   1 Depth   P.B.T.D.   I EFF. DATE 623-94   Tubing Depth   Depth Casing Shoe   I API NO. 30.025.06445   Depth Casing Shoe   Depth Casing Shoe   Depth SET   SACKS CEMENT   D.TANSP. OGRID NO. 22628   Utle   D.TANSP. OGRID NO. 24650   A218650   DIL POL NO. 2218630   Qual to or exceed top allowable for this depth or be for full 24 hours.)   ducing Method (Flow, pump, gas lift, etc.)   Length of Test   Tubing Pressure   Casing Pressure   Choke Size   Actual Prod. During Test   Oil - Bbls.   Water - Bbls.   Gas-MCF   GAS WELL   Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate   Testing Method (pilot, back pr.)   Tubing Pressure (Stut-in)   Choke Size   VI. OPERATOR CERTIFICATE OF COMPLIANCE   I hereby certify that the rules and regulations of the Oil Conservation   Division have been compiled with and that the information given above is true any complete to the best of my knowledge and belief.    VI. OPERATOR CERTIFICATE OF COMPLIANCE   I hereby certify that the rules and regulations of the Oil Conservation   Division have been compiled with and that the information given above is true any complete to the best of my knowledge and belief.    VI. OPERATOR CERTIFICATE OF COMPLIANCE   I hereby certify that the rules and regulations of the Oil Conservation   Division have been compiled with and that the information given above is true any complete to the best of my knowledge and belief.    VI. OPERATOR CERTIFICATE OF COMPLIANCE   I hereby certify that the rules and regulations of the Oil Conservation   Division have been compiled with and that the information given above is true any complete to the best of my knowledge and belief.    VI. OPERATOR CERTIFICATE OF COMPLIANCE   I hereby certify that the rules and regulations of the Oil Conservation   Division have been compiled with and that the information given above   I was a complete to the best of my knowledge and belief.    VI. OPERATOR CERTIFICATE OF COMPLIANCE   Division have been compiled wit	L OPEN. OULIND 1101		ew Well   Workover   I	Deepen Plug Back	Same Res'v Diff Res'v	
Tubing Depth  API NO. 30.025.00000  Depth Casing Shoe  TUBING CASTAIG ANTO FIMENTING RECORD  DEPTH SET  DEPTH SET  SACKS CEMENT  OIL POL NO. 2218610  GAS POD NO. 2218630  Qual to or exceed top allowable for this depth or be for full 24 hours.)  ducing Method (Flow, pump. gas lift, etc.)  Length of Test  Actual Prod. During Test  Oil - Bbls.  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. Test - MCF/D  Length of Test  Fieting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  By  ORIGINAL SIGNED BY JERRY SEXTON  Title  DISTRICT I SUPERVISOR	PROPERTY NO	10-0	i i	i	<u> </u>	
Tubing Depth  API NO. 30.025.00000  Depth Casing Shoe  TUBING CASTAIG ANTO FIMENTING RECORD  DEPTH SET  DEPTH SET  SACKS CEMENT  OIL POL NO. 2218610  GAS POD NO. 2218630  Qual to or exceed top allowable for this depth or be for full 24 hours.)  ducing Method (Flow, pump. gas lift, etc.)  Length of Test  Actual Prod. During Test  Oil - Bbls.  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. Test - MCF/D  Length of Test  Fieting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  By  ORIGINAL SIGNED BY JERRY SEXTON  Title  DISTRICT I SUPERVISOR	POOL CODE	<u> (43/)</u>	al Depth	P.B.T.D.		
Depth Casing Shoe  Depth Casing	EFF. DATE 6-23-94 Oil/Gas Pay			Tubing Depth		
O-TANSP. OGRID NO. 22/028 GTRNSP. OGRID NO. 22/038 GTRNSP. OGRID NO. 22/038 GTRNSP. OGRID NO. 22/038 GTRNSP. OGRID NO. 22/038  OIL POD NO. 22/03/05  Qual to or exceed top allowable for this depth or be for full 24 hours.)  ducing Method (Flow, pump, gas tift, etc.)  Length of Test  Actual Prod. During Test  Oil - Bbls.  Casing Pressure  Choke Size  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Festing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  By  ORIGINAL SIGNED BY JERRY SEXTON  Title  OISTRICT I SUPERVISOR	APINO. 30.025.00110 -			Depth Casing Shoe		
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OTANSP. OGRID NO. 22628 GTRNSP. OGRID NO. 24650  OIL POD NO. 2218610  GAS POD NO. 2218630  Qual to or exceed top allowable for this depth or be for full 24 hours.)  ducing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Water - Bbls.  Gas- MCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  ORIGINAL SIGNED BY JERRY SEXTON  Title  DISTRICT I SUPERVISOR			ACKS CENTENT			
GTRNSP. GGRID NO. 2218610  GAS POD NO. 2218630  qual to or exceed top allowable for this depth or be for full 24 hours.)  ducing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Mater - Bbls.  Gas- MCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  ORIGINAL SIGNED BY JERRY SEXTON  Title  DISTRICT I SUPERVISOR	LO-TANSP. OGRID NO. 226	3/	ACKS CEMENT			
ducing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Printed Name  Title  ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	GTRNSP. OGRID NO. 24650 2218650					
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Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  ORIGINAL SIGNED BY JERRY SEXTON  Title  Title  Title  Title  Title  Title	GAS POD NO. 2218630					
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Biblis. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  ORIGINAL SIGNED BY JERRY SEXTON  Title  DISTRICT I SUPERVISOR	<u>.</u>	1			r full 24 hours.)	
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Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  REINER KLAWITER  PRESIDENT  Printed Name  Title  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  By  ORIGINAL SIGNED BY JERRY SEXTON  Title  DISTRICT I SUPERVISOR		Length of Test	Bbls. Condensate/MMCF	Gravity of Co	ondensate	
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Signature REINER KLAWITER PRESIDENT Printed Name  Date Approved  Date Approved  By  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR			UIL CONS			
Signature PRESIDENT  Printed Name  By  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR			Date Approved	JUN 2	3 1994	
Printed Name Title ORIGINAL SIGNED BY JERRY SEATON	La III.		Bato Apploved			
Printed Name Title DISTRICT I SUPERVISOR	Signature NED KIAMITTED	DDECTNEMM	By	CICATED BY IEND	Y SEXTON	
12-3-93 (619) 943-8448    IIII	Printed Name		l!	STRICT I SUPERVI	SOR	
Date Telephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for