

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

OCD

EXHIBIT NO. 2

FILE NO.

12948

Submit 5 Copies
Appropriate District Office
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Alamogordo, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator K.C. RESOURCES, INC	Well API No. 30-025-08007
Address 2533 S. Hwy 101 #260 Cardiff, CA 92007	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator R.W.K. RESOURCES, INC	

II. DESCRIPTION OF WELL AND LEASE

Lease Name NEW MEXICO "BH" STATE NCT-1	Well No. 1	Pool Name, Including Formation CAPROCK Devonian EAST	Kind of Lease State, Federal or Fee	Lease No.
Location				
Unit Letter C	660	Feet From The N Line and 1980	Feet From The W Line	
Section 11	Township 12S	Range 32E	NMPM, LEA	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
TEXAS N.M. PIPELINE	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
WARREN PETROLEUM	
If well produces oil or liquids, give location of tanks.	Unit NW/4 Sec. 11 Twp. 12 Rge. 32 Is gas actually connected? YES When? 8/2/84

If this production is commingled with that from any other lease or well, give commingling order number: **PC-555**

OPER. OGRID NO. 122912	ew Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
PROPERTY NO. 15218						
POOL CODE 08930	il Depth					
EFF. DATE 6-23-94	P.B.T.D.					
API NO. 30-025-08007	Oil/Gas Pay					
	Tubing Depth					
	Depth Casing Shoe					

TUBING CASING AND CEMENTING RECORD	
DEPTH SET	SACKS CEMENT
O-TRNSP. OGRID NO. 22628	wtr
G-TRNSP. OGRID NO. 24650	2218650
OIL POD NO. 2218610	
GAS POD NO. 2218630	

qual to or exceed top allowable for this depth or be for full 24 hours.)
ducing Method (Flow, pump, gas lift, etc.)

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Reiner Klawiter
Signature
REINER KLAWITER PRESIDENT
Printed Name
12-3-93 (619) 943-8448
Date Telephone No.

OIL CONSERVATION DIVISION

JUN 23 1994

Date Approved
By
Title
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104.

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new well.