

applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5-1/2 miles southeast of Prairieview, New Mexico.

7. **CASE 14098:** (Continued from the March 20, 2008 Examiner Hearing.)

***Application of Apache Corporation for compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the surface to the base of the Drinkard formation underlying the SW/4 NW/4 of Section 11, Township 20 South, Range 38 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the House-Blinebry Pool and House-Tubb Pool. The unit will be dedicated to the Magnolia Well No. 1, to be drilled at an orthodox oil well location in the SW/4 NW/4 of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles south of Nadine, New Mexico.

8. **CASE 13960:** Reopened (Continued from the March 20, 2008 Examiner Hearing.)

***Application of Parallel Petroleum Corporation for compulsory pooling, Chaves County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the S/2 of Section 9, Township 15 South, Range 25 East, NMPM, to form a standard 320-acre gas spacing and proration unit for all formations developed on 320 acre spacing within that vertical extent, including the Undesignated Walnut Creek-Wolfcamp Gas Pool. The unit is to be dedicated to the proposed War Emblem 1525-9 Fed. Com. Well No. 1H, to be drilled at a surface location 1880 feet from the south line and 190 feet from the east line of Section 8, Township 15 South, Range 25 East, N.M.P.M., with a penetration point 1880 feet from the south line and 660 feet from the west line of Section 9 and a terminus 1880 feet from the south line and 660 feet from the east line of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5 miles northwest of Lake Arthur, New Mexico.

9. **CASE 14099:** (Continued and Readvertised)

***Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of Lot 2, S/2 NE/4, and SE/4 NW/4 (the S/2 N/2) of Section 19, Township 16 South, Range 29 East, NMPM, to form a non-standard 145.53-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Lucky Wolf "19" State Com. Well No. 1H, a horizontal well to be drilled at a surface location 1980 feet from the North line and 10 feet from the West line, with a terminus 1980 feet from the North line and 330 feet from the East line, of Section 19. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles northwest of Loco Hills, New Mexico.

10. **CASE 14092:** (Continued from the February 21, 2008 Examiner Hearing.)

***Application of Koch Exploration Company, LLC for exception to the well density provisions of the special rules and regulations for the Basin-Fruitland Coal Gas Pool to authorize two additional infill wells and for simultaneous dedication, San Juan County, New Mexico.*** Applicant seeks an order providing an exception to the well density provisions of the rules and regulations for the Basin-Fruitland Coal Gas Pool (71629) for the drilling of two additional infill wells at standard gas well locations in certain standard 320-acre + spacing and proration within the Pool. Applicant currently operates an original and one infill well and seeks authorization to drill two additional infill wells in each of the following units:

Township 29 North, Range 9 West

Section 21: W/2

Section 23: W/2

Section 24: W/2

Section 25: E/2

Section 29: E/2

Section 32: E/2

Each of the above-referenced spacing units is located within the low- productivity area of the Basin-Fruitland Coal Gas Pool defined by Rule 7(C) of the Special Rules and Regulations for the Pool, promulgated by Order R-8768-F. These units are located approximately two miles southeast of Blanco, New Mexico.

**11. CASE 14097:** *(Continued from the March 20, 2008 Examiner Hearing.)*

***Application of Encore Operating, LP for compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the surface to the base of the Atoka and Morrow formations underlying the E/2 of Section 28, Township 16 South, Range 34 East, NMPM, Lea County, New Mexico, to form a standard 320-acre gas spacing and proration unit for any and all formations and or pools developed on 320 acres, including but not necessarily limited to the Atoka and Morrow formations. Said units are to be dedicated to Applicant's proposed Encore 28 State Com No. 1 Well to be drilled from a surface location 860 feet from the North line and 660 feet from the East line of said Section 28. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Encore Operating, LP or its designee as operator of the well and a charge for risk involved in drilling said well. The proposed well location is approximately 12 miles southwest of Lovington, New Mexico.