

JAMISON #001	30-025-11188
JAMISON #003	30-025-11189
KNIGHT #001	30-025-11186
KNIGHT #002	30-025-11191
KNIGHT #003	30-025-11187
KNIGHT #004	30-025-11190
KNIGHT #009	30-025-20352
KNIGHT #010	30-025-20351
KNIGHT #011	30-025-20350
KNIGHT #014	30-025-27490
LAS CRUCES B #003	30-041-00236
LAS CRUCES B #004	30-041-00237
STATE #001	30-041-20600
STATE BPA #001	30-041-00188
STATE BPA #002	30-041-00189

The State, State BPA and Las Cruces B wells are located approximately six miles southeast of Milnesand in Roosevelt County, New Mexico, with the remainder being located approximately twelve miles south of Eunice and approximately six miles northeast of Jal in Lea County, New Mexico.

6. **CASE 13990:** *(Continued from the October 3, 2007 Examiner Hearing.)*

Application of the New Mexico Oil Conservation Division for a Compliance Order. The Applicant seeks an order finding that Pogo Producing Company knowingly and willfully violated Rule 104, Order R-12366, Rule 1115.A, NMSA 1978, Section 70-2-31(B) and NMSA 1978, Section 70-2-31(D) and imposing penalties for those violations, requiring the operator to file corrected reports, requiring operator to plug and abandon a well, and for such other relief as the Director deems appropriate. The affected well is the Resler B #001, 30-025-36573, Unit Letter J, Section 20, Township 23 South, Range 37 East, in Lea County, New Mexico. The well is located less than five miles north of Teaque.

7. **CASE 13942:** *(Continued from the September 20, 2007 Examiner Hearing)*

Application of Encore Acquisition Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Morrow formation underlying the N/2 of Section 22, Township 17 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant proposes to drill its Encore 22 State Com. Well No. 1 to be located at a standard gas well location 1730 feet from the North line and 1000 feet from the East line of said Section 22. Applicant seeks to dedicate the N/2 of Section 22 to the well to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of the applicant as operator of the well and a charge for risk involved in drilling said well. The subject lands are located approximately 3 miles east of Buckeye, New Mexico.

8. **CASE 13985:** *(Continued from the September 20, 2007 Examiner Hearing)*

Application of Parallel Petroleum Corporation for compulsory pooling, Chaves County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the following described acreage in Section 28, T15S, R25E, NMPM, in the following manner: the N/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre gas spacing within that vertical extent. This unit is to be dedicated to its Native Dancer 1525-8 Well No. 1 (API#30-005-63916) which will be located at an unorthodox surface location 760 feet FNL and 168 feet FWL (Unit D) and deviated so that when the wellbore penetrates the Wolfcamp formation it will be at a standard subsurface location, 760 feet FNL and 660 feet FWL Unit D) then drilled horizontally in an easterly direction staying within a producing area 660 feet from each of the end and side boundaries of this spacing unit and ending at