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| • Mcmillan No. 001; | 30-025-05511; | N-29-18S-37E |
| • Parke Federal No. 001; | 30-015-20597; | O-10-17S-30E |
| • Parke Federal No. 003; | 30-015-20612; | I-10-17S-30E |
| • Sholes A No. 003; | 30-025-09796; | I-24-25S-36E |
| • Sholes B 25 No. 002; | 30-025-09808; | B-25-25S-36E |
| • Wright Federal Com No. 001; | 30-015-21878; | N-29-18S-29E |

The Barr H State No. 001 is located approximately 8 miles northeast of Maljamar, in Lea County, New Mexico.
The Bell Ramsay NCT D No. 001 is located approximately 9 miles southwest of Hobbs, in Lea County, New Mexico.

The Eagle No. 001 is located approximately 3 miles west of Jal, in Lea County, New Mexico.

The Humphreys No. 001 is located approximately 4 miles southwest of Jal, in Lea County, New Mexico.

The Maralo Sholes B No. 002 is located approximately 2 miles southwest of Jal, in Lea County, New Mexico.

The Mcmillan No. 001 is located approximately 8 miles west of Hobbs, in Lea County, New Mexico.

The Parke Federal No. 001 and Parke Federal No. 003 are located approximately 4 miles southeast of Loco Hills, in Eddy County, New Mexico.

The Sholes A No. 003 is located approximately 1 mile west of Jal, in Lea County, New Mexico.

The Sholes B 25 No. 002 is located approximately 3 miles Northwest of Jal, in Lea County, New Mexico.

The Wright Federal Com No. 001 is located approximately 8 miles southwest of Loco Hills, in Eddy County, New Mexico.

9. **CASE 14085:** (Continued from the April 3, 2008 Examiner Hearing.)

Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of the W/2 SW/4 of Section 13, Township 15 South, Range 37 East, NMPM, to form a non-standard 80-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Denton-Wolfcamp Pool, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Sunshine Well No. 1, a horizontal well drilled at a surface location 2235 feet from the South line and 660 feet from the West line of Section 13, with a terminus 379 feet from the South line and 664 feet from the West line of Section 13. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5-1/2 miles southeast of Prairieview, New Mexico.

10. **CASE 14099:** (Continued and Readvertised) (Continued from the April 3, 2008 Examiner Hearing.)

Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of Lot 2, S/2 NE/4, and SE/4 NW/4 (the S/2 N/2) of Section 19, Township 16 South, Range 29 East, NMPM, to form a non-standard 145.53-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Lucky Wolf "19" State Com. Well No. 1H, a horizontal well to be drilled at a surface location 1980 feet from the North line and 10 feet from the West line, with a terminus 1980 feet from the North line and 330 feet from the East line, of Section 19. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles northwest of Loco Hills, New Mexico.

11. **CASE 14112:** **Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all mineral interests from the base of the Bone Spring formation to the base of the Morrow formation underlying all of Section 20, Township 20 South, Range 36 East, NMPM, to form a standard 640-acre gas spacing and proration unit for any and all formations or pools developed on 640-acre spacing within that vertical extent, including the North Osudo-Morrow Gas Pool. The unit will be dedicated to the proposed Paloma "20" State Com. Well No. 1, f/k/a the Paloma "20" State Com. Well No. 2, to be drilled at

an orthodox location in the SE/4 SE/4 of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 8 miles southwest of Monument, New Mexico.

12. **CASE 14104:** (Continued from the April 3, 2008 Examiner Hearing.)
Application of Trilogy Operating, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the SE/4 SE/4 of Section 24, Township 19 South, Range 38 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Undesignated South Nadine Yates-Seven Rivers Pool, Undesignated Northeast Nadine-San Andres Pool, East Nadine-Blaine Pool, and Nadine Drinkard-Abo Pool. The unit will be dedicated to the Allar Well No. 1, to be drilled at an orthodox oil well location in the SE/4 SE/4 of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles northeast of Nadine, New Mexico. APPLICANT REQUESTS THAT, IN THE ABSENCE OF OBJECTION, THIS MATTER BE TAKEN UNDER ADVISEMENT
13. **CASE 14113:** **Application of Yates Petroleum Corporation for approval of a Unit Agreement, Chaves County, New Mexico.** Applicant seeks approval of the Boomerang State Unit from the surface to the base of the Canyon formation in an area comprising 1920 acres of State of New Mexico and Fee lands in Sections 23, 25, 26, 35 and 36 in Township 8 South, Range 33 East, NMPM, which is located approximately 12 miles west-northwest of Crossroads, New Mexico.
14. **CASE 14114:** **Application of Chevron USA, Inc. for amendment of Division Order No. R-4442, as amended, to authorize a vertical expansion of the Vacuum Grayburg-San Andres Unit and Addition of New Wells for Injection of Carbon Dioxide, Lea County, New Mexico.** Applicant seeks approval of a vertical expansion of the unitized formation in its Vacuum Grayburg-San Andres Unit and to place additional wells on injection. Chevron proposes to inject carbon dioxide into the Grayburg and San Andres formation from a proposed depth of 3902 feet to 5020 feet in Sections 1 and 2 of Township 18 South, Range 34 East, NMPM. Applicant seeks to inject at a maximum rate of 1850 psi. The contact party for Chevron is Daniel Pequeno who may be contacted at 15 Smith Road, RM-2235, Midland, Texas 79707 or (432) 687-7461. Said unit is located approximately 22 miles northwest of Hobbs, New Mexico.
15. **CASE 14097:** (Continued from the April 3, 2008 Examiner Hearing.)
Application of Encore Operating, LP for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Atoka and Morrow formations underlying the E/2 of Section 28, Township 16 South, Range 34 East, NMPM, Lea County, New Mexico, to form a standard 320-acre gas spacing and proration unit for any and all formations and or pools developed on 320 acres, including but not necessarily limited to the Atoka and Morrow formations. Said units are to be dedicated to Applicant's proposed Encore 28 State Com No. 1 Well to be drilled from a surface location 860 feet from the North line and 660 feet from the East line of said Section 28. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Encore Operating, LP or its designee as operator of the well and a charge for risk involved in drilling said well. The proposed well location is approximately 12 miles southwest of Lovington, New Mexico.
16. **CASE 13942:** (Continued from the February 21, 2008 Examiner Hearing.)
Application of Encore Acquisition Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Morrow formation underlying the N/2 of Section 22, Township 17 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant proposes to drill its Encore 22 State Com. Well No. 1 to be located at a standard gas well location 1730 feet from the North line and 1000 feet from the East line of said Section 22. Applicant seeks to dedicate the N/2 of Section 22 to the well to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Morrow formation. Also to be considered will be the cost of