MCELVAIN OIL & GAS PROPERTIES, INC.

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AUTHORITY for EXPENDITURE

January 31, 2008

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	Hutchinson #2	DRY	COMPLETED	
	SENW Sec 1, T29N, R13W TD: 1,716' Basin Fruitland Coal	HOLE	WELL	sharp 2
NUMBER				phase L ore in Lisp.
3010	Drilling Intangibles Landman Costs	12,000	12,000	
3010	Abote Att the Decilie Tills	85,000	85,000	4
4004	Staking, Permitting, Title Work & Survey - Sur face Location.	15,000	15,000	
4011	Surface Damages/ROW	150,000		
4015	Location/Road	43,000	43,000	
4116	Rig MOB & DEMOB	5,000	5,000	
4104	Drilling Footage (500' of 12 1/4" Hole @ \$26/ft)	13,000	13,000	
4225	Cement for Surface Casing	26,250	26,250	
4104	Drilling Footage (1716' of 7 7/8" Hole @ \$26.00/ft)	44,650	44,650	
4111	Drilling RigDaywork3 days @ \$7800	23,400	23,400	
4118	Rig fuel Drilling Water	1,000 4,100	1,000 4,100	
4120 4125	Drilling Mud	5,000	5,000	
4126	Fluid Disposal	40,000	40,000	
4135	Bits O	0	0	
4204	Mud logger/Geologist	0	0	,
4220	Open Hole Logs	10,000	10,000	IM
4480	Transportation	3,500	3,500	00
4250	Rental Equipment	20,000	20,000	4/5
4408	Casing Crew for Surface Casing	0	0	#51.1.M
4515	Roustabouts & Contract Labor 2.5 days @ \$2500/day	6,250	6,250 5,700	
4615 4620	Field Supervision - 6 days @ \$950/day	5,700	5,700 3,300	
4620 4603	Drilling Overhead - 6 days @ \$550/day P&A Costs	3,300 12,000	0KL 3,300	.4n 1
4603 4715 (7	Contingency	5,000	5,000	
	Total Intangible Drilling	533,150	521,150	4.2. Sm,
Fer rad It's		555,150	521,150	· · · · · · · · · · · · · · · · · · ·
1 Not	Completion Intersciples	, <u> </u>		l I
FOOF	Completion Intangibles		40 500	cost + 200k
/n' 5225	Cement & Cementing Tools Completion Unit 8 days @ \$3,800/day		12,500	200"
່ 5112 5135	Bits		30,400 500	J.K.
5220	Cased Hole Logs/Perf		∧ → 15,000	0051
5520	Stimulation		160,000	
5250	Tool & Equip Rental		` 15,000	
5615	Field Supervision (10 days @ \$850/day)		8,500	
5121	Completion Water		12,000	
5480	Trucking & Transportation		9,500	
5408	0		3,500	
5515 5015	Roustabouts & Contract Labor Location & Road		2,000	
5015 5550	Slickline ServicesBHP Survey		12,500 2,500	
5126	Fluid Disposal		10,000	
5620	Completion Overhead (10 days @ \$550/day)		5,500	
5715	Contingency		10,000	, ,
	Total Intangible Completion	0	309,400	
	Total Intangibles	533,150	830,550	
	0	,		4 1
	Tangibles			Oil Conservation Division Case No. <u> </u>
8005	Surface Casing (500' 8 5/8" 24# @ \$15.20/ft)	7,600	7,600	ivi
8015	Production Casing 1716' 5.5", 15.5# @ \$9.80/ft		16,820	9/11
8025	Tubing 1716' 2 7/8" J-55 @ \$5.00/ft		8,600	jā h
8205	Wellhead	3,000	11,500	vat
8305	Pumping Unit, Engine, Base etc		21,000	Oil Conserv Case No. Exhibit No.
8303 8310	Engine Rods, Pump etc		15,000	ons No vit 1
8310 8230	Tanks (2-400 bbl with heaters)		15,000 26,000	l C se
8220	Separator/Dehydrator		28,000 22,500	Oil Ex
8250	Line Pipe & Fittings		12,000	
8505	Labor for Equipment Install		25,000	
8506	Trucking/Transportation	1	5,000	<u>َ</u> ٢
	Total Tangibles	10,600	186,020	Jan 1
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	Total Well Cost	\$543,750	\$1,016,570	W.
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	APPROVALS:	,		
	McElvain Oil & Gas Properties, Ind.	Le Date:	1-31.08	
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