CIOIAII

State of New Mexico

Form C-101 Permit 73521

77200

71629

District III 1000 Río Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

XTO E	Name and Address NERGY, INC	2. OGRID Number 5380		
	ROAD 3100 C , NM 87410	3. API Number 30-045-34689		
4. Property Code 37123	5. Property Name MASDEN SELBY	6. Well No. 002R		

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	28	29N	11W	G	1530	N	1835	E	SAN JUAN

8. Pool Information

FULCHER KUTZ PICTURED CLIFFS (GAS) BASIN FRUITLAND COAL (GAS)

Additional Well Information

9. Work Type New Well	10. We GA	ll Type AS	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 5409
14. Multiple Y	15. Prop	osed Depth	16. Formation Pictured Cliffs Formation	17. Contractor	18. Spud Date 5/30/2008
Depth to Ground water 10		Distance from nearest fresh water we	:11	Distance to nearest surface water	
Pit: Liner: Synthetic Closed Loop System	 n X	mils thick		rilling Method: resh Water 🗌 Brine 🗍 I	Diesel/Oil-based 🗆 Gas/Air 🗔

19. Proposed Casing and Cement Program

Туре	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	24	225	134	0
Prod	7.875	5.5	15.5	1750	135	0
Prod	7.875	5.5	15.5	1750	100	

Casing/Cement Program: Additional Comments

A. Surface: 8.625", 24.0#, J-55, ST&C casing to be set at ? 225' in 12-1/4" hole. 134 sx of Type III cement (or equivalent) typically containing accelerator and LCM, mixed at 14.5 ppg, 1.39 ft3/sk, & 6.70 gal wtr/sk. Total slurry volume is 186 ft3, 100% excess of calculated annular volume to 225'. B. Production: 5.5", 15.5#, J-55 (or K-55), ST&C casing to be set at ?1750' in 7.875" hole. 1st Stage LEAD: ±135 sx of Premium Lite HS (Type III/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 12.5 ppg, 2.01 ft3/sk, 10.55 gal wtr/sx. TAIL: 100 sx Type III or equivalent cement with bonding additive, LCM, dispersant, & fluid loss mixed at 14.2 ppg, 1.54 cuft/sx, 8.00 gal/sx. Total estimated slurry volume for the 5-1/2" production casing is 431 ft3. Note: The slurry design may change slightly based upon actual conditions. Final cement volumes will be determined from the caliper logs plus 40%. It will be attempted to circulate c

Proposed Blowout Prevention Program							
Туре	Working Pressure	Test Pressure	Manufacturer				
DoubleRam	2000	4000					

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to	OIL CONSERVATION DIVISION				
NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .	Approved By: Charlie Perrin				
Printed Name: Electronically filed by Cheryl Moore	Title: District Supervisor				
Title: Production Accounting Supervisor	Approved Date: 4/23/2008 Expiration Date: 4/23/2010				
Email Address: Cheryl_moore@xtoenergy.com					

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Page 3 of 5

Form	C-102
Permit	73521

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name		
30-045-34689	77200	FULCHER KUTZ PICTURED CLIFFS (GAS)		
4. Property Code	5. Prope	ty Name 6. Well No.		
37123	MASDEI	N SELBY 002R		
7. OGRID No.	8. Opera	or Name 9. Elevation		
5380	XTO ENE	RGY, INC 5409		

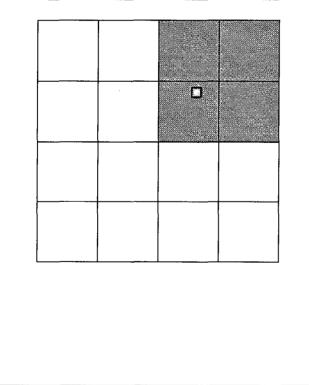
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
G	28	29N	11W		1530	Ν	1835	Е	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Lir	ne Feet From	E/W Line	County
	cated Acres	13. J	loint or Infill		14. Consolidation (Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Cheryl Moore Title: Production Accounting Supervisor

Date: 4/17/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Roy Rush Date of Survey: 4/25/2007

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Form C-102 Permit 73521

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

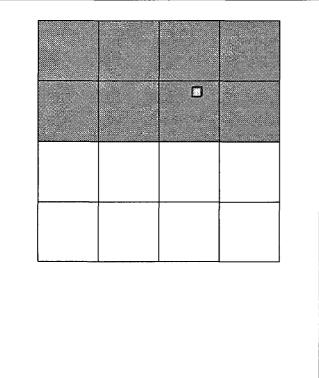
1. API Number 30-045-34689	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 37123		ty Name 6. Well No. N SELBY 002R
7. OGRID No. 5380		tor Name 9. Elevation RGY, INC 5409

10. Surface Location											
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County		
G	28	29N	11W		1530	Ν	1835	Е	SAN JUAN		

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township Range		Lot Idn		Feet From	N/S Line		Feet From	E/W Line	County
12. Dedicated Acres 320.00		13	13. Joint or Infill		14. Consolidation Code			15. Order No.			

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Cheryl Moore Title: Production Accounting Supervisor Date: 4/17/2008

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Roy Rush

Date of Survey: 4/25/2007

Certificate Number: 8894