

ANNA KATHERYN #001	3-19-10N-27E	30-037-20051
ANNA KATHERYN #002	1-30-10N-27E	30-037-20052
JOHN DAVID #001	G-19-10N-27E	30-037-20053
JOHN DAVID #002	J-19-10N-27E	30-037-20054
RANDALS #005	D-20-10N-27E	30-037-20055
RANDALS #006	P-30-10N-27E	30-037-20056
RANDALS #007	F-29-10N-27E	30-037-20057

3. **CASE 14111:** (Continued from the April 17, 2008 Examiner Hearing.)

Application of the New Mexico Oil Conservation Division for a Compliance Order. The Applicant seeks an order finding that Pogo Producing Company is in violation of 19.15.1.40.A(2) NMAC based on its failure to comply with an order requiring corrective action, imposing penalties for the knowing and willful failure to file corrected production reports as required by agreed compliance order 214, and for such other relief as the Director deems appropriate. The affected well is the Resler B #001, 30-025-36573, J 20-23S-R37E, in Lea County, New Mexico. The well is located less than five miles north of Teague.

4. **CASE 14118: Application of XTO Energy, Inc. for compulsory pooling, San Juan County, New Mexico.**

Applicant seeks an order pooling all mineral interests to the Pictured Cliffs formation and the Basin Fruitland Coal-Gas Pool underlying both the NE/4 and the N/2 of Section 28, T29N, R11W, NMPM, San Juan County, New Mexico, forming a standard 320-acre gas spacing and proration unit for any production from the Basin Fruitland Coal Gas Pool and forming a standard 160-acre gas spacing and proration unit for any production from the Pictured Cliffs formation, including but not limited to the Fulcher Kutz Pictured Cliffs Gas Pool. These units are to be dedicated its Masden Selby Well No. 2R (API# 30-045-pending) to be drilled at a standard location in Unit G of this section for downhole commingled production from the Basin Fruitland Coal Gas Pool and the Fulcher Kutz Pictured Cliffs Gas Pool. Also to be considered will be the costs of drilling and completion this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of the applicant as the operator of the well and a 200% charge for risk involved in this well. This unit is located approximately 1 mile East-Southeast from Bloomfield, New Mexico.

5. **CASE 14119: Application of Burlington Resources Oil & Gas Company LP for an exception to the well density requirements of the Blanco-Mesaverde Gas Pool, Rio Arriba County, New Mexico.** Applicant seeks an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool to permit it to produce the following 3 Mesaverde gas wells in the same quarter section (SW/4) on a standard spacing and proration unit comprised of the W/2 of Section 26, T29N, R7W, NMPM:

(a) the San Juan Unit 29-7 Well No. 58N (API #30-039-2585700) surface location 2485 feet FNL and 2075 feet FWL (Unit F) and sub-surface location 2600 feet FSL and 1990 feet FWL of this section;(The subject wellbore)

(b) the San Juan Unit 29-7 Well No. 58 (API # 30-039-07556) located 840 feet FSL and 890 feet FWL (Unit M); and

(c) the San Juan Unit 29-7 Well No. 58M (API # 30-039-26618) located 1130 feet FSL and 1845 feet FWL (Unit N).

The forth wellbore is located in the NW/4 section of this spacing unit and is the San Juan 29-7 Unit Well No. 58A (API #30-039-25617) located 790 feet FNL and 790 feet FWL (Unit D) of this section;

These wells are located approximately 5 miles southeast of the Navajo City, New Mexico.

6. **CASE 14120: Application of Targa Midstream Services L.P. for Approval of an Acid-Gas Injection Well, Lea County, New Mexico.** Applicant seeks approval to convert the following salt water disposal well for use for acid-gas injection operations: