



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

December 31, 2007

C & D Management Company d/b/a Freedom Ventures Company

Attn: Christopher Jeffries

513 Don Lyle Road

Edmonton, KY 42129

Email: kyoilman2000@yahoo.com

Certified Mail No.: 7001 1940 0004 7922 8725

Sent Via Email (kyoilman2000@yahoo.com), Certified Mail, and Fax (267-821-8544)

RE: Case No. 14055

Application For Compliance Order Against C & D Management Company d/b/a
Freedom Ventures Company

OGRID No. 231382

Amoco No. 001; L-13-17S-27E; 30-015-24738

Hastie No. 016; 4-18-17S-28E; 30-015-22371

Hastie No. 017; 3-18-17S-28E; 30-015-22852

Hastie No. 018; N-18-17S-28E; 30-015-22848

Hastie No. 019; 2-18-17S-28E; 30-015-23186

Hastie No. 020; 1-18-17S-28E; 30-015-23516

Hastie No. 021; C-18-17S-28E; 30-015-23821

Michael State No. 001; H-25-17S-27E; 30-015-24877

Muncy Federal No. 001; F-13-17S-27E; 30-015-23083

Muncy Federal No. 002; E-13-17S-27E; 30-015-25012

Saunders No. 012; O-13-17S-27E; 30-015-22348

Schneider No. 001; J-24-17S-27E; 30-015-22907

Scott Federal No. 001; P-12-17S-27E; 30-015-25437

Shearn Becky Federal No. 001; B-14-17S-27E; 30-015-34440

Shearn Freedom Federal No. 002; A-14-17S-27E; 30-015-34454

Shearn Samantha Federal No. 001; G-14-17S-27E; 30-015-31059

Shearn Shilo Federal No. 001; B-14-17S-27E; 30-015-31061

Case 14055 De Novo
C&D Management Company
dba Freedom Ventures Company
OCD Exhibit No. 40-A

Dear Operator:

You are hereby notified that a hearing has been scheduled on the above application for Thursday, January 24, 2008, at 8:15 a.m., in Porter Hall, First Floor, 1220 South St. Francis Drive in Santa Fe, New Mexico.

In the application the New Mexico Oil Conservation Division ("OCD") is seeking an Order finding C & D Management Company d/b/a Freedom Ventures Company ("C & D") violated OCD Rule 19.15.4.201 NMAC and OCD Rule 19.15.13.1115 NMAC; requiring C & D to return to compliance with the rules by a date certain; authorizing OCD to plug the wells and forfeit the applicable financial assurance if C & D fails to comply with the Order; and assessing penalties. A copy of the application is enclosed.

At the hearing you will have an opportunity to show cause why an Order should not be entered as requested in the application. If you intend to present evidence at the hearing, you should file a pre-hearing statement at least four business days in advance of the hearing, as required by OCD Rule 19.15.14.1211(B) NMAC ("Rule 1211"). OCD Rule 1211 describes what information is required to be contained in a party's pre-hearing statement. A copy of OCD Rule 1211 is enclosed. I have also enclosed a copy of OCD Rule 19.15.14.1212, which addresses representation at administrative hearings before an OCD hearing examiner.

If you have any questions, please contact me at (505) 476-3463 or by email at

Sincerely yours,



Sonny Swazo

Assistant General Counsel

New Mexico Oil Conservation Division

cc: Daniel Sanchez, OCD Enforcement and Compliance Manager
Tim Gum, OCD District II Supervisor
John Bramhall, Inspection and Enforcement Coordinator,
South Central Bank of Barren Co., Inc., Certified Mail No. 7001 1940 0004 7922 8732
First National Bank of Artesia, Certified Mail No. 7002 2030 0006 2712 9360

Encls: Application
Motion to Continue
OCD Rule 19.15.14.1211
OCD Rule 19.15.14.1212

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

RECEIVED
2007 DEC 11 AM 10 24

APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION, THROUGH THE ENFORCEMENT AND COMPLIANCE MANAGER, FOR A COMPLIANCE ORDER AGAINST C & D MANAGEMENT COMPANY D/B/A FREEDOM VENTURES COMPANY, FINDING THAT THE OPERATOR KNOWINGLY AND WILLFULLY VIOLATED 19.15.13.1115 NMAC AND 19.15.4.201 NMAC; ASSESSING PENALTIES; REQUIRING OPERATOR TO BRING SAID WELLS INTO COMPLIANCE WITH 19.15.13.1115 NMAC AND 19.15.4.201 NMAC BY A DATE CERTAIN; AND IN THE EVENT OF NON-COMPLIANCE, DECLARING THE WELLS ABANDONED AND AUTHORIZING THE DIVISION TO PLUG THE WELLS AND FORFEIT THE APPLICABLE FINANCIAL ASSURANCE, EDDY COUNTY, NEW MEXICO

CASE NO. 14055

APPLICATION FOR COMPLIANCE ORDER AGAINST
C&D MANAGEMENT COMPANY D/B/A FREEDOM VENTURES COMPANY

1. C & D Management Company d/b/a Freedom Ventures Company (hereinafter, "Operator") is an active foreign profit corporation (SCC No. 2521581) operating wells in New Mexico under OGRID 231382.

2. Operator is the operator of record of the following subject wells:

• Amoco No. 001;	L-13-17S-27E;	30-015-24738
• Hastie No. 016;	4-18-17S-28E;	30-015-22371
• Hastie No. 017;	3-18-17S-28E;	30-015-22852
• Hastie No. 018;	N-18-17S-28E;	30-015-22848
• Hastie No. 019;	2-18-17S-28E;	30-015-23186
• Hastie No. 020;	1-18-17S-28E;	30-015-23516
• Hastie No. 021;	C-18-17S-28E;	30-015-23821
• Michael State No. 001;	H-25-17S-27E;	30-015-24877
• Muncy Federal No. 001;	F-13-17S-27E;	30-015-23083
• Muncy Federal No. 002;	E-13-17S-27E;	30-015-25012
• Saunders No. 012;	O-13-17S-27E;	30-015-22348
• Schneider No. 001;	J-24-17S-27E;	30-015-22907

- Scott Federal No. 001; P-12-17S-27E; 30-015-25437
- Shearn Becky Federal No. 001; B-14-17S-27E; 30-015-34440
- Shearn Freedom Federal No. 002; A-14-17S-27E; 30-015-34454
- Shearn Samantha Federal No. 001; G-14-17S-27E; 30-015-31059
- Shearn Shilo Federal No. 001; B-14-17S-27E; 30-015-31061

3. All of the subject wells except for two—the Michael State No. 001 and Schneider No. 001—are federal wells. Operators of federal wells within New Mexico are not required to post financial assurance to secure the plugging of these wells. Therefore, Operator has posted no financial assurance with the State of New Mexico to secure the plugging of the federal wells.

4. On the two state wells, Operator posted a \$7,038 irrevocable letter of credit on the Michael State No. 001 and a \$10,000 irrevocable letter of credit on the Schneider No. 001 and the Muncy Federal No. 001 (\$5,000 on the Schneider No. 001 and \$5,000 on the Muncy Federal No. 001), to secure its obligation to plug and abandon these wells. The letter of credit on the Michael State No. 001 is deposited with the South Central Bank of Barren Co., Inc., in Glasgow, Kentucky. The letter of credit on the Schneider No. 001 and the Muncy Federal No. 001 is deposited with First National Bank of Artesia, in Artesia, New Mexico.

5. NMSA 1978, Section 70-2-12 gives the Oil Conservation Division ("OCD") the authority to collect data, and to provide for the keeping of records and the making of reports and for the checking of the accuracy of the records and reports.

6. NMSA 1978, Section 70-2-12(B)(3) gives the OCD the authority to make rules and regulations "to require reports showing locations of all oil and gas well and for the filing of logs and drilling records or reports."

7. OCD Rule 19.15.13.1115 NMAC requires operators to file a monthly report, form C-115, for each non-plugged well completion for which the OCD has approved a C-104 authorization to transport, and for each secondary or other enhanced recovery project or pressure maintenance project injection well or other injection well within the state of New Mexico, setting forth complete information and data indicated on said forms in the order, format and style the OCD director prescribes.

8. OCD Rule 19.15.4.201 NMAC requires the operator of a well which has been continuously inactive for a period of one year and 90 days to plug and abandon the well or place the well on OCD-approved temporary abandonment status.

9. NMSA 1978, Section 70-2-12(B)(18) and NMSA 1978, Section 70-2-38 authorize the Division to plug and abandon wells, and restore and remediate the location of abandoned wells.

10. OCD Rule 19.15.3.101(H) NMAC authorizes the Director to order the Operator to plug and abandon any well not in compliance with OCD Rule 19.15.4.201 NMAC and restore and remediate the location by a date certain.

11. The subject wells have had no reported production or injection for a continuous period exceeding one year plus 90 days, and are neither plugged and abandoned in accord with OCD Rule 19.15.4.202 NMAC nor on approved temporary abandonment status in accord with OCD Rule 19.15.4.203 NMAC.

12. In March 2007, the subject wells were the subject of Case No. 13884. In that case, OCD brought a compliance action against Operator for alleged violations of OCD Rule 19.15.4.201 and OCD Rule 19.15.13.1115, when Operator failed to file C-115 reports for its well for the reporting period of October 2004 through March 2006

(Operator acquired the wells in November 2004), and OCD inspectors observed the wells to be producing or capable of producing.

13. OCD dismissed Case No. 13884 when OCD and Operator entered into Agreed Compliance Order No. 7-171. In the Order, Operator's owner Christopher Jeffries admitted that some of the wells were producing and that Operator did not file the C-115 reports for the subject wells because such reports are not required under Kentucky law (Mr. Jeffries, who lives in Kentucky and is familiar with Kentucky's laws regarding oil and gas operation, admitted that he applied Kentucky's laws to the wells and not New Mexico's laws). Mr. Jeffries admitted that Operator intended to plug and abandon the four Shearn wells and the Muncy Federal No. 002 well.

14. Under the Order, OCD agreed to waive \$18,000 of an assessed \$24,000 civil penalty on the condition that Operator do certain things by certain dates. OCD allowed Operator to pay the remaining \$6,000 civil penalty in two payments of \$3,000.

15. Operator's first payment of \$3,000 (which was by check) was returned due to insufficient funds. On August 16, 2007, Undersigned Counsel wrote to Operator at Operator's address of record, asking Operator to resubmit payment because Operator's check had been returned due to insufficient funds. Operator did not respond to OCD's letter.

16. On September 19, 2007, Mr. Jeffries wrote to OCD from Operator's address of record, asking OCD to extend the time that Operator had under the Order to plug the four Shearn wells and the Muncy Federal No. 002 well (under the Order Operator had to plug the wells by September 20, 2007).

17. NMSA 1978, Section 70-2-31(A) provides that any person who knowingly and willfully violates any provision of the Oil and Gas Act or any provision of any rule or order issued pursuant to that Act shall be subject to a civil penalty of not more than one thousand dollars for each violation, and that in the case of a continuing violation, each day of violation shall constitute a separate violation.

18. NMSA 1978, Section 70-2-33(A) defines "person" to include individuals, companies and corporations.

19. Section 70-2-14(B) states if any of the requirements of the Oil and Gas Act or the rules and regulations promulgated pursuant to that act have not been complied with, the OCD, after notice and hearing, may order any well plugged and abandoned by the operator or surety or both in accordance with OCD rules and regulations.

WHEREFORE, the Enforcement and Compliance Manager of the Division hereby applies to the Director to enter an order:

- A. If the subject wells are inactive, determining that the subject wells are not in compliance with OCD Rule 19.15.4.201;
 - a. Requiring Operator to bring the subject wells into compliance with OCD Rule 19.15.4.201 by a date certain by plugging and abandoning the wells in accordance with OCD Rule 19.15.4.202, securing approved temporary abandonment status for the subject wells in accordance with OCD Rule 19.15.4.203, or returning the subject wells to production or other OCD-approved beneficial use

- b. If the subject wells are not brought into compliance with OCD Rule 19.15.4.201 by the date set in the Order, ordering Operator to plug and abandon those wells;
 - c. If Operator does not comply with the Order and plug the wells, authorizing the Division to plug those non-complaint subject wells in accordance with a Division-approved plugging program and forfeit the applicable financial assurance;
 - d. Determining that Operator knowingly and willfully violated OCD Rule 19.15.4.201 and assessing a penalty for Operator's knowing and willful violation of OCD Rule 19.15.4.201;
- B. If the subject wells are active, determining that Operator violated OCD Rule 19.15.13.1115;
- i. determining that Operator knowingly and willfully violated OCD Rule 19.15.13.1115 and assessing penalties for Operator's knowing and willful violation of OCD Rule 19.15.13.1115;
 - ii. Requiring Operator to file all due C-115 monthly production reports by a date certain;
 - e. If Operator fails to file all due C-115 monthly reports by the date set out in the Order, ordering Operator to plug those non-complaint subject wells pursuant to Section 70-2-14(B);
 - f. If Operator does not comply with the Order and plug the wells, authorizing the Division to plug those non-complaint subject wells

in accordance with a Division-approved plugging program and
forfeit the applicable financial assurance;

For such other and further relief as the Director deems just and proper under the
circumstances.

RESPECTFULLY SUBMITTED,
this 11 day of December 2007 by

Sonny Swazo
Assistant General Counsel
Energy, Minerals and Natural
Resources Department of the State of
New Mexico
1220 S. St. Francis Drive
Santa Fe, NM 87505
(505) 476-3463
sonny.swazo@state.nm.us

Attorney for the New Mexico Oil
Conservation Division

- Case No. _____. Application of the New Mexico Oil Conservation Division for a Compliance Order against C&D Management Company d/b/a Freedom Ventures Company. The Applicant seeks an Order finding that Operator is in violation of 19.15.13.1115 NMAC and 19.15.4.201 NMAC as to seventeen wells, requiring Operator to bring the seventeen wells into compliance with 19.15.13.1115 NMAC and 19.15.4.201 NMAC by a date certain, authorizing the Division to plug said wells and forfeit the applicable financial assurance in the event of non-compliance, and assessing penalties. The affected wells are:

- Amoco No. 001; L-13-17S-27E; 30-015-24738
- Muncy Federal No. 001; F-13-17S-27E; 30-015-23083
- Muncy Federal No. 002; E-13-17S-27E; 30-015-25012
- Saunders No. 012; O-13-17S-27E; 30-015-22348
- Michael State No. 001; H-25-17S-27E; 30-015-24877
- Schneider No. 001; J-24-17S-27E; 30-015-22907
- Scott Federal No. 001; P-12-17S-27E; 30-015-25437

These wells are located approximately 10 miles west of Loco Hills, in Eddy County, New Mexico.

- Hastie No. 016; 4-18-17S-28E; 30-015-22371
- Hastie No. 017; 3-18-17S-28E; 30-015-22852
- Hastie No. 018; N-18-17S-28E; 30-015-22848
- Hastie No. 019; 2-18-17S-28E; 30-015-23186
- Hastie No. 020; 1-18-17S-28E; 30-015-23516
- Hastie No. 021; C-18-17S-28E; 30-015-23821

These wells are located approximately 8 miles west of Loco Hills, in Eddy County, New Mexico.

- Shearn Becky Federal No. 001; B-14-17S-27E; 30-015-34440
- Shearn Freedom Federal No. 002; A-14-17S-27E; 30-015-34454
- Shearn Samantha Federal No. 001; G-14-17S-27E; 30-015-31059
- Shearn Shilo Federal No. 001; B-14-17S-27E; 30-015-31061

These wells are located approximately 11 miles west of Loco Hills, in Eddy County, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

RECEIVED
2007 DEC 31 AM 9 48

APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION, THROUGH THE ENFORCEMENT AND COMPLIANCE MANAGER, FOR A COMPLIANCE ORDER AGAINST C & D MANAGEMENT COMPANY D/B/A FREEDOM VENTURES COMPANY, FINDING THAT THE OPERATOR KNOWINGLY AND WILLFULLY VIOLATED 19.15.13.1115 NMAC AND 19.15.4.201 NMAC; ASSESSING PENALTIES; REQUIRING OPERATOR TO BRING SAID WELLS INTO COMPLIANCE WITH 19.15.13.1115 NMAC AND 19.15.4.201 NMAC BY A DATE CERTAIN; AND IN THE EVENT OF NON-COMPLIANCE, DECLARING THE WELLS ABANDONED AND AUTHORIZING THE DIVISION TO PLUG THE WELLS AND FORFEIT THE APPLICABLE FINANCIAL ASSURANCE, EDDY COUNTY, NEW MEXICO

CASE NO. 14055

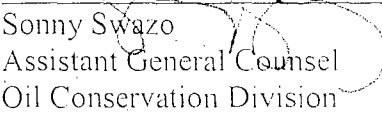
Motion To Continue

COMES NOW Applicant Oil Conservation Division and hereby moves for a continuance of the case which is scheduled for hearing on January 10, 2008.

AS GROUNDS Applicant Oil Conservation Division states that it did not provide notice of the hearing to operator at least 20 days prior to the hearing.

WHEREFORE, Undersigned Counsel requests that the hearing for January 10, 2008 be continued to the January 24, 2008 hearing calendar.

Respectfully submitted,
this 31 day of December 2007 by



Sonny Swazo
Assistant General Counsel
Oil Conservation Division
Energy, Minerals and Natural
Resources Department
1220 S. St. Francis Drive
Santa Fe, NM 87505
(505) 476-3463

Attorney for the Oil Conservation Division

CERTIFICATE OF SERVICE

I hereby certify that on December 31, 2007, I sent copies of Applicant Oil Conservation Division's Motion To Continue to:

C & D Management Company d/b/a Freedom Ventures Company

Attn: Christopher Jeffries

513 Don Lyle Road, Edmonton, KY

Email: kvoilman2000@yahoo.com

Fax: 267-821-8544

Sent Via First-Class Mail, Email, and Fax

Sue H. Young, Vice-President

South Central Bank of Barren Co. Inc.

P.O. Box 667

Glasgow, KY 42142-0667

Michael A. Hendricks, Senior Vice-President

The First National Bank

303 West Main

Artesia, NM 88210


Sonny Swazo

☐ New Mexico Regulations
☐ TITLE 19 NATURAL RESOURCES AND WILDLIFE
☐ CHAPTER 15 OIL AND GAS
☐ PART 14 PROCEDURE

Page

19.15.14.1211 NMAC PLEADINGS, COPIES, PRE-HEARING
STATEMENTS, EXHIBITS AND MOTIONS FOR CONTINUANCE:

A. Pleadings. Applicants shall file two sets of pleadings and correspondence in cases pending before a division examiner with the division clerk and six sets of pleadings and correspondence in cases pending before the commission with the commission clerk. For cases pending before the commission, the commission clerk shall disseminate copies of pleadings and correspondence to the commission members. The party filing the pleading or correspondence shall at the same time serve a copy of the pleading or correspondence upon each party who has entered an appearance in the case on or prior to the business day immediately preceding the date when the party files the pleading or correspondence with the division or the commission clerk, as applicable. Parties shall accomplish service by hand delivery or transmission by facsimile or electronic mail to any party who has entered an appearance or, if the party is represented, the party's attorney of record. Service upon a party who has not filed a pleading containing a facsimile number or e-mail address may be made by ordinary first class mail. Parties shall be deemed to have made an appearance when they have either sent a letter regarding the case to the division or commission clerk or made an in person appearance at any hearing before the commission or before a division examiner. A written appearance, however, shall not be complete until the appearing party has provided notice to other parties of record. Any initial pleading or written entry of appearance a party other than the applicant files shall include the party's address or the address of the party's attorney and an e-mail and facsimile number if available.

B. Pre-hearing statements.

(1) Any party to an adjudicatory proceeding who intends to present evidence at the hearing shall file a pre-hearing statement, and serve copies on other parties or, for parties that are represented, their attorneys in the manner Subsection A of _____ provides, at least four business days in advance of a scheduled hearing before the division or the commission, but in no event later than 5:00 pm mountain time, on the Thursday preceding the scheduled hearing date. The statement shall include:

- (a) the names of the party and the party's attorney;
- (b) a concise statement of the case;

(c) the names of witnesses the party will call to testify at the hearing, and in the case of expert witnesses, their fields of expertise;

(d) the approximate time the party will need to present its case; and

(e) identification of any procedural matters that are to be resolved prior to the hearing.

(2) Any party other than the applicant shall include in its pre-hearing statement a statement of the extent to which the party supports or opposes the issuance of the order the applicant seeks and the reasons for such support or opposition. In cases to be heard by the commission, each party shall include copies of all exhibits that it proposes to offer in evidence at the hearing with the pre-hearing statement. The commission may exclude witnesses the party did not identify in the pre-hearing statement, or exhibits the party did not file and serve with the pre-hearing statement, unless the party offers such evidence solely for rebuttal or makes a satisfactory showing of good cause for failure to disclose the witness or exhibit.

(3) A pre-hearing statement filed by a corporation or other entity not represented by an attorney shall identify the person who will conduct the party's presentation at the hearing and include a sworn and notarized statement attesting that the corporation's or entity's governing body or chief executive officer authorizes the person to present the corporation or entity in the matter.

(4) For cases pending before the commission, the commission clerk shall disseminate copies of pre-hearing statements and exhibits to the commission members.

C. Motions for continuance. Parties shall file and serve motions for continuance no later than 48 hours prior to time the hearing is set to begin, unless the reasons for requesting a continuance arise after the deadline, in which case the party shall file the motion as expeditiously as possible after becoming aware of the need for a continuance. [12/28/05 - Rp, 12/28/05]
09/30/05]

☐ New Mexico Regulations
☐ TITLE 19 NATURAL RESOURCES AND WILDLIFE
☐ CHAPTER 15 OIL AND GAS
☐ PART 14 PROCEDURE

Page

19.15.14.1212 NMAC CONDUCT OF ADJUDICATORY HEARINGS:

A. Testimony. Hearings before the commission or a division examiner shall be conducted without rigid formality. The division or commission shall take or have someone take a transcript of testimony and preserve the transcript as a part of the division's permanent records. Any person testifying shall do so under oath. The division examiner or commission shall designate whether or not an interested party's un-sworn comments and observations are relevant and, if relevant, include the comments and observations in the record.

B. Pre-filed testimony. The division director may order the parties to file prepared written testimony in advance of the hearing for cases pending before the commission. The witness shall be present at the hearing and shall adopt, under oath, the prepared written testimony, subject to cross-examination and motions to strike unless the witness' presence at hearing is waived upon notice to other parties and without their objection. The parties shall number pages of the prepared written testimony, which shall contain line numbers on the left-hand side.

C. Appearances pro se or through an attorney. Parties may appear and participate in hearings either pro se (on their own behalf) or through an attorney. Corporations, partnerships, governmental entities, political subdivisions, unincorporated associations and other collective entities may appear only through an attorney or through a duly authorized officer or member. Participation in adjudicatory hearings shall be limited to parties, as defined in , except that a representative of a federal, state or tribal governmental agency or political subdivision may make a statement on the agency's or political subdivision's behalf. The commission or division examiner shall have the discretion to allow any other person present at the hearing to make a relevant statement, but not to present evidence or cross-examine witnesses. Any person making a statement at an adjudicatory hearing shall be subject to cross-examination by the parties or their attorneys. [- Rp,

, 09/30/05]

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

C & D Management Company d/b/a
Freedom Ventures Company
Attn: Christopher Jeffries
513 Don Lyle Road
Edmonton, KY 42129

2. Article Number

(Transfer from service label)

7001 1940 0004 7922 8725

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Anthony Jeffries*☐ Agent☐ Addressee

B. Received by (Printed Name)

Anthony Jeffries

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Michael A. Hendricks, Senior VP
The First National Bank
303 West Main
Artesia, NM 88210

2. Article Number

(Transfer from service label)

7002 2030 0006 2712 9360

PS Form 3811, August 2001

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Phillip Lawson*☐ Agent☐ Addressee

B. Received by (Printed Name)

Phillip Lawson

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sue H. Young, VP
South Central Bank of Barren Co., Inc.
P.O. Box 667
Glasgow, KY 42142-0667

2. Article Number

(Transfer from service label)

7001 1940 0004 7922 8732

PS Form 3811, August 2001

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes