

Sec. 18- 85- 33.E

The well name, location and borehole reference data were furnished by the customer

30-005-20228

79701

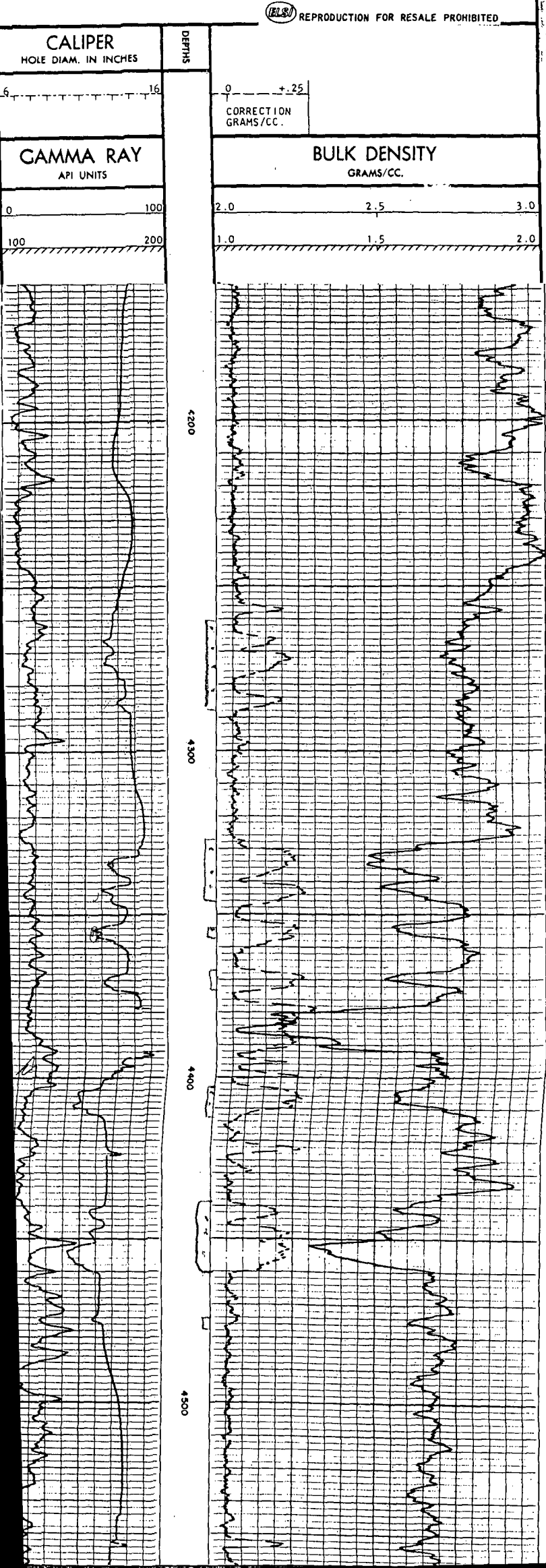
DETAIL LOG		
5" = 100'		
CALIPER HOLE DIAM. IN INCHES	DEPTHS	POROSITY (%)
6 16		DOLOMITE POROSITY 20 10 0
GAMMA RAY API UNITS		FIELD CLEAN SANDSTONE POROSITY 30 20 10 0
0 100		LIMESTONE POROSITY 30 20 10 0
100 200		

Chaves NM
Sec. 18-85-33E

SCHLUMBERGER		COMPENSATED FORMATION DENSITY LOG Gamma-Gamma					
COUNTY CHAVES	WELL LOCATION WILDCAT	COMPANY PHILLIPS PETROLEUM COMPANY					
WELL DAVIS N 41	WELL DAVIS N 41						
COUNTY CHAVES	STATE NEW MEXICO	FIELD WILDCAT					
Location: 1980' FNL 1980' FWL		Other Services: BSGR, SNP, L. MLL, DC					
Sec. 18 Twp. 8-S Rge. 33-E		Permanent Datum: G.L. Elev. 4434					
Log Measured From K.B. 15 Ft. Above Perm. Datum		Elev. K.B. 4449					
Drilling Measured From K.B.		D.F. 4447					
		G.L. 4434					
Date	2-17/18-68						
Run No.	ONE						
Type Log	FDC-GR						
Depth-Driller	4820						
Depth-Logger	4815						
Bottom logged interval	4814						
Top logged interval	2000						
Type fluid in hole	SGM 4% OIL						
Salinity, PPM Cl.	184000						
Density	10.4						
Level	FULL						
Max rec. temp., deg F.	110						
Operating rig time	2 1/2 HOURS						
Recorded by	LEFLER						
Witnessed by	MILLER						
WILLIAMS							
BORE-HOLE RECORD		CASING RECORD					
Run No.	Bit	From	To	Size	Wgt.	From	To
1	11	408	4820	3 3/8		SURFACE	408
	17.5	SURFACE	408				

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FACE LIBRARY # 30-005-20228
BOX 2538
TEXAS 79701



18-8-33

SCHLUMBERGER		LATEROLOG	
COUNTY CHAVES	WELL LOCATION WILDCAT	COMPANY PHILLIPS PETROLEUM COMPANY	
WELL LOCATION WILDCAT	WELL DAVIS N #1	WELL DAVIS N #1	
WELL DAVIS N #1	FIELD WILDCAT	FIELD WILDCAT	
COMPANY PHILLIPS PET. CO.	COUNTY CHAVES	STATE NEW MEXICO	
LOCATION 1980' FNL 1980' FWL	Other Services:	BSGR, FDC, SNP	
Sec. 18 Twp. 8-S Rge. 33-E	MLL, DC		
Permanent Datum: G.I.	Flow: 41.76	Elect: K.S. 11.10	
Log Measured From: K.B.	12 ft. Above Perm. Datum	D.F. 4447	
Drilling Measured From: K.B.		G.I. 4434	
Date	2-17/18-68	3-19/20-68	
Run No.	ONE	TWO	
Depth-Driller	4820	9150	
Depth-Logger	4815	9148	
Btm. Log Interval	4810	9143	
Top Log Interval	2400	7500	
Casing-Driller	133/8 @ 408	85/8 @ 4820	
Casing-Logger	408	4813	
BH Size	11	7 7/8	
Type Fluid in Hole	SGM	SGM	
Dens. Visc.	10.4 32	9.9 39	
pH Fluid Loss			
Source of Sample	CIRC.	CIRC.	
R _{sp} G ₁ Meas. Temp.	0.11 @ 60°F	0.14 @ 68°F	
R _{sp} G ₂ Meas. Temp.	0.06 @ 60°F	0.07 @ 69°F	
R _{sp} G ₃ Meas. Temp.			
R _{sp} G ₄ Meas. Temp.			
R _{sp} G ₅ Meas. Temp.			
R _{sp} G ₆ Meas. Temp.			
R _{sp} G ₇ Meas. Temp.			
R _{sp} G ₈ Meas. Temp.			
R _{sp} G ₉ Meas. Temp.			
R _{sp} G ₁₀ Meas. Temp.			
Time Since Circ.	1 1/2 HOURS	5 HOURS	
Max. Rec. Temp.	110°F	134°F	
Equip. Location	3722 HOBBS	4556 HOBBS	
Recorded By	LEFLER	FREEMAN	
Witnessed By	MILLER	WILLIAMS	

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DETAIL LOG

5" = 100'

DEPTHS

RESISTIVITY
ohms - m²/m

RUN

1

0.2

1.0

10

100

1000

2000

4200

4300

4400

4500