STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF SYNERGY OPERATING, LLC FOR COMPULSORY POOLING, SAN JUAN COUNTY, NEW MEXICO.

Case No. 14,174

VERIFIED STATEMENT OF PATRICK HEGARTY

Patrick Hegarty, being duly sworn upon his oath, deposes and states:

- 1. I am a principal in and landman for Synergy Operating, LLC, and have personal knowledge of the matters stated herein.
- 2. Pursuant to Division Rule 1210.A(1)(b), the following information is submitted in support of the application:
 - (a) No opposition to this application is expected because the mineral interest owners being pooled are either unlocatable or have simply not responded to well or lease proposals.
 - (b) A plat outlining the spacing unit being pooled, and marking the location of the proposed well, is attached hereto as Exhibit A. Applicant seeks an order pooling all mineral interests from the surface to the base of the Fruitland Coal formation underlying the E½ of Section 7, Township 29 North, Range 13 West, NMPM, to form a standard 320-acre gas spacing and proration unit for all pools or formations developed on 320 acre spacing within that vertical extent, including the Basin-Fruitland Coal Gas Pool

The unit is to be dedicated to the Powers 29-13-7 Well No. 110, to be drilled from a surface location 1953 feet from the north line and 752 feet from the west line of Section 7, to an orthodox bottomhole location in the SW¼NE¼ of Section 7.

- (c) The parties being pooled, their interests in the well unit, and their last known addresses, are listed on Exhibit B.
- (d) Copies of the proposal letters sent to the uncommitted mineral interest owners are attached hereto as Exhibit C.

Oil Conservation	Division
Case No.	1
Exhibit No.	

- (e) Interest owners who are not locatable are highlighted in yellow on Exhibit B. To try to locate these interest owners, Synergy Operating, LLC examined the San Juan County records, telephone directories and records in the counties of the last known residences of the out-of-state owners, and internet directories. Correspondence to the last known addresses of these interest owners was returned to sender.
- (f) One notice letter, to Mary Ann Parker, has not been picked up at the post office. Synergy Operating, LLC has been speaking with Ms. Parker's brother, John Pruitt, on a bi-weekly basis for almost a year. The minerals were tied up in a trust that recently conveyed its mineral interest to John Pruitt, Mary Ann Parker and Aubrey M Pruitt. After we obtained a copy of the conveyance we sent Mary Ann Parker a proposal letter to the address in the conveyance. John Pruitt informed the undersigned that he has been in contact with his sister about the drilling of the proposed well.
- (g) Synergy Operating, LLC has made a good faith effort to obtain the voluntary joinder of interest owners in the well.
- (h) Pursuant to Division rules, applicant requests that a 200% risk charge be assessed against non-consenting interest owners.
- (i) A copy of the Authority for Expenditure for the proposed well is attached hereto as Exhibit D. The drilling and completion costs set forth therein are fair and reasonable, and are comparable to those of other wells of this depth drilled in this area of San Juan County.
- (j) Overhead charges of \$5,000/month for a drilling well, and \$500/month for a producing well, are requested. These rates are fair and reasonable, and are in line with rates charged by other operators in this area for wells of this depth. Synergy Operating, LLC requests that the rates be adjusted under the COPAS accounting procedure.
- (k) Applicant requests that it be designated operator of the well.

VERIFICATION

STATE OF NEW MEXICO)
COUNTY OF SAN JUAN)
Patrick Hegarty, being duly sworn upon his oath, deposes and states that: He is a landman for Synergy Operating, LLC; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.
Patrick Hegarty Patrick Hegarty
SUBSCRIBED AND SWORN TO before me this 19th day of August, 2008 by Patrick Hegarty.
My Commission Expires: July 25, 2011 Notary Public
OFFICIAL SEAL JENNIFER THOMASON Notary Public State of New Mexico My Commission Expires 7-25-11

DISTRICT 1 1625 N. Franch Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1801 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III. 1000 Rio Bresos Ed., Astec, N.M. 87410

DESTRICT IV. 1220 S. St. Francis Dr., Santa Fe. NM 67505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4, Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	"Pool Cods 71629	*Poel Name BASIN FRUITLAND COAL
*Property Code	Property Name POWERS 29-13-7	* Well Number 110
TOGRED No. 163458	*Operator Name SYNERGY OPERATING, L.L.C.	* Elevation 5268'

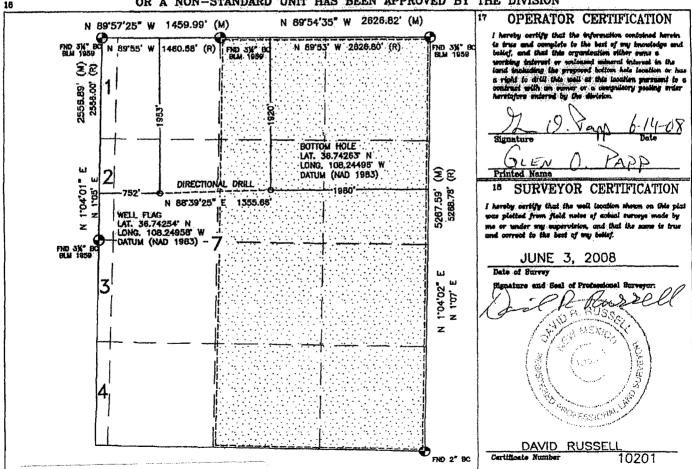
¹⁰ Surface Location

UL	or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Foet from the	East/West line	County
	F	7	29N	13W		1953'	NORTH	752'	WEST	SAN JUAN
							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		 	

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section 7	Yownship 29N	Range 13W	Lot fdn	Feet from the 1920'	North/South line NORTH	Feet from the 1980'	Best/West line EAST	County SAN JUAN
Dedicated Acre		(E/2)	14 Joint or	ionu	¹⁴ Consolidation (Code	¹² Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





T 29 N R 13 W SECTION 7

4/7/2008

STAND-UP PLAT
TRUNCATED SECTION - TOTAL ACRG IN SEC. 499 A

	LOT 1 - 4:64 A	NMNM 046 ELLIOT HA HBP PREV. L	LL	NM117580 BAYLESS NWNWNE W2SWNWI 15 A	:	POWERS 40	A
		NENW-C	40.00 A	NWNE	40.00 A	NENE	40.00 A
	LOT 2 4.71 A	LOTS 5,7,8, FED NMNM BAYLESS	117581	POWERS 4	40 A		
SHORT SECTION		BLM - 15.97 AC				1/2 POWE 1/2 BLAKE	RS - 20 HEIRS-20
	SWNW-E	SENW-F	10,00 A	SWNE-6	40.00 A	SENE-H	40.00 A
·	LOT 3 4.79 A			POWERS 9	9.1275		
		McDONALD ETC.	FAMILY				
1	NWSW-L	NESW-K	40.00 A	NWSE-J	40.00 A	NESE-I	40.00 A
	OT 4 4-86-A 4-86-B 1-86-B 1-96-B 1-96-B 1-96-B	McDONALD ETC.	FAMILY				
	EWGWAN	sesw-N	40.00 A	5W5E-0	40.00 A	SESE-P	40.00 A

E/2 W/2 320,0000 179,0000

TOTAL ACRES

499,0000

EXHIBIT 8

												1
		1				1010	Long	1	11000	Ş	3	
SYNERGY OIL AND GAS LEASES:	LEASE	ž	Ž	N S	S Z	32.5	SW SC	E2 5W	WSSW	7/3	7/M	101
CAKLYLE L. DALLAS	0/28/200/	0.03334		0.39360	-					£1677"	2000	1,6231
TAMES W. DALLAS (AS HEIR) -	6/28/200/	0.03333		0.59500						0.69800	00000	0.69800
ALE TON & DAIL AS	3/26/2008	0.83333	1	0.30580	-					122913	00000	1 22913
ALBERT PORTER BLAKE (SON)	7/6/2007	2.50000		1.18750						3,68750	0.0000	3.68750
PAULA BRIGGS (DAUGHTER)	7/17/2007	2.50000		1.18750						3.68750	0.00000	3.68750
RUBY HICKS (DAUGHTER)	11/30/2007	2.50000		1.18750			: : :			3.68750	0.00000	3.68750
SUZANNE JOHNSON (James S.)	12/26/2007	1.25000		0.59375						1.84375	0.00000	1.84375
KAY ROTH (James Sylvester Blake)	12/28/2007	1.25000		0.59375						1.84375	0.00000	1.84375
JIM PHILL IPS (Incl Pat, Rod, Naomi)	12/21/2007	2.50000		1.18750						3,68750	0.00000	3.68750
DANNY HAYES	12/27/2007	1.25000		0.59375						1.84375	0.00000	1.84375
DARY, HAYES	2/8/2008	1.25000		0.59375						1.84375	0.00000	1.84375
PATRICIA ROBISON (10 HEIRS OF ALBERTA B.)	3/15/2008	2.50000		1.18750						3.68750	0.00000	3.68750
NESE - P. E. SITTON CORP.	1/14/2008				8.36364					8.36364	0.00000	8.36364
JOHN W. NORTON	2/14/2008				2.78788		:			2.78788	0.0000	2.78788
BARBARA L. NORTON	2/15/2008				2.78788		:	1		2,78788	0.0000	2.78788
S. HOWARD NORTON III	2/19/2008				2.78788			:		2.78788	0.00000	2.78788
ROBERT WALKER (ARRINGTON)	3/11/2008			:	0.72727					0.72727	0.00000	0.72727
MARY LOU WOOLSEY et al (ARRINGTON)	4/24/2008				1.69695		:	1		1.69695	0.0000	1.69695
SCOTT LEE 18EY	2/9/2008				1.18787	· · ·				1,18787	0.0000	1.18787
CHRISTINE L. TUMINARO	5/6/2008				0.33939					0.33939	00000	0.33939
TABITHA C. DAVIDSON	5/9/2008			!	0.16970					0.16970	0.00000	0.16970
JOHN BURTON ARRINGTON	5/6/2008				0.72727					0.72727	000000	0.72727
THOMAS ARRINGTON	4/29/2008				0.72727					0.72727	0.00000	0.72727
JEAN A. ASHCRAFT		:	:		:	: : : : : : : : : : : : : : : : : : : :	:				:	r
BRITA HARTT (from Nichols)	8/13/2007		:			13.25250				13.25250	0.00000	13.25250
HELEN WHITTEMORE	10/29/2007					6.70150	. '			6.70150	0.00000	6.70150
PAUL WM. FAUST	11/29/2007	•		:		3.35075				3.35075	0.00000	3.35075
Cheryl Keith	11/30/2007					3.35075		:		3.35075	0.00000	3.35075
GILBREATH	2/26/2008	• • • •	:			3.38990				3.38990	0.00000	3.38990
SUN VILLAGE - WOODS	4/25/2008					0.20180				0.20180	0.00000	0.20180
SUN VILLAGE - KENNETT	5/1/2008					0.18490		. !		0.18490	0.00000	0.18490
SUN VILL - ROBERT M. DAVIS et al	6/4/2008		:			0.18520		:		0.18520	0.00000	0.18520
SUN VILL- STEVEN & WENDELYN MERRELL	9/26/2008					0.18500				0.18500	0.00000	0.18500
SUN VILL-DANNY J. AND FLOSSIE JORDAN	4 6/14/2008					0.24200				0.24200	0.00000	0.24200
JAKS ENT.	12/21/2007					6.36100				6.36100	0.00000	6.36100
DEVILBISS, NICK 6.	11/16/2007							8.01000		0.0000	8.01000	8.01000
ROBIN STIRMAN	6/4/2007			7.94140		!		:		7.94140	000000	7.94140
BATEMAN	5/31/2007			0.59000			:			0.59000	000000	0.59000
MIKE THOMASON - McDONALD HEIR	8/6/2007							1.31000		0.00000	1.31000	1.31000
MRS. EVE THOMASON, TRUST (McD)	8/10/2007						:	1.32000	:	0.00000	1.32000	1.32000
MRS. EVE THOMASON, HEIR* (McD)	8/10/2007			1.20610			•	28.15320		1.20610	28.15320	29.35930
MRS. ENID TIDWELL, HEIR* (McD)	8/7/2007		į	1.20610		! !	;	28.15320		1.20610	28,15320	29.35930
WEST APACHE MINI STORAGE	2/28/2008		:				1.88270		:	1.88270	0.0000	1.88270
SANDRA COLLINS, PERS, REP.	3/10/2008		:			1.00000	0.86980	:		1.86980	0.0000	1.86980
OWARD	6/3/2008	:	i		1	1.41000	1.02000		:	2.43000	0.0000	2.43000
_	4/12/2008		0.88760			!			1.43000	00000	2.31760	2.31760
R&CINVESTMENTS (LOTS 2 & 3)	4/12/2008		0.88760		:	:	0.00	:	1.43000	0.00000	2.31760	2.31760
DOINK, GRACE	9/1//2008	:		0000	1		0.5530	1	;	0.52350		0.02230
MARY A NEWLON	7/10/2008		:	300	:	:	1,50000	!		1 50000	000000	1,50000
			:			:			!			
MARY A. NEWLON	7/10/2008					!	1.50000				1.50000	1.50000 0.00000
7-3-3		**	C	CHAM.	20000	001100	40000	21 01110				OCE 1 101 07103 14 07870 011 00010 C

	*	88											
	II - UNLEASED	1ST F.P. LTR	벨	≩	NWSE	NESE	SESE	SWSE	E2 SW	W2 SW	23		TOTAL
Color Colo	CITY OF FARMINGTON - W2SW 1.8176 ac							0.35000		1.81760	0.35000	1.81760	2.16760
Color Colo	NM STATE HWAY DEPT.		0.13970					3.30300	1.70360	0.1124	3.44270	1.81600	5.25870
12 12 12 12 12 13 13 13	A. LORRAINE POWERS TRUST	Grn Card Rec'd	124.86030		9.12750						133.98780	0.0000	133.98780
1,1777 1	JOHN L. PRUITT							4.93752	less,		4.93752		4.93752
Comparison Com	AUBREY M. PRUITT							4.93752			4.93752		4.93752
Fine Card Rate of Aminor of of	MARY ANN PARKER							4.93752			4,93752		4.93752
Comparison	CLARENCE 6WYN PRUITT	6rn Card Rec'd						17717.1			1.77.17.1	000000	1.71,771
1777 1777	DOVY ANN LEDFORD	Grn Card Rec'd						17717.1			17171	0.00000	1.71.71
Form Card Set of Factors 1177771 1177771 1177771 1177771 1177771 1177771 1177771 1177771 1177771 1177771 1177771 117777 11	LARRY LEE PRUITT	Grn Card Rec'd						1.77.17.1			1,71,71	0.00000	1.71.7.1
Comparison	TIMOTHY RAY PRUITT	Grn Card Rec'd						177771			1.717.1	0.00000	1.71771
Figure F	JAMES EDWARD PRUITT	Grn Card Rec'd		: : 				1.10174			1.10174	0.00000	1.10174
10074 10074 10074 10074 10074 10074 10074 100700 1000000 100000 100000 100000 100000 100000 100000 1000000 100000 100000 100000 100000 100000 100000 1000000 100000 100000 100000 100000 100000 100000 1000000 100000 100000 100000 100000 100000 100000 1000000 100000 100000 100000 100000 100000 100000 1000000 100000 100000 100000 100000 100000 100000 1000000 100000 100000 100000 100000 100000 100000 1000000 100000 100000 100000 100000 100000 100000 1000000 100000 100000 100000 100000 100000 100000 1000000 100000 100000 100000 100000 100000 100000 1000000 100000 100000 100000 100000 100000 100000 1000000 100000 100000 100000 100000 100000 100000 1000000 100000 100000 100000 100000 100000 100000 1000000 1000000 1000000 100000 100000 100000 100000 100000 100000 100000 1	BARBARA KRONIG	Grn Card Rec'd	1		-			1.65261			1.65261	0.00000	1.65261
182042 182042 182042 100000 182042 182042 1000000 182042 1000000 182042 1000000 182042 1000000 182042 1000000 182042 1000000 182042 100000000	SANDRA WITTEN	Grn Card Rec'd						1.10174			1.10174	0.00000	1.10174
182042 182042 182042 182042 1000000 10150000 1015000	CHERYL NORDSTRUM	Grn Card Rec'd	1					0.55087			0.55087	0.0000	0.55087
NOT SENT 182042 11350000 11350000 113500000 113500000 11350000 11350000 113500000 113500000 11350000 11350000 11350000 11350000 11350000 113500000 113500000	SANDRA KAY PRUITT	RRR NOT SENT						1.82042			1.82042	0.00000	1.82042
NOT SENT 1135000 000000 113500 000000 113500 000000 113500 000000 113500 000000 113500 000000 113500 000000 113500 000000 113500 000000 113500 000000 113500 000000 113500 000000 113500 000000 1135000 113500 113500 000000 1135000 113500 113500 113500 113500 113500 113500 11350	LINDA GAY DUNCAN	RRR NOT SENT		:	: :			1.82042			1,82042	00000	1.82042
NOT SENT 0.69900 0.00000 0.18470 0.18470 0.18470 0.18470 0.18470 0.00000 0.00000 0.00000 0.00000 0.00000 0.18470 0.00000 0.18470 0.00000 0.18470 0.00000 0.18470 0.00000 0.18470 0.00000 0.18470 0.00000 0.18470 0.00000 0.18470 0.00000 0.18470 0.00000 0.18470 0.00000 0.18470 0.00000 0.18470 0.00000 0.18470 0.00000 0.18470 0.00000 0.18470 0.00000 0.18470 0.00000 0.18470 0.00000 0.0	DWIGHT D. ARTHUR, TRUSTEE	NOT SENT		:			,		11.35000		000000	11.35000	11.35000
LEASING 1,250000 0,00000 0,18470 0,18470 0,18470 0,00000 0,77220 0,00000 0,77220 0,000000 0,000000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,000000 0,000000 0,000000 0,000000 0,000000 0,000000 0,000	JESS GARREN MARKLE	NOT SENT			0.69500					1	0.69500	0.00000	0.69500
LEASTING	SUN VILL-C. DENNIS BEASLEY et ux 326-274.	: NOT SENT		1	:		0.18470	:			0.18470	0.0000	0.18470
LEASTNG LEASTNG 1339400 1100000 1339400 1100000 1319400 1100000 1419380 18 18 18 18 18 18 18	ARRINGTON FAMILY - REID ARRINGTON	LEASING				0.72720				i.	0.72720	0.0000	0.72720
125,00000 24,03000 9,82250 4,12120 0,18470 33,38420 13,03360 172,51260 14,98360 18,70000 24,03000 3 15,00000 24,03000 3 15,00000 15,97000	AMY MUHLEBACH	LEASING				3.39400					3.39400	0.00000	3.39400
15,00000 24,03000 31,00000 24,03000 15,00000 15,97000	TOTAL UNLEASED		125,00000	0.00000	9.82250	4.12120	0.18470	33.38420	1 1 1	1.93000	172.51260	14.98360	187.49620
15,00000 24,03000 24,03000 24,03000 24,03000 24,03000 24,03000 24,03000 24,0400 24,040000 24,04000	III - PARTICIPANTS:	1		· .						:			
15,97000 17,970000 17,970000 17,970000 17,970000 17,970000 17,970000 17,970000 17,97000 17,970000 17,970000 17,970000 17,970000 17,970000 17,970000 17,970000 17,970000 17,970000 17,970000 17,970000 17,970000 17,970000 17,970000 17,970000 17,97000 17,97000	BAYLESS - FED. LS			24.03000	:						15.00000	24,03000	39.03000
A 16 4000 A 16 600	BLM UN LSD	ććć :		15.97000		:	:		:	:	0.0000	15.97000	15.97000
2.93480 NEED OP AGR NEED OP AGR NEED OP AGR NEED OP AGR 15,00000 87.57480 0.00000 0.00000 0.02000	ЕЦІОТТ-НАЦ			44.64000		:				:	0.00000	44.64000	44.64000
NEED OP AGR	McELVAIN FROM CITY - LOT 2		:	2.93480					:		0.0000	2.93480	2.93480
NEED OP AGR 15,00000 87,57480 0,00000 0,000000 0,82000 0,00000 4,86000 15,82000 92,43460 10,00000 15,00000 15,82000 15,82000 15,82000 15,82000 15,82000 15,82000 15,82000 15,82000 15,82000 15,82000 15,82000 10,00000 10,72720 10,72720 10,72720 10,72720 10,72720 10,72720 10,72720 10,72720 10,72720 10,72720 10,72720 10,72720 10,00000 10,72720 10,72720 10,00000 10,72720 10,00000 10,72720 10,00000 1	RICHARDSON LS - LOT 4	:					:			4.86000	0.00000	4.86000	4.86000
6 15.00000 87.57480 0.00000 0.00000 0.00000 0.00000 4.86000 15.82000 92.43460 10 DECEASED DECE	CLAYTON INVESTMENT COMPANY	NEED OP. AGR				:		0.82000			0.82000	000000	0.82000
DECEASED 3.39360 3.39360 3.39360 0.00000 0.72720 0.72720 0.72720 0.00000 0.72720 0.72720 0.00000 0.72720 0.72720 0.00000 0.72720 0.00000 0.72720 0.00000 0.72720 0.00000 0.72720 0.00000 0.72720 0.00000 0.72720 0.00000 0.72720 0.00000 0.72720 0.00000 0.72720 0.00000 0.72720 0.00000 0.72720 0.00000 0.72720 0.00000 1.02600 0.00000 1.02600 0.00000 1.60,0000 40,00000 40,00000 40,00000 9,65000 320,00000	TOTAL PARTICIPATING			87.57480	0.0000	0.0000	0.0000	0.82000	0.00000	4.86000	15.82000	92.43480	108.25480
DECEASED 3.39360 3.39360 3.39360 0.00000 0.72720 0.72720 0.72720 0.00000 0.72720 0.72720 0.00000 0.72720 0.72720 0.00000 0.72720 0.72720 0.00000 0.72720 0.72720 0.00000 0.72720 0.00000 0.72720 0.00000 0.72720 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 1.60.00000 40.00000 40.00000 80.00000 9.65000 320.00000 179.0000						!				:	:		
DECEASED DECEASED 3.39360 0.00000 0.	IV - UNABLE TO LOCATE:			:					:		:	•	
0.72720 0.72720 0.72720 0.72720 0.72720 0.72720 0.00000 0.72720 0.00000 0.72720 0.00000 0.72720 0.00000 0.72720 0.00000 0.72720 0.00000 0.72720 0.00000 0.72720 0.00000 0.72720 0.000000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.0	ESTHER T. CHELTE	DECEASED			:	3,39360		:	:		3.39360	0.00000	3.39360
0.72720 0.00000 0.72720 0.00000 0.72720 0.00000 0.00000 0.72720 0.00000 0.72720 0.00000 0.72720 0.00000 0.72720 0.00000 0.00	GEORGE ARTHUR ENGLAND				:	0.72720			!		0.72720	0.00000	0.72720
Control Cont	ANITA JEANNE MCCOLLUM					0.72720					0.72720	0.0000	0.72720
8.00060 8.00060 8.00060 8.00060 8.00060 8.00000 4.50000 4.50000 4.50000 4.50000 4.50000 4.50000 4.50000 4.50000 4.50000 4.50000 4.50000 4.50000 4.50000 4.50000 4.50000 4.00000 4.000000	THELMA MCFARLAND					0,72720					0.72720	0.00000	0.72720
UNKNOWN	RUTH PEARSON, DECEASED (SON GEORGE?)			. :		8.00060			. ;		8.00060	0.0000	8.00060
UNKNOWN 102600 UNKNOWN 8.02600 13.57580 21.60180 221.60180 21.60180 21.60180 21.60180 221.60180 221.60180 221.60180 221.60180 221.60180 221.60180 221.60180	E. B. & MARY RIPPETOE	UNKNOWN	:	:	4.50000						4.50000	0.00000	4,50000
UNIKNOWIN 8.02600 13.57580 160.00000 89.35000 40.00000 40.00000 40.00000 40.00000	ROSS HARWOOD	UNKNOWN			2.50000	ļ			:		2.50000	0.00000	2.50000
8.02600 13.57580 160.00000 89.35000 40.00000 40.00000 40.00000 80.00000	RAFEALITA CHAVEZ	UNKNOWN	:		1,02600						1.02600	00000	102600
160,00000 89,35000 40,00000 40,00000 40,00000 40,00000 80,00000	TOTAL UNLOCATABLES				8.02600	13.57580	:				21.60180		21 60180
	TOTAL I, III, IV		160 0000	89.35000	40.0000	40,00000	40.0000	40.0000	80.00000	9.65000	320.00000	179 00000	499.0000
_									. !	: :			



Mrs. A. Lorraine Powers P. O. Box 2323 Farmington, NM 87499

June 3, 2008 Registered Mail RRR

Proposed Gas Well involving your family's Land Powers 29-13-7 #110 located in the E/2 Sec. 7. T29N, R13W San Juan County, New Mexico

Mrs. Powers:

As discussed, we are drilling a gas test well that will involve your lands located in Section 7, T29N, R13W. Based upon our examination of title, your family owns about 135 acres of minerals, primarily in the northeast quarter of section 7. This is very exciting news because your family could receive as much as \$30,000.00 upfront and a monthly check for as much as \$4,000.00, or more, if we can successfully drill as many as three wells involving your family's minerals.

Listed below are your options to consider regarding our proposed well:

One, you can participate in the well we drill, Two, you can sign an oil and gas lease, or Three, you can do nothing, as you said was your preference.

Allow me to review each of your options separately:

Option One - Participate:

Participation in the first well we drill will cost your family about \$274,218.75, based upon the attached anticipated total well-cost estimate of \$650,000.00. If your family wants to participate please let me know and I will send you an invoice and Operating Agreement.

Option Two -Lease:

Your family can elect to lease. We would pay your family \$25,000.00 and an additional \$5,000.00 for a total of \$30,000.00 if you would allow us to drill the well on your land, plus you will receive a 15% Royalty.

Option Three - Do nothit You mentioned that you sender complete this section : Conservation Division re this well. Rest assured complete and equip the Attach this card to the back of the mailplace, working interest in the w. share of operating costs.

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drill, but only after we h

or on the front if space permits.

1. Article Addressed to:

MRS. A. LORRAINE POWERS P. O. BOX 2323 FARMINGTON, NM 87499

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3, Service Type 55 Certified Mail 12 Registered 13 Insured Mail	CI Express Mali RETURN Received C.O.D.		CES:
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2. Article Number (Transfer from service label) 7007 1490 0001 3015 1694

Also know that we cannot drill on your land, unless you allow it. If you sign the oil and gas lease, it includes language to make sure that **NONE** of your land will be used for drilling a well. The only way we can locate a well on your land is if your family wants to make an additional \$5,000.00. We will pay your family an additional \$5,000.00 for the right to locate a well on a parcel of land that you choose. Again let me repeat we will only use your land to drill a well and lay a pipeline if you want to make an additional \$5,000.00.

Attached is an explanation of why the State government regulates the number of wells that can be drilled in an area. The state makes sure every mineral owner is properly protected. The picture shows what drilling looked like before the state was involved.

I included three extra copies of this letter with envelopes for your children. My cell phone number is: 505-330-6431. I am willing to stop by your place, or you are welcome to visit us here at our office near the college to look at a map of possible drilling locations and meet the people who manage drilling operations.

Sincerely,

Synergy Operating, LLC

Patrick Hegarty

Principal

Enclosures:

Oil & Gas Leases

Well-Cost Estimate

Government Regulation Explanation with picture of 1930s well derricks



mould 6/11/08

PO Box 5513 Farmington, NM 87499 (505) 325-5449 Fax (505) 566-3750

June 6, 2008

Registered Mail RRR

Clarence G. Pruitt 2501 Glade Rd. Farmington, NM 87401

RE:

Proposed Gas Fruitland Coal / Pictured Cliffs Test Well Powers 29-13-7 #110 located in the E/2 Sec. 7,

T29N, R13W San Juan County, New Mexico

We are drilling a gas test well that will involve your lands located in Section 7, of T29N, R13W. Based upon our examination of title you own 1.71772 mineral acres in the east half of Section 7. This is good news because your family could receive regular checks, if we successfully drill a commercial gas well involving your minerals.

Listed below are three options for you to consider regarding our proposed well:

One, you can participate in the well we drill,

Two, you can sign an oil and gas lease and receive a cash bonus and royalty, or

Three, you can do nothing. Allow me to review each of your options separately:

Option One - Participate:

Participation in our test well will cost you \$3,489.12, which is your proportionate share of the well's anticipated total cost of approximately \$650,000.00, based upon the attached well-cost estimate. If you wish to participate, please let us know and we will send you an invoice and an Operating Agreement for your further consideration.

Option Two -Lease:

You can elect to lease. We would pay you a bonus consideration of \$257.66 and a proportionate 15% Royalty interest.

Option Three - Do nothing:

You may elect to do nothing. The New Mexico Oil Conservation Division requires that we try to obtain your permission before we drill this well. Rest assured your family should someday receive money from the well that we drill, but only after we have collected about two and one half times the amount we spend to drill, complete and equip the well. After we recoup this amount of money, you will own a working interest in the well, meaning that you will be responsible for your proportionate share of operating costs and plugging obligations.

Also know that we cannot drill on your land, unless you allow it. If you sign the enclosed oil and gas lease, it includes lenguage to make sure that NONE of your land will be used for drilling a well. The only way we can locate a well on the well only use your land to drill a well

ENDER COMMETE THIS SECT	ON FIRST		Mangh, smilithr	Man Tanana	enclosed lease states that NONE of
Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is des Print your name and address on the so that we can return the card to a Attachithis card to the back of the or on the front if space permits. Article Addressed to:	ired. ne reverse /ou. malipiece,		Implic Name)		g of oil and gas wells. Our state of picture shows what drilling looked or 599-4903 with questions.
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3 Form 3811, February 2004	Domestic Return F	Receiot		102595-02-AL-1640	•



June 9, 2008

Registered Mail RRR

Dovy Ann Ledford P. O. Box 5302 Farmington, NM 87499

RE:

Proposed Gas Fruitland Coal / Pictured Cliffs Test Well

Powers 29-13-7 #110 located in the E/2 Sec. 7, T29N, R13W San Juan County, New Mexico

We are drilling a gas test well that will involve your lands located in Section 7, of T29N, R13W. Based upon our examination of title you own 1.71772 mineral acres in the east half of Section 7. This is good news because your family could receive regular checks, if we successfully drill a commercial gas well involving your minerals.

Listed below are three options for you to consider regarding our proposed well:

One, you can participate in the well we drill,

Two, you can sign an oil and gas lease and receive a cash bonus and royalty, or Three, you can do nothing. Allow me to review each of your options separately:

Option One - Participate:

Participation in our test well will cost you \$3,489.12, which is your proportionate share of the well's anticipated total cost of approximately \$650,000.00, based upon the attached well-cost estimate. If you wish to participate, please let us know and we will send you an invoice and an Operating Agreement for your further consideration.

Option Two -Lease:

You can elect to lease. We would pay you a bonus consideration of \$257.66 and a proportionate 15% Royalty interest.

Option Three - Do nothing:

You may elect to do nothing. The New Mexico Oil Conservation Division requires that we try to obtain your permission before we drill this well. Rest essured your family should someday receive money from the well that we drill, but only after we have collected about two and one half times the amount we spend to drill, complete and equip the well. After we recoup this amount of money, you will own a working interest in the well, meaning that you will be responsible for your proportionate share of operating costs and plugging obligations.

Also know that we cannot drill on your land, unless you allow it. If you sign the enclosed oil and gas lease, it includes language to make sure that <u>NONE</u> of your land will be used for drilling a well. The only way we can locate a well on your land is if your family wants to be paid more money. Again let me repeat, we will only use your land to drill a well and lay an associated pipeline if you want to make more money, otherwise the enclosed lease states that <u>NONE</u> of

SENDER CONTRIBETÉ THIS SECTION	of oil and gas wells. Our state picture shows what drilling looked
Complete items 1, 2, and 3, Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse	A. Signature X Dovey any Lafford Agent Addresses or 599-4903 with questions.
sof that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	8. Received by (Printed Name) C. Date of Delivery DOVY Aun Ledford
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P. O. BOX 5302	2008 (5)
FARMINGTON, NM 87499	3. Service Type TO Certified Mail □ Express Mail □ Registered TR Return Receipt for Merchandise
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June 11, 2008

Registered Mail RRR

Larry L. Pruitt 900 West 30th St. Farmington, NM 87401

Proposed Gas Fruitland Coal / Pictured Cliffs Test Well Powers 29-13-7 #110 located in the E/2 Sec. 7, T29N, R13W San Juan County, New Mexico

We are drilling a gas test well that will involve your lands located in Section 7, of T29N, R13W. Based upon our examination of title you own 1.71772 mineral acres in the east half of Section 7. This is good news because your family could receive regular checks, if we successfully drill a commercial gas well involving your minerals.

Listed below are three options for you to consider regarding our proposed well:

One, you can participate in the well we drill,

Two, you can sign an oil and gas lease and receive a cash bonus and royalty, or

Three, you can do nothing. Allow me to review each of your options separately:

Option One - Participate:

Participation in our test well will cost you \$3,489.12, which is your proportionate share of the well's anticipated total cost of approximately \$650,000.00, based upon the attached well-cost estimate. If you wish to participate, please let us know and we will send you an invoice and an Operating Agreement for your further consideration.

You can elect to lease. We would pay you a bonus consideration of \$257.66 and a proportionate 15% Royalty Interest.

Option Three - Do nothing:

You may elect to do nothing. The New Mexico Oil Conservation Division requires that we try to obtain your permission before we drill this well. Rest assured your family should someday receive money from the well that we drill, but only after we have collected about two and one half times the amount we spend to drill, complete and equip the well. After we recoup this amount of money, you will own a working interest in the well, meaning that you will be responsible for your proportionate share of operating costs and plugging obligations.

Also know that we cannot drill on your land, unless you allow it. If you sign the enclosed oil and gas lease, it includes language to make sure that NONE of your land will be used for drilling a well. The only way we can locate a well on your land is if your family wants to be paid more money. Again let me repeat, we will only use your land to drill a well and lay an associated pipeline if you want to make more money, otherwise the enclosed lease states that NONE of

vour land will be used for drilling a	·
SENDERS CONTRIBUTIONS AGENCY. Complete items 1, 2, and 3. Also complete items 4 if Restricted Delivery is desired. Print your name and address on the reverse ad that we can return the card to you. Aftach this card to the back of the malipiece, of on the front if space permits. 1. Article Addressed to:	A. Signature X. Order A. Addresses B. Received by (Printed Narrie) C. Date of Delivery D. is delivery address different from flam 1? If YES, enter delivery address below:
900 WEST 30 TH ST. FARMINGTON, NM 87401	3. Service Type DE Centified Mail
2. Article Number 7007 I.	490 0001 3015 17 <u>55</u>

PS Form 3811, February 2004

Domestic Return Receipt



June 9, 2008

Registered Mail RRR

Timothy R. Pruitt 2415 Glade Rd. Farmington, NM 87401

RE:

Proposed Gas Fruitland Coal / Pictured Cliffs Test Well Powers 29-13-7 #110 located in the E/2 Sec. 7, T29N, R13W San Juan County, New Mexico

We are drilling a gas test well that will involve your lands located in Section 7, of T29N, R13W. Based upon our examination of title you own 1.71772 mineral acres in the east half of Section 7. This is good news because your family could receive regular checks, if we successfully drill a commercial gas well involving your minerals.

Listed below are three options for you to consider regarding our proposed well:

One, you can participate in the well we drill,

Two, you can sign an oil and gas lease and receive a cash bonus and royalty, or Three, you can do nothing. Allow me to review each of your options separately:

Option One - Participate:

Participation in our test well will cost you \$3,489.12, which is your proportionate share of the well's anticipated total cost of approximately \$650,000.00, based upon the attached well-cost estimate. If you wish to participate, please let us know and we will send you an invoice and an Operating Agreement for your further consideration.

Option Two -Lease:

You can elect to lease. We would pay you a bonus consideration of \$257.66 and a proportionate 15% Royally Interest.

Option Three - Do nothing:

You may elect to do nothing. The New Mexico Oil Conservation Division requires that we try to obtain your permission before we drill this well. Rest assured your family should someday receive money from the well that we drill, but only after we have collected about two and one half times the amount we spend to drill, complete and equip the well. After we recoup this amount of money, you will own a working interest in the well, meaning that you will be responsible for your proportionate share of operating costs and plugging obligations.

Also know that we cannot drill on your land, unless you allow it. If you sign the enclosed oil and gas lease, it includes language to make sure that NONE of your land will be used for drilling a well. The only way we can locate a well on your land is if your family wants to be paid more money. Again let me repeat, we will only use your land to drill a well and lay an associated pipeline if you want to make more money, otherwise the enclosed lease states that NONE of your land will be used for drilling a well.

ing of oil and gas wells. Our state picture shows what drilling looked SENDER Complete Items 1, 2, and 3. Also complete r 599-4903 with questions. item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the malipiece, Or on the front if space permits. 1. Article Addressed to: If YES, enter delivery address below: TIMOTHY R. PRUITT 2415 GLADE RD. FARMINGTON, NM 87401 Service Type III Certified Mail ☐ Express Malt C Registered Return Receipt for Merchandise ☐ Insured Mail C.O.D. Restricted Delivery? (Extra Fee) ☐ Yea Article Number 7007 1490 0001 3015 1748

(Transfer from service label)



June 11, 2008

Registered Mail RRR

James E. Pruitt 6617 NW Melody Lane Parkville, Missouri 64152

BE.

Proposed Gas Fruitland Coal / Pictured Cliffs Test Well Powers 29-13-7 #110 located in the E/2 Sec. 7. T29N, R13W San Juan County, New Mexico

We are drilling a gas test well that will involve your lands located in Section 7, of T29N, R13W. Based upon our examination of title you own 1.10174 mineral acres in the east half of Section 7. This is good news because your family could receive regular checks, if we successfully drill a commercial gas well involving your minerals.

Listed below are three options for you to consider regarding our proposed well:

One, you can participate in the well we drill,

Two, you can sign an oil and gas lease and receive a cash bonus and royalty, or Three, you can do nothing. Allow me to review each of your options separately:

Option One - Participate:

Participation in our test well will cost you \$2,237.90, which is your proportionate share of the well's anticipated total cost of approximately \$650,000.00, based upon the attached well-cost estimate. If you wish to participate, please let us know and we will send you an involce and an Operating Agreement for your further consideration.

Option Two -Lease:

You can elect to lease. We would pay you a bonus consideration of \$165.26 and a proportionate 15% Royalty Interest.

Option Three - Do nothing:

You may elect to do nothing. The New Mexico Oil Conservation Division requires that we try to obtain your permission before we drill this well. Rest assured your family should someday receive money from the well that we drill, but only after we have collected about two and one half times the amount we spend to drill, complete and equip the well. After we recoup this amount of money, you will own a working interest in the well, meaning that you will be responsible for your proportionate share of operating costs and plugging obligations.

Also know that we cannot drill on your land, unless you allow it. If you sign the enclosed oil and gas lease, it includes language to make sure that **NONE** of your land will be used for drilling a well. The only way we can locate a well on

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JAMES E. PRUITT		
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Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Frintfyour name and address on the reverse	A. Signature X Sa_5. Sant Agent Addresses	of oil and gas wells. Our state picture shows what drilling looked
SENDER CONTRETE THIS SECTION &	A COMPLETE THE SECULOMORPH HORSE	nclosed lease states that <u>NONE</u> of
		will only use your land to drill a well

Registered Mail RRR

June 11, 2008

Barbara A. Kronig 1121 Acoma Pl. Farmington, NM 87401

DE.

Proposed Gas Fruitland Coal / Pictured Cliffs Test Well Powers 29-13-7 #110 located in the E/2 Sec. 7, T29N, R13W San Juan County, New Mexico

We are drilling a gas test well that will involve your lands located in Section 7, of T29N, R13W. Based upon our examination of title you own 1.65261 mineral acres in the east half of Section 7. This is good news because your family could receive regular checks, if we successfully drill a commercial gas well involving your minerals.

Listed below are three options for you to consider regarding our proposed well:

One, you can participate in the well we drill,

Two, you can sign an oil and gas lease and receive a cash bonus and royalty, or Three, you can do nothing. Allow me to review each of your options separately:

Option One - Participate:

Participation in our test well will cost you \$3,356.86, which is your proportionate share of the well's anticipated total cost of approximately \$650,000.00, based upon the attached well-cost estimate. If you wish to participate, please let us know and we will send you an invoice and an Operating Agreement for your further consideration.

Option Two -Lease:

You can elect to lease. We would pay you a bonus consideration of \$247.89 and a proportionate 15% Royalty Interest.

Option Three - Do nothing:

You may elect to do nothing. The New Mexico Oil Conservation Division requires that we try to obtain your permission before we drill this well. Rest assured your family should someday receive money from the well that we drill, but only after we have collected about two and one half times the amount we spend to drill, complete and equip the well. After we recoup this amount of money, you will own a working interest in the well, meaning that you will be responsible for your proportionate share of operating costs and plugging obligations.

Also know that we cannot drill on your land, unless you allow it. If you sign the enclosed oil and gas lease, it includes language to make sure that <u>NONE</u> of your land will be used for drilling a well. The only way we can locate a well on your land is if your family wants to be paid more money. Again let me repeat, we will only use your land to drill a well and lay an associated pipeline if you want to make more money, otherwise the enclosed lease states that <u>NONE</u> of

SENDERREGORIPHEME MILIS SECTION Complete items 1, 2, and 3. Also complete items 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits.	A. Signature B. Received by (Printed Name)	Agent Addressee	of oil and gas wells. Our state picture shows what drilling looked or 599-4903 with questions.
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June 11, 2008

Registered Mail RRR

Sandra Sue Witten P. O. Box 593 Boise, Idaho 73933

RF.

Proposed Gas Fruitland Coal / Pictured Cliffs Test Well Powers 29-13-7 #110 located in the E/2 Sec. 7, T29N, R13W San Juan County, New Mexico

We are drilling a gas test well that will involve your lands located in Section 7, of T29N, R13W. Based upon our examination of title you own 1.10174 mineral acres in the east half of Section 7. This is good news because your family could receive regular checks, if we successfully drill a commercial gas well involving your minerals.

Listed below are three options for you to consider regarding our proposed well:

One, you can participate in the well we drill,

Two, you can sign an oil and gas lease and receive a cash bonus and royalty, or Three, you can do nothing. Allow me to review each of your options separately:

Option One - Participate:

Participation in our test well will cost you \$2,237.90, which is your proportionate share of the well's anticipated total cost of approximately \$650,000.00, based upon the attached well-cost estimate. If you wish to participate, please let us know and we will send you an invoice and an Operating Agreement for your further consideration.

Option Two -Lease:

(Transfer from service label)
'S Form 3811, February 2004

You can elect to lease. We would pay you a bonus consideration of \$165.26 and a proportionate 15% Royalty Interest.

Option Three - Do nothing:

You may elect to do nothing. The New Mexico Oil Conservation Division requires that we try to obtain your permission before we drill this well. Rest assured your family should someday receive money from the well that we drill, but only after we have collected about two and one half times the amount we spend to drill, complete and equip the well. After we recoup this amount of money, you will own a working interest in the well, meaning that you will be responsible for your proportionate share of operating costs and plugging obligations.

Also know that we cannot drill on your land, unless you allow it. If you sign the enclosed oil and gas lease, it includes language to make sure that NONE of your land will be used for drilling a well. The only way we can locate a well on will only use your land to drill a well

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iclosed lease states that NONE of Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. of oil and gas wells. Our state picture shows what drilling looked Print your name and address on the reverse ☐ Addressee so that we can return the card to you, C. Date of Delivery Attach this card to the back of the malipiece, or 599-4903 with questions. or on the front if space permits. D. Is delivery address different from Item 1? 1. Article Addressed to: if YES, enter delivery address below: SANDRA SUE WITTEN P. O. BOX 593 Service Type BOISE: ID 73933 Certified Mail Depress Mail Registered 767 Return Receipt for Merchandise ☐ Insured Mali ☐ C.O.D. 4. Restricted Delivery? (Extra Fee) ☐ Yes Article Number

7007 1490 0001 3015 1717

Domestic Return Receipt

June 11, 2008 Registered Mail RRR Cheryl Nordstrum 3613 N. Butler- ≶ Farmington, NM 87401 Proposed Gas Fruitland Coal / Pictured Cliffs Test Well RE: Powers 29-13-7 #110 located in the E/2 Sec. 7. T29N, R13W San Juan County, New Mexico We are drilling a gas test well that will involve your lands located in Section 7, of T29N, R13W. Based upon our examination of title you own .55087 mineral acres in the east half of Section 7. This is good news because you could receive regular checks. If we successfully drill a commercial gas well involving your minerals. Listed below are three options for you to consider regarding our proposed well: One, you can participate in the well we drill. Two, you can sign an oil and gas lease and receive a cash bonus and royalty, or Three, you can do nothing. Allow me to review each of your options separately: Option One - Participate: Participation in our test well will cost you \$1,118.95, which is your proportionate share of the well's anticipated total cost of approximately \$650,000.00, based upon the attached well-cost estimate. If you wish to participate please let us know and we will send you an invoice and an Operating Agreement for your further consideration. Option Two - Lease: You can elect to lease. We would pay you a bonus consideration of \$82.63 and a proportionate 15% Royalty Interest. Option Three - Do nothing: You may elect to do nothing. The New Mexico Oil Conservation Division requires that we try to obtain your permission before we drill this well. Rest assured your family should someday receive money from the well that we drill, but only after we have collected about two and one half times the amount we spend to drill, complete and equip the well. After we recoup this amount of money, you will own a working interest in the well, meaning that you will be responsible for your proportionate share of operating costs and plugging obligations. Also know that we cannot drill on your land, unless you allow it. If you sign the enclosed oil and gas lease, it includes language to make sure that NONE of your land will be used for drilling a well. The only way we can locate a well on your land is if your family wants to be paid more money. Again let me repeat, we will only use your land to drill a well and lay an associated pipeline if you want to make more manor. inclosed lease states that NONE of of oil and gas wells. Our state picture shows what drilling looked Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ☐ Addressee rint your name and address on the reverse C. Date of Delivery or 599-4903 with questions. o that we can return the card to you. Attach this card to the back of the malipiece, or on the front if space permits. D. Is delivery address different from item if YES, enter delivery add Article Addressed to: JUN CHERYL NORDSTROM 18 3613 N. BUTLER Service Type FARMINGTON, NM 87401 Certified Mail D SOOR WA

Retirm Receipt for Merchandise

☐ Yes

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☐ C.O.D.

☐ Registered

Insured Mail

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Domestic Return Receipt

2. Article Number

(Transfer from service label)

PS Form 3811, February 2004

4. Restricted Delivery? (Extra Fee)



May 29, 2008

Mary Ann Parker 5015 E. Weldon Av., Phoenix, AZ 85018

Re: Mineral Interest

Township 29 North, Range 13 West

Portion of 5/2 Section 7, San Juan County, New Mexico

Dear Ms. Parker:

According to a review of the County Records, it appears that the Heirs of Theresa Christine Pruitt own 14.81255 acres of Mineral Rights, more or less, in the South Half of Section 7, Township 29 North, Range 13 West, San Juan County, New Mexico. See Exhibit "A" attached.

Synergy Operating is interested in drilling two wells in T29N, R13W - Section 7. We are offering an oil and gas lease for a three (3) year term, with a proportionate 15% Royalty Interest, and a bonus of \$150.00 per acre for a paid-up lease. As a Tenant in Common, your mineral rights appear to be 4.93752 Acres.

Enclosed please find three copies of an Oil and Gas Lease. NOTE that this lease does not allow surface occupancy: this means no oil and gas operation can be located on your land. If acceptable, please sign all three copies in the presence of a notary public, returning two copies in the envelope provided. We will mail a check to you in the amount of \$740.63 within seven days of receipt of the executed lease.

In addition, we have enclosed an Affidavit of Heirship form to be signed in the presence of a notary public. This affidavit is needed because we have been unable to locate the will of Ada F. Pruitt; when filed in the county records, this document will help to clarify your ownership.

If you have any questions, please call me at my direct line 505-566-3782 or Cell 505-793-7214.

599-4903

Sincerely,

Synergy Operating, LLC



May 29, 2008

Aubrey M. Pruitt 3839 E. Crocus Drive Phoenix, AZ 85032

Re: Mineral Interest Township 29 North, Range 13 West Portion of 5/2 Section 7, San Juan County, New Mexico

Dear Mr. Pruitt:

According to a review of the County Records, it appears that the Heirs of Theresa Christine Pruitt own 14.81255 acres of Mineral Rights, more or less, in the South Half of Section 7, Township 29 North, Range 13 West, San Juan County, New Mexico. See Exhibit "A" attached.

Synergy Operating is interested in drilling two wells in T29N, R13W - Section 7. We are offering an oil and gas lease for a three (3) year term, with a proportionate 15% Royalty Interest, and a bonus of \$150.00 per acre for a paid-up lease. As a Tenant in Common, your mineral rights appear to be 4.93752 Acres.

Enclosed please find three copies of an Oil and Gas Lease. NOTE that this lease does not allow surface occupancy; this means no oil and gas operation can be located on your land. If acceptable, please sign all three copies in the presence of a notary public, returning two copies in the envelope provided. We will mail a check to you in the amount of \$740.63 within seven days of receipt of the executed lease.

In addition, we have enclosed an Affidavit of Heirship form to be signed in the presence of a notary public. This affidavit is needed because we have been unable to locate the will of Ada F. Pruitt: when filled in the county records, this document will help to clarify your ownership.

If you have any questions, please call me at my direct line 505-566-3702 or Cell 505-793-7214.

Sincerely.

Synergy Operating, LLC

Lease Analyst

577-4903

Thanks for returning my cell.

Lenjoyed speaking.

+ l. www.



May 29, 2008

John L. Pruitt 2704 West Apache St. Formington, NM 87401

Re: Mineral Interest

Township 29 North, Range 13 West

Portion of 5/2 Section 7, San Juan County, New Mexico

Dear John:

According to a review of the County Records, it appears that the Heirs of Theresa Christine Pruitt own 14.81255 acres of Mineral Rights, more or less, in the South Half of Section 7, Township 29 North, Range 13 West, San Juan County, New Mexico. See Exhibit "A" attached.

mailed 5/30/08

Synergy Operating is interested in drilling two wells in T29N, R13W - Section 7. We are offering an oil and gas lease for a three (3) year term, with a proportionate 15% Royalty Interest, and a bonus of \$150,00 per acre for a paid-up lease. As a Tenant in Common, your mineral rights appear to be 4.93752 Acres.

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Printed ment place mouling If you have any questions, please call me at my direct line 505-566-3702 or Cell 505-793-7214.

577-4903

Sincerely,

Synergy Operating, LLC

Lease Analyst



February 15, 2008

LINDA GAY DUNCAN 7104 N, 63RD DRIVE GLENDALE, AZ 85301 623,221,3810 Cell 623,533,9614

Re: Mineral Rights Reserved in Section 7, SE/4
T29N R13W, San Juan County, New Mexico

Dear Ms. Duncan:

Our review of the San Juan County records indicates that the heirs of John Gaines and Oleta Pruitt own 3.64085 Acres of mineral rights in SWSE Section 7, Farmington, New Mexico. See attached Exhibit "A".

Synergy Operating is interested in drilling one or two wells in T29N, R13W - Section 7. We are offering an oil and gas lease for a three (3) year term, with a proportionate 15% royalty interest, and a bonus of \$150.00 per acre for a paid-up lease. As an heir of John Gaines and Oleta Pruitt, your mineral rights may be 1.82043 acres. At this time, we are not certain of the correct division of interest. Our final determination will be made by a Title Analyst.

Enclosed are three copies of an Oil and Gas Lease. If acceptable, please have all copies signed in the presence of a Notary Public, returning two copies in the envelope provided. We will mail a check to you for \$273.07 within seven days of receipt of the executed documents.

If you have further questions, my direct line is 505-599-4903.

Sincerely,

Synergy Operating, LLC



February 15, 2008

SANDRA KAY PRUITT 19016 N. 71ST DR. GLENDALE, AZ. 85308 623,561.0881 Cell 623,505.8148

Re: Mineral Rights Reserved in Section 7, 5E/4 T29N R13W, San Juan County, New Mexico

Dear Ms. Pruitt:

Our review of the San Juan County records indicates that the heirs of John Gaines and Oleta Pruitt own 3.64085 Acres of mineral rights in SWSE Section 7, Farmington, New Mexico. See attached Exhibit "A".

Synergy Operating is interested in drilling one or two wells in T29N, R13W - Section 7. We are offering an oil and gas lease for a three (3) year term, with a proportionate 15% royalty interest, and a banus of \$150.00 per acre for a paid-up lease. As an heir of John Gaines and Oleta Pruitt, your mineral rights may be 1.82043 acres. At this time, we are not certain of the correct division of interest. Our final determination will be made by a Title Analyst.

Enclosed are three copies of an Oil and Gas Lease. If acceptable, please have all copies signed in the presence of a Notary Public, returning two copies in the envelope provided. We will mail a check to you for \$273.07 within seven days of receipt of the executed documents.

If you have further questions, my direct line is 505-599-4903.

Sincerely,

Synergy Operating, LLC



February 11, 2008

Kay Pruitt 19016 N. 71st Drive Glendale, AZ 85308

Dear Ms. Pruitt:

Enclosed are copies of the only documents that were recorded in San Juan County in regard to Oleta Pruitt since 1993.

- 1 Notice of Oleta G. Pruitt Living Trust, dated May 17, 1993.
- 2 Notice of a Revocable Trust, dated March 5, 2003.
- 3 Warranty Deed signed by Tracy Williamson as Trustee of the Oleta G. Pruitt Living Trust dated May 17, 1993. (Notice it lists the older trust.)

It is very important to obtain copies of both of these Trusts and your father's probate.

John Booth is listed in the current Farmington phone book with the same address you gave me - and phone number - 505-325-0380, so you should be able to reach him, if needed.

We are doing our best to obtain all information available for you. I will go to the District Court to try to find a probate for John Gaines Pruitt. My direct office number is 505-599-4903; if I can't be reached there you can call my cell.

Sincerely,



Jess Garren Markle 880 Deer Trail Farmington, NM 87401

Re: Mineral Interest - Lot Two of the Deer Trail Subdivision Township 29 North, Range 13 West, Section 7 City of Farmington, San Juan County, NM

Dear Mr. Markle:

The offer we made to you on May 24, 2007 was based on the oil and gas lease that Richardson Production Co. had with the previous owner of your land. The lease expired in 1999 and was not renewed by Richardson.

Since that time, we have thoroughly researched the recorded documents of Section 7. We have found that three-fourths (3/4) of the mineral rights in this acreage were reserved by the original owners back in 1952. This means that only one-fourth of the mineral rights, being .695 mineral acres, went to you,

Synergy Operating is interested in drilling a well in T29N, R13W - Section 7. We are offering an oil and gas lease for a three (3) year term, with a 15% royalty interest, and our revised bonus offer is \$105.00 for a paid-up lease on your .695 mineral acres.

Enclosed please find three copies of an Oil and Gas Lease. NOTE that this lease does not allow surface occupancy; no oil and gas operation can be located on your land. If acceptable, please sign in the presence of a Notary Public, returning two copies in the envelope provided. We will send a check to you for \$105.00, within seven days of receipt of the executed documents.

We have a Notary in our office; if you prefer, you may stop by our office and have your signature notarized while we prepare the check for you. Please note that we have moved since you last visited us; our new building is at 3510 Messina Dr. Messina Dr. is across College Blvd., directly east of our previous office at the San Juan College Quality Center for Business.

Please call if you have questions; my direct line is 505-599-4903, my cell phone number is 505-793-7214.

Sincerely,

Synergy Operating, LLC



April 25, 2008

C. Dennis and Frances R. Beasley 2410 Riverview Lane Farmington, NM 87401 326,2743

Re: Mineral Rights in Section 7, South Half T29N R13W, San Juan County, New Mexico

Dear Mr. and Mrs. Beasley:

Our review of the San Juan County records indicates that you own mineral rights in Lot 9 of .1847 Acres, more or less, in the south half of Section 7, Farmington, New Mexico.

Synergy Operating is interested in drilling a well in T29N, R13W - Section 7. We are offering an oil and gas lease for a three (3) year term, with a proportionate 15% royalty interest, and a bonus of \$150.00 per acre for a paid-up lease.

Enclosed are three copies of an Oil and Gas Lease with No Surface Occupancy. If acceptable, please have all copies signed in the presence of a Notary Public, returning two copies in the envelope provided. We will mail a check to you for \$50.00 within seven days of receipt of the executed documents.

Please call if you have questions; my direct line is 505-599-4903, cell phone number 505-793-7214.

Sincerely,

Synergy Operating, LLC

Synergy Operating LLC

Authorization for Expenditure

Powers 29-13-7 #110

Drill, complete & equip 1100' (TVD) directional Fruitland Coal well

Location: T29N-R13W, Sec 7, U/L: E or F County: San Juan

State: NM

E/2 (320-acres)

Operator: Synergy Operating

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FACIÊ	TY COSTSUS CONTRACT				mount
5604	Installation	李林大学是《大学大学大学大学》	Martings (Martines California (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (19	architectures and an architectures and architectures and architectures and architectures and architectures and architectures are architectures and architectures are architectures and architectures are are are architectures are are architectures are	15,000.00
5617	Contract Services				20,000.00
	TOTAL Facility Costs				35,000.00
INTAÑ	GIBLE COMPLETION AS COLUMN				iliooji (* 7
4403	Completion Rig				17,000.00
4408	Stimulation Treatments			•	00.000,08
4409	Completion Fluids				10,000.00
4411	Trucking				40,000.00
4412	Equipment Rentals				6,000.00
4416	Logging & Perforating				15,000.00
4418	Completion Supervision				4,000.00
4423	Water to Disposal	•	•		3,000.00
4424	Air Package &				6,000.00
4430	Flowback Iron				4,000.00
4435	Portable Tollet				1000.00
	TOTAL Intangible Completion				186,000.00
INTAN	GIBLE DRILLING				maint *
0000				ATTIVITIES OF THE PROPERTY OF	2,000.00
3300	Site Access - Survey & Staking				10,000.00
3301 3303	Site Access - Rig Mobilization				15,000.00
3304	Orilling - Footage				75,000.00
3308	Mud & Additives				4,000.00
3311	Water to Rig Pit				5,000.00
3312	Equipment Rental				20,000.00
3315	Openhole Logging			at the agreement and markets to answer transfer the	5,000.00
3317	Other Contract Services	,			75,000.00
3318	Drilling Supervision				4,000.00
3321	Cementing - Drilling				21,000.00
3324	Water/Mud to Disposal		EXHIBIT		25,000.00
3326	BOP Rental		CARIDII 🖝		3,000.00
3330	Wellsite Geologist				12,000.00
3331	Safety Svc/BOP Testing				1,500.00
3333	Anchors Sets & Test				1,000.00
3338	Casing Crew				4,000.00
	TOTAL Intangible Drilling	ICN &	PETURN	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	282,500.00

TOTAL Intangible Drilling

SIGN & KEIUKN THIS COPY

282,500.00

TANG	BLE COMPLETIONS	Gross Amount
4419	Production Casing & Accessories	25,000.00
4502	Upper Wellhead	3,000.00
4503	Tubing	6,000.00
	TOTAL Tangible Completion	34,000.00
TANG	IBLE DRILLING	Glass Amounts
3419	Surface Casing &	4,000.00
3425	Wellhead	2,000.00
	TOTAL Tangible Drilling	6,000.00
TANG	IBLE EQUIPPING	Gross Amount
5501	Sucker Rods &	10,000.00
5502	Valves & Fittings	15,500.00
5503	Downhole Pump	4,000.00
5504	Pumpjack & Base	18,000.00
5506	Flowline	10,000.00
5507	Separators	10,000.00
5508	Storage Tanks	14,000.00
5510	Engines & Motors	8,000.00
5511	Metering Equipment	12,000.00
5515	Noise Abatement	5,000.00
	TOTAL Tangible Equipping	106,500.00
	TOTAL COST ESTIMATE	650,000.00

Date:

Accepted By:

Kevin H. Mc Cord

Print Name

Operational Manager

Robert L. Bayless, Producer LLC.