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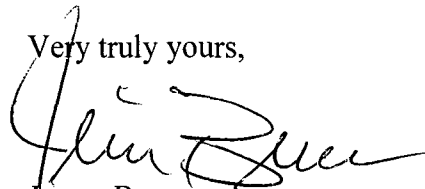
July 18, 2008

Florene Davidson
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Dear Florene:

Enclosed for filing, on behalf of Samson Resources Company, are an original and one copy of an application for compulsory pooling, together with a proposed advertisement. The advertisement has also been e-mailed to the Division. Please set this matter for the August 21, 2008 Examiner hearing. Thanks.

Very truly yours,



James Bruce

Attorney for Samson Resources Company

PERSONS BEING POOLED

Occidental Permian Ltd.
OXY USA WTP Limited Partnership
P.O. Box 4294
Houston, Texas 77210

Attention: Robbie Abraham

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF SAMSON RESOURCES
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

Case No. _____

APPLICATION

Samson Resources Company applies for an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the W $\frac{1}{2}$ of Section 33, Township 20 South, Range 36 East, N.M.P.M., Lea County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the W $\frac{1}{2}$ of Section 33, and has the right to drill a well thereon.
2. Applicant proposes to drill its Osudo 33 State Com. Well No. 2, at an orthodox location in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 33, to a depth sufficient to test the Morrow formation, and seeks to dedicate the following acreage to the well:
 - (a) The SW $\frac{1}{4}$ SW $\frac{1}{4}$ to form a standard 40 acre oil spacing and proration unit for any formations and/or pools developed on 40 acre spacing within that vertical extent, including the Undesignated Osudo-Wolfcamp Pool;
 - (b) The SW $\frac{1}{4}$ to form a standard 160 acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent; and
 - (c) The W $\frac{1}{2}$ to form a 320 acre gas spacing and proration unit for any formations and/or pools developed on 320 acre spacing within that vertical extent, including the Undesignated South Osudo-Morrow Gas Pool.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the W $\frac{1}{2}$ of Section 33 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the W½ of Section 33, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interests underlying the W½ of Section 33 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interests in the W½ of Section 33, from the surface to the base of the Morrow formation;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Samson Resources Company

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF SAMSON RESOURCES
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

Case No. _____

APPLICATION

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 - (a) The SW $\frac{1}{4}$ SW $\frac{1}{4}$ to form a standard 40 acre oil spacing and proration unit for any formations and/or pools developed on 40 acre spacing within that vertical extent, including the Undesignated Osudo-Wolfcamp Pool;
 - (b) The SW $\frac{1}{4}$ to form a standard 160 acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent; and
 - (c) The W $\frac{1}{2}$ to form a 320 acre gas spacing and proration unit for any formations and/or pools developed on 320 acre spacing within that vertical extent, including the Undesignated South Osudo-Morrow Gas Pool.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the W $\frac{1}{2}$ of Section 33 for the purposes set forth herein.

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- E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Samson Resources Company

PROPOSED ADVERTISEMENT

Case No. _____: Application of Samson Resources Company for compulsory pooling, Lea County, New Mexico: Samson Resources Company seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 33, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico, and in the following manner: The W/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated South Osudo-Morrow Gas Pool; the SW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent; and the SW/4SW/4 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Undesignated Osudo-Wolfcamp Pool. The units are to be designated to the Osudo 33 State Com. Well No. 2, to be located at an orthodox well location in the SW/4SW/4 of Section 33. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 9 miles southwest of Monument, New Mexico.