- 5. <u>CASE 14146</u>: Application of Williams Production Co., LLC for Pre-Approval of Downhole Commingling and For Non-Standard Locations in the Rosa Unit, San Juan and Rio Arriba Counties, New Mexico.

 Applicant, in the above-styled cause seeks pre-approval for downhole commingling in the Basin Fruitland Coal Gas Pool, Rosa Pictured Cliffs Pool, East Blanco Pictured Cliffs Pool, Carracas-Pictured Cliffs Pool, Blanco Mesaverde Pool, Cottonwood-Fruitland Sand Pool, Laguna Seca Gallup Pool, Cedro Gallup Pool, Willow Gallup Pool and the Basin Mancos Pool. Applicant also seeks non-standard locations for the Rosa Unit in Township 32 North, Range 6 West, Township 31 North, Ranges 4, 5 and 6 West, NMPM, San Juan and Rio Arriba Counties. Said area is located approximately 9 miles southeast of Arbolies, Colorado.
- 6. <u>CASE 14147</u>: Application of Chesapeake Operating, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all mineral interests in a 160-acre project area located in the S/2 N/2 of Section 31, Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. The above-referenced spacing unit will be dedicated to Chesapeake's Diamond 31 Federal Well No. 4H which will be drilled to test the Bone Springs formation, Willow Lake Bone Spring Pool, from a surface location 2200 feet from the North line and 150 feet from the East line and to a bottomhole location 2200 feet from the North line and 1650 feet from the West line of said Section 31. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chesapeake Operating, Inc. as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 4 miles southeast of Malaga, New Mexico.
- 7. <u>CASE 14148</u>: Application of Chesapeake Operating, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all mineral interests in a 160-acre project area located in the S/2 N/2 of Section 31, Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. The above-referenced spacing unit will be dedicated to Chesapeake's Diamond 31 Federal Well No. 3H which will be drilled to test the Delaware formation, Willow Lake Delaware Pool, from a surface location 2310 feet from the North line and 25 feet from the East line and to a bottomhole location 2310 feet from the North line and 350 feet from the West line of said Section 31. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Chesapeake Operating, Inc. as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 4 miles southeast of Malaga, New Mexico.
- 8. <u>CASE 14024</u>: (Re-opened and Re-Advertised)

Amended Application of OGX Resources, L.L.C. for compulsory pooling, Eddy County, New Mexico. To: Heirs and Unknown Heirs of A.J. Crawford and Minnie May Crawford including Florene Chambers, Christine Day, Marie Dillion, Lillian Dickey, Arthur J. Linn and Jenny Morris, Otis Farmers Gin Co., Inc., Unknown Heirs of Kathleen O'Connor-known heir Galindo. Applicant in the above-styled cause seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described spacing and proration units located in the E/2 of Section 34, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico: the E/2 for all formations and/or pools developed on 320-acre spacing which includes but is not limited to the Undesignated Otis-Morrow Gas Pool, Undesignated Otis-Atoka Gas Pool, Undesignated Carlsbad-Strawn Gas and the Undesignated Cass Draw-Wolfcamp Gas Pool; the NE/4 for all formations and/or pools developed on 160-acre spacing; and the NE/4 NE/4 for all formations and/or pools developed on 40-acre spacing which includes but is not limited to the Undesignated North Cass Draw-Wolfcamp Pool. Said units are to be dedicated to its Weems Well No. 1 (API No. 30-015-35789) to be directionally drilled as a gas well from a standard surface location 1073 feet from the North line and 1501 feet from the East line (Unit B), to a standard bottom hole location 660 feet from the North and East lines (Unit A) of said Section 34 at an approximate depth of 12,400 feet to test any and all formations from the surface to the base of the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OGX Resources, L.L.C. as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 4 miles east of the Carlsbad, New Mexico Municipal Airport.

9. CASE 14142: Continued and readvertised

Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico. Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of the S/2 N/2 of Section 12, Township 15 South, Range 31 East, NMPM, to form a non-standard 160-acre oil spacing and proration unit (project area) for any and all

formations or pools developed on 40-acre spacing within that vertical extent, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Yorktown 12 Well No. 2-H, a horizontal well to be drilled at a surface location 1980 feet from the North line and 330 feet from the West line, with a terminus 1980 feet from the North line and 330 feet from the East line, of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 17-1/2 miles northeast of Loco Hills, New Mexico.

10. Application of El Paso E&P Company, L.P. to abolish the Van Bremmer Canyon-Vermejo Gas Pool, expand the Castle Rock Park-Vermejo Gas Pool, and to establish special rules and regulations for the Castle Rock Park-Vermejo Gas Pool, Colfax County, New Mexico. Applicant seeks an order (i) abolishing the Van Bremmer Canyon-Vermejo Gas Pool, (ii) expanding the horizontal extent of the Castle Rock Park-Vermejo Gas Pool to include acreage formerly within the Van Bremmer Canyon-Vermejo Gas Pool, (iii) expanding the horizontal extent of the Castle Rock Park-Vermejo Gas Pool to include additional acreage, and (iv) instituting special rules and regulations for the Castle Rock Park-Vermejo Gas Pool, including: (a) 160acre well units; (b) wells to be located no closer than 10 feet to a quarter section line or an interior quarterquarter section line; (c) two wells per well unit, subject to the directional drilling provisions of NMAC 19.15.3.111; (d) an administrative procedure for an exception to the well density provisions of the pool rules; and (e) a buffer zone where wells must be located in accordance with the Division's statewide well location rules. The Castle Rock Park-Vermejo Gas Pool, as expanded, will include the following lands:

Township 29 North, Range 18 East, N.M.P.M.

Sections 1-3:

All

Section 4:

NE/4

Section 10:

E/2

Sections 11-14: All

Sections 23-25: All

Township 29 North, Range 19 East, N.M.P.M.

Section 3:

W/2

Sections 4-9:

All

Section 10:

SW/4

Section 16:

W/2

Sections 17-20: All Section 21:

W/2

Section 30:

NW/4

Township 30 North, Range 17 East, N.M.P.M.

Sections 1-3:

All

Section 9:

SE/4

Sections 10-16: All

Section 17: Section 21: NE/4

Section 22:

N/2

Section 23:

N/2

Section 24:

N/2All

Township 30 North, Range 18 East, N.M.P.M.

Sections 3-29:

A11

Section 30:

N/2 and SE/4

Section 32:

N/2 and SE/4

Sections 33-36: All

Township 30 North, Range 19 East, N.M.P.M.

Section 7:

All

Section 17:

NW/4