

APACHE CORPORATION  
INDIAN BASIN UPPER PENN FIELD (ASSOC.GAS POOL)  
CASE NUMBERS 14176 & 14177  
Eddy County, New Mexico

I. INDIVIDUAL WELL DATA FOR PRODUCERS IN W/2 SEC. ~~28~~<sup>36</sup>-T21S-R23E:

A. Lowe State #1

1. Operator: Apache Corporation
2. Producing Formation: Upper Penn
3. Completion Date: 9/64
4. Cumulative Production: 16.89 BCF & 144.3 MBO
5. Current Well Capacity: 0 MCFD (To be P&A)
6. Estimated Ultimate Recovery: 16.89 BCF

B. Lowe State #2

1. Operator: Kerr McGee
2. Producing Formation: Upper Penn
3. Completion Date: 5/87
4. Cumulative Production: 1.89 BCF & 3.6 MBO
5. Current Well Capacity: 0 MCFD (P&A)
6. Estimated Ultimate Recovery: 1.89 BCF

C. Lowe State #5

1. Operator: Apache Corporation
2. Producing Formation: Upper Penn
3. Completion Date: 7/99
4. Cumulative Production: 9.82 BCF & 38.3 MBO
5. Current Well Capacity: 373 MCFD
6. Estimated Ultimate Recovery: 10.07 BCF

D. Lowe State #6

1. Operator: Apache Corporation
2. Producing Formation: Upper Penn
3. Completion Date: 5/04
4. Cumulative Production: 2.10 BCF & 6.2 MBO
5. Current Well Capacity: 909 MCFD
6. Estimated Ultimate Recovery: 2.94 BCF

II. SUMMARY FOR THE W/2 SEC. ~~28~~<sup>36</sup>-T21S-R23E:

1. Cumulative Production: 30.70 BCF & 192.4 MBO
2. Current Well Capacity: 1,282 MCFD
3. Estimated Ultimate Recovery: 31.79 BCF
4. Remaining Allowable: 8,518 MCFD

Oil Conservation Division  
Case No. \_\_\_\_\_  
Exhibit No. 15

### III. INDIVIDUAL WELL DATA FOR PRODUCERS IN E/2 SEC. 2-T22S-R23E:

#### A. Conoco State #6

1. Operator: Apache Corporation
2. Producing Formation: Upper Penn
3. Completion Date: 4/00
4. Cumulative Production: 4.63 BCF & 15.0 MBO
5. Current Well Capacity: 202 MCFD
6. Estimated Ultimate Recovery: 4.76 BCF

#### B. Conoco State #8

1. Operator: Apache Corporation
2. Producing Formation: Upper Penn
3. Completion Date: 11/02
4. Cumulative Production: 0.63 BCF & 6.4 MBO
5. Current Well Capacity: 71 MCFD
6. Estimated Ultimate Recovery: 0.66 BCF

### IV. SUMMARY FOR THE E/2 SEC. 2-T22S-R23E:

1. Cumulative Production: 5.26 BCF & 21.4 MBO
2. Current Well Capacity: 273 MCFD
3. Estimated Ultimate Recovery: 5.42 BCF
4. Remaining Allowable: 9,527 MCFD