

allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12-1/2 miles southeast of Maljamar, New Mexico.

12. **CASE 13957:** (Continued from the August 23, 2007 Examiner Hearing.)
Amended Application of Energen Resources Corporation to Amend the Cost Recovery Provisions of Compulsory Pooling Order No. R-1960, To Determine Reasonable Costs, and for Authorization To Recover Costs From Production Of Pooled Mineral Interests, Rio Arriba County, New Mexico. Applicant seeks an order amending the cost recovery provisions of Order No. R-1960 pooling all interests in the Pictured Cliffs formation, (Tapacito-Pictured Cliffs Gas Pool) underlying the SW/4 of Section 2, Township 25 North, Range 3 West, forming a standard 160-acre spacing and proration unit. Applicant proposes the amendment of the cost recovery provisions under the original version of Order No. R-1960 to reflect the current custom and practice of the industry and the Division which allows well operators to recover the reasonable costs of operations and supervision. Applicant also seeks authorization to sell a portion or all of the pooled working interest share of production of a non-selling mineral interest owner and to obtain reimbursement of costs therefrom. The lands that are the subject of the application are located approximately one mile west of Ojito, New Mexico.

13. **CASE 13952:** (Continued from the August 23, 2007 Examiner Hearing.)
Application of Magnum Hunter Production, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 9, Township 17 South, Range 30 East, NMPM, and in the following manner: The W/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Loco Hills-Morrow Gas Pool; the SW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent; and the SE/4 SW/4 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the Stewart "9" Fed. Com. Well No. 1, to be drilled at an orthodox location in the SE/4 SW/4 of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 2 miles north of Loco Hills, New Mexico.