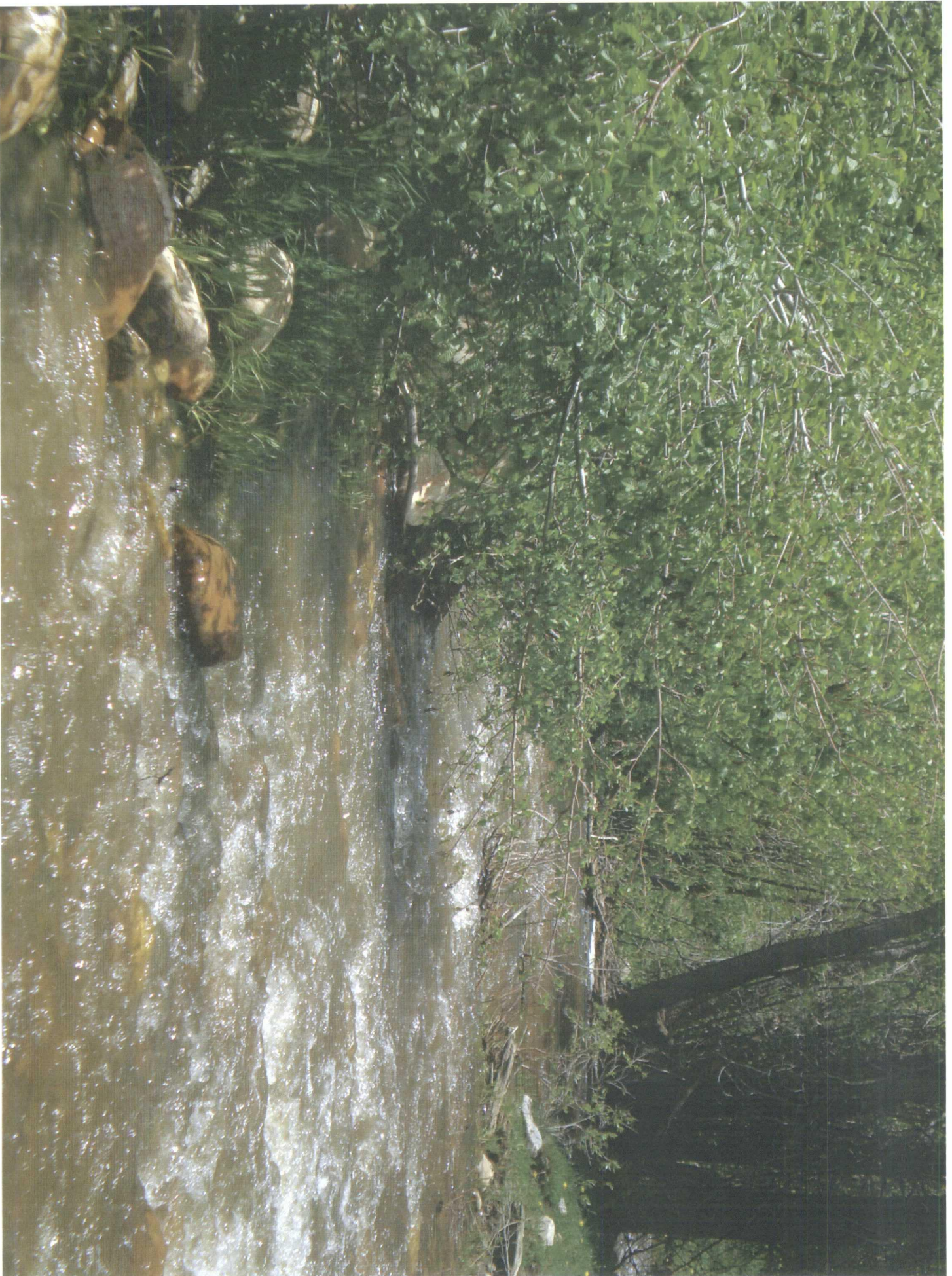




RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL, GAS WELL LIQUIDS, OR ASSOCIATED PRODUCTS LOSS REPORT

Form H-8
(Rev. 6/4/70)

1. Field Name (as per current production schedule, including reservoir, if applicable) Ozona, NE. (Canyon 7520)		2. RRC District 7C	
3. Company Approach Operating LLC		4. County Schleicher 413	
5. Lease Name(s) and RRC Lease Number(s) (if applicable) Rousselot 1301 RRC ID#212532			
6. Location where Liquid Hydrocarbon (crude oil, gas well liquids, or associated products) Loss occurred (Section, Block, & Survey) Section 13, Block EF, Survey GC & SF			
7. Description of Facility from which Liquid Hydrocarbon Loss Occurred Tank Battery			
8. Name of Landowner where Liquid Hydrocarbon Loss Occurred Mark Rousselot		9. Type of Liquid Hydrocarbon Loss ☐ Crude Oil ☒ Gas Well Liquid ☐ Other	
10. Date Liquid Hydrocarbon Loss Occurred 4/23/06		11. Date Liquid Hydrocarbon Loss Reported to RRC District Office by Telephone or Telegraph 04/24/06	
12. Total Barrels of Liquid Hydrocarbon Lost in Leak or Spill 200		13. Total Barrels of Liquid Hydrocarbon Recovered 60	
		14. Barrels of Liquid Hydrocarbon Unrecovered (Net Loss) 140	
15. Did Liquid Hydrocarbon Loss Affect Inland or Coastal Water? (If yes, explain.) No			
16. Cause of Liquid Hydrocarbon Loss (Explain.) (If additional space is required, attach page(s).) Cow opened 1/2" valve inside of loadline containment.		RECEIVED RRC OF TEXAS MAY 30 2006 OIL & GAS DIVISION AUSTIN, TEXAS	
17. Remedial Measures Taken and How Successful (Explain.) Collected liquid approx. 40 bbl. Mixed 1/3 contaminated soil with 2/3 clean caliche. Samples collected on 4/27/06 by White Buffalo Environmental Services Inc. Treated with Supercell (degreaser surfactant) and seeded w/microbes. Will remediate to <1% onsite.			
18. Remarks Area (4500 sq. ft.) depth (.5 ft.) volume 84 cu. yds. Plan to bioremediate on site to less 1% within one year. All contaminated soils were mixed with clean soil until below 5%.			
I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.			
Date 4/24/06		Signature Doug Allison	
Company Approach Operating LLC		Name of Person (Type or Print) Doug Allison	
Street Address or P.O. Box 6300 Ridglea Plaza Ste. 1104		Title of Person Production Superintendent	
City, State Fort Worth, TX		Telephone (325) 392-3649	
Zip Code 76116-1107		Area Code 325	
		Number 392-3649	

(COMPANY MUST COMPLY WITH THE INSTRUCTIONS ON THE REVERSE SIDE HEREOF.) (OVER)

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RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONForm H-8
(Rev. 6/4/70)

CRUDE OIL, GAS WELL LIQUIDS, OR ASSOCIATED PRODUCTS LOSS REPORT

1. Field Name (as per current proration schedule, including reservoir, if applicable) Ozona, NE. (Canyon 7520)		2. RRC District 7C	
3. Company Approach Operating LLC		4. County Schleicher 413	
5. Lease Name(s) and RRC Lease Number(s) (if applicable) Roussetot "A" 1006 (No RRC ID yet) 6022811		Check appropriate block(s): ☒ Producer ☐ Transporter ☐ Other	
6. Location where Liquid Hydrocarbon (crude oil, gas well liquids, or associated products) Loss occurred (Section, Block, & Survey) Section 10, Block 5, Survey G.C. & S.F. RR. CO.			
7. Description of Facility from which Liquid Hydrocarbon Loss Occurred 210 BBL Steel Tank			
8. Name of Landowner where Liquid Hydrocarbon Loss Occurred Mark Roussetot		9. Type of Liquid Hydrocarbon Loss ☐ Crude Oil ☒ Gas Well Liquid ☐ Other	
10. Date Liquid Hydrocarbon Loss Occurred 10/19/06		11. Date Liquid Hydrocarbon Loss Reported to RRC District Office by Telephone or Telegraph 10/20/06	
12. Total Barrels of Liquid Hydrocarbon Lost in Leak or Spill 83		13. Total Barrels of Liquid Hydrocarbon Recovered 0	14. Barrels of Liquid Hydrocarbon Unrecovered (Net Loss) 83
15. Did Liquid Hydrocarbon Loss Affect Inland or Coastal Water? (If yes, explain.) No			
16. Cause of Liquid Hydrocarbon Loss (Explain.) (If additional space is required, attach page(s).) Hole in bottom of tank.			
17. Remedial Measures Taken and How Successful (Explain.) Mixed 1/3 contaminated soil with 2/3 clean caliche.			
18. Remarks Area (2100 sq. ft.) depth (.5 ft.) volume 39 cu. yds. Plan to bioremediate on site to less than 1% within one year. All contaminated soils were mixed with clean soil until below 5%.			
I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.			
Date 10/20/06		Signature 	
Company Approach Operating LLC		Name of Person (type or Print) Doug Allison	
Street Address or P.O. Box 6300 Ridgela Place, Ste. 1107		Title of Person Production Superintendent	
City, State Fort Worth, Tx.		Telephone (325) 392-3649	
Zip Code 76116-1107		Area Code 325	
		Number 392-3649	

(COMPANY MUST COMPLY WITH THE INSTRUCTIONS ON THE REVERSE SIDE HEREOF.) (OVER)

CRUDE OIL

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RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form H-8
(Rev. 6/4/70)

CRUDE OIL, GAS WELL LIQUIDS, OR ASSOCIATED PRODUCTS LOSS REPORT

1. Field Name (as per current production schedule, including reservoir, if applicable) Ozona, NE. (Canyon 7520)		2. RRC District 7C
3. Company Approach Operating LLC		4. County Crockett
Check appropriate block(s): ☒ Producer ☐ Transporter ☐ Other		
5. Lease Name(s) and RRC Lease Number(s) (if applicable) P.L. Childress "A" 1007 RRC ID# 228767		
6. Location where Liquid Hydrocarbon (crude oil, gas well liquids, or associated products) Loss occurred (Section, Block, & Survey) Section 10, Block EF, G.C. & S.F. RR Co. Survey		
7. Description of Facility from which Liquid Hydrocarbon Loss Occurred 210 bbl steel production tank		
8. Name of Landowner where Liquid Hydrocarbon Loss Occurred Pleas Childress	9. Type of Liquid Hydrocarbon Loss ☐ Crude Oil ☒ Gas Well Liquid ☐ Other	
10. Date Liquid Hydrocarbon Loss Occurred 6/16/07	11. Date Liquid Hydrocarbon Loss Reported to RRC District Office by Telephone or Telegraph 6/16/07	
12. Total Barrels of Liquid Hydrocarbon Lost in Leak or Spill 74	13. Total Barrels of Liquid Hydrocarbon Recovered 0	14. Barrels of Liquid Hydrocarbon Unrecovered (Net Loss) 74
15. Did Liquid Hydrocarbon Loss Affect Inland or Coastal Water? (If yes, explain.) No		
16. Cause of Liquid Hydrocarbon Loss (Explain.) (If additional space is required, attach page(s).) Lightening hit tank battery sometime during the night. Pumper found burning in morning.		
17. Remedial Measures Taken and How Successful (Explain.) No Spill		
18. Remarks		
I declare under penalties prescribed in Article 6036c, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.		
Date 6/16/07 Company Approach Operating LLC Street Address or P.O. Box 8300 Riddle Place, Ste. 1107 City, State Fort Worth, Texas Zip Code 76116-1107		Signature  Doug Allison Name of Person (type or Print) Production Superintendent Title of Person Telephonic (325) 392-3649 Area Code Number

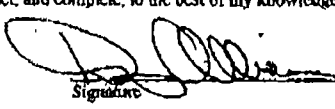
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OIL & GAS
SAN ANGELO, TEXAS

RAC
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RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION CRUDE OIL, GAS WELL LIQUIDS, OR ASSOCIATED PRODUCTS LOSS REPORT

Form H-8
(Eff. 6/4/70)

1. Field Name (as per current proration schedule, including reservoir, if applicable) Angus		2. RRC District 7C	
3. Company Approach Operating, LLC		4. County Crockett	
5. Lease Number(s) and RRC Lease Number(s) (if applicable) Cinco Terry "B" 1301 RRC ID# 219881		Check appropriate block(s): ☒ Producer ☐ Transporter ☐ Other	
6. Location where Liquid Hydrocarbon (crude oil, gas well liquids, or associated products) Loss occurred (Section, Block, & Survey) Sec. 13, Blk. CD, Survey G.C. & S.F. RR. CO.			
7. Description of Facility from which Liquid Hydrocarbon Loss Occurred 210 bbl. steel tank			
8. Name of Landowner where Liquid Hydrocarbon Loss Occurred Jim Terry		9. Type of Liquid Hydrocarbon Loss ☒ Crude Oil ☐ Gas Well Liquid ☐ Other	
10. Date Liquid Hydrocarbon Loss Occurred 6/1/07		11. Date Liquid Hydrocarbon Loss Reported to RRC District Office by Telephone or Telegraph 6/1/07	
12. Total Barrels of Liquid Hydrocarbon Lost in Leak or Spill 12		13. Total Barrels of Liquid Hydrocarbon Recovered 0	14. Barrels of Liquid Hydrocarbon Unrecovered (Not Lost) 12
15. Did Liquid Hydrocarbon Loss Affect Inland or Coastal Water? (If yes, explain.) No			
16. Cause of Liquid Hydrocarbon Loss (Explain.) (If additional space is required, attach page(s).) Roustabout crew did not connect overflow between production tanks.			
17. Remedial Measures Taken and How Successful (Explain.) Mixed 1/3 contaminated soil with 2/3 clean caliche.			
18. Remarks Area 30' x 10' x .5 ft. (5.5 cu yards) Area 40' x 30' x 1" mist (3.7 cu yards)			
I declare under penalties prescribed in Article 6036a, R. C. S., that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.			
Date 8/1/07		Signature 	
Company Approach Operating LLC		Name of Person (type or Print) Doug Allison	
Street Address or P.O. Box 6300 Ridglea Place, Ste. 1107		Title of Person Production Superintendent	
City, State Fort Worth, Texas		Telephone (325) 392-3649	
Zip Code 76116-1107		Area Code 325	
		Number 450-5658	

(COMPANY MUST COMPLY WITH THE INSTRUCTIONS ON THE REVERSE SIDE HEREOF.) (OVER)

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