

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

JULIA BENHAM TESTAMENTARY TRST
 ALLEN W VILLEMARETTE TRUSTEE
 6765 CORPORATE BLVD UNIT 6307
 BATON ROUGE, LA 70809

2. Article Number

(Transfer from service label)

7007 3020 0001 2490 6452

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Allen W. Villemarette*
 B. Received by (Printed Name)
 ALLEN W. VILLEMARETTE
 C. Date of Delivery
 MAY 6 2008

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Certified Mail
 Registered
 Insured Mail
 Express Mail
 Return Receipt for Merchandise
 C.O.D.

4. Restricted Delivery? (Extra Fee) Yes



U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

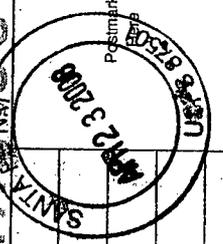
OFFICIAL USE

Postage \$ _____
 Certified Fee _____
 Return Receipt Fee (Endorsement Required) _____
 Restricted Delivery Fee (Endorsement Required) _____
 Total Postage & Fees \$ _____

Sent To
 Street, Apt. or PO Box
 City, State

JULIA BENHAM TESTAMENTARY TRST
 ALLEN W VILLEMARETTE TRUSTEE
 6765 CORPORATE BLVD UNIT 6307
 BATON ROUGE, LA 70809

PS Form 3811



2549 0642 7000 020E 2002

TW,
 12-29-08

Oil Conservation Division
 Case No. 11A
 Exhibit No. 11A

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**
(Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	\$7.00	0500
Certified Fee		\$2.65	08
Return Receipt Fee (Endorsement Required)		\$2.15	
Restricted Delivery Fee (Endorsement Required)		\$0.00	
Total Postage & Fees	\$	\$11.80	

Sent To

Chosen People Ministries, Inc.
241 E. 51st Street
New York, NY 10022

PS Form 3811, August 2006 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

KENNETH G CONE TRUSTEE
KATHERINE SHAPER POA
P O BOX 11310
MIDLAND, TX 79702

2. Article Number

(Transfer from service label)

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
K. Shaper Addressee

B. Received by (Printed Name) *K. Shaper* C. Date of Delivery *5-16-08*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

Service Type

Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

7007 3020 0001 2490 6476

7007 3020 0001 2490 9545

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chosen People Ministries, Inc.
241 E. 51st Street
New York, NY 10022

2. Article Number

(Transfer from service label)

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
M. L. Linares Addressee

B. Received by (Printed Name) *M. Linares* C. Date of Delivery *5/5/08*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

7007 3020 0001 2490 9545

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**
(Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

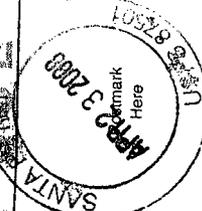
Sent To

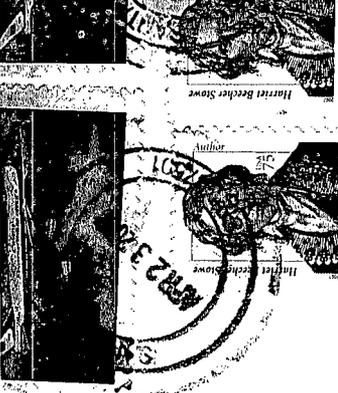
KENNETH G CONE TRUSTEE
KATHERINE SHAPER POA
P O BOX 11310
MIDLAND, TX 79702

PS Form

See Reverse for Instructions

7007 3020 0001 2490 6476





U.S. POSTAGE
 SALES TAX
 APR 23 08
 AMOUNT
\$0.00
 00022044-19

5-1965



FROM
 James Bruce
 P.O. Box 1056
 Santa Fe, New Mexico 87504

0000-770

To

MARJORIE JEAN NAGLE

UNCLAIMED
 RETURNED TO SENDER

NAME _____
 1st Notice _____
 2nd Notice _____
 Return 5-19

(4-27-08)



U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

APR 23 2008
 Here
 814501

Postage \$	
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total P.	

Sent to
 MARJORIE JEAN NAGLE
 5322 JUDALON LANE
 HOUSTON, TX 77056-7221

City, State or PO Box

PS Form 3811, February 2004

814501 0642 1000 020E 2002

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
 MARJORIE JEAN NAGLE
 5322 JUDALON LANE

2. Article # (Transfer from service label):
 0 0001 2490 6483

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

PS Form 3811, February 2004
 Domestic Return Receipt
 102595-02-M-1540

U.S. POSTAL SERVICE™
CERTIFIED MAIL™
 RECEIPT

7007 3020 0001 2490 6032

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only. No Insurance Coverage Provided)
 For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage \$	Certified Fee	Return Receipt Fee (Endorsement Required)	Restricted Delivery Fee (Endorsement Required)	Total Postage

PS Form 3800, April 2008
 PSN 7530-01-000-9000

Postmark Here: **APR 23 2008**
 ZIP Code: **79382**

Sent To: **RONNY P LOWE**
P O BOX 1381
WOLFFORTH, TX 79382

City/State or PO Box: **WOLFFORTH, TX 79382**

1ST NOTICE
 2ND NOTICE
 RETURN

2E09 06h2 1000 020E 4007

U.S. POSTAGE
 PAID
 SANTA FE, NM
 87501-08
 APR 23 2008
 AMOUNT
\$0.00
 00022044-19

79382

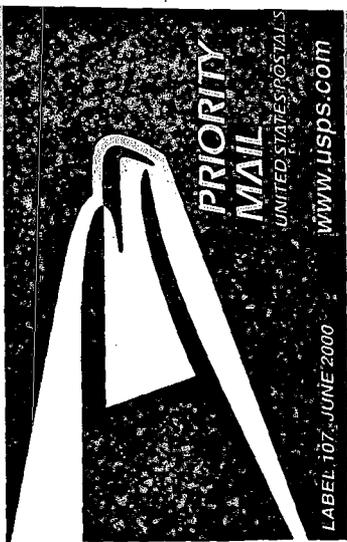
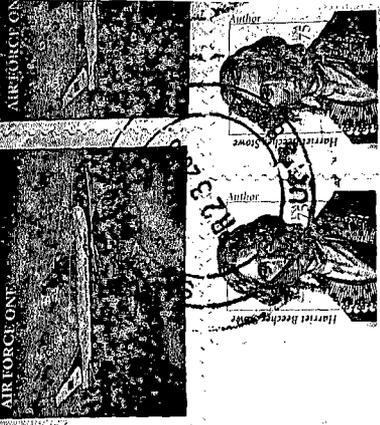
FROM

James Bruce
 P.O. Box 1056
 Santa Fe, New Mexico 87504

TO

Undeliverable as Addressed
 Moved Left No Ad.
 Unclaimed
 Attempted, No Return
 No Such Strc.
 No Such Num.
 No Receptacle
 Deceased
 Vacant

RETURNED TO SENDER



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 RONNY P LOWE
 P O BOX 1381
 WOLFFORTH, TX 79382

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number: **7007 3020 0001 2490 6032**
 (Transfer from service label)

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.

CERTIFIED MAIL™

7007 3020 0001 2490 6001



UNITED STATES POSTAL SERVICE

0000

67207

FROM

James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504

To

KATHRYN ANN PRICE
1148 BRIARCLIFF
WICHITA, KS 67207

Not for return
RETURN NOTICE
5-21

SAVING TIME
87 ELECTRONIC
APR 23 10:08 AM
AMOUNT
\$0.00
00022044-19



PRIORITY MAIL
UNITED STATES POST
www.usps.com

LABEL 107 JUNE 2000

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information, visit our website at www.usps.com

APR 23 2008
SANITZA
Postmark Here

Postage	\$				
Certified Fee	\$				
Return Receipt Fee (Endorsement Required)	\$				
Restricted Delivery Fee (Endorsement Required)	\$				
Total Postage and Fees	\$				

Sent To: KATHRYN ANN PRICE
1148 BRIARCLIFF
WICHITA, KS 67207

City, State: WICHITA, KS 67207

PS Form 3811, February 2004

7007 3020 0001 2490 6001

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

KATHRYN ANN PRICE
1148 BRIARCLIFF
WICHITA, KS 67207

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Re-delivered by (Print name and address) **NIXIE 2210 1 19 05/07**

**RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD
RETURN TO SENDER**

3. See how to use:
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes No

2. Article Number (Transfer from service label) / **7007 3020 0001 2490 6001**

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS FOLD AT DOTTED LINE

CERTIFIED MAIL

7007 3020 0001 2490 6247

PRIORITY MAIL
UNITED STATES POSTAL SERVICE
WWW.USPS.COM
LABEL 107 JUNE 2000

FROM

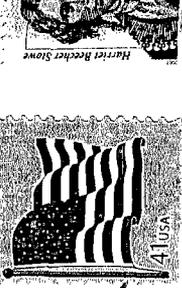
James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504

To

JESSICA GRANT FRIDAY
3750 ROSEMEAD PKWY STE 2218
DALLAS, TX 75287

Handwritten: Mrs. J. Grant
3750 Rosemead
Dallas TX

1ST NOTICE
RETURN AND NOTICE



0000

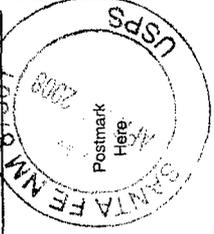
75287

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total	



WEST BLINEBRY DRINKAR

JESSICA GRANT FRIDAY
3750 ROSEMEAD PKWY STE 2218
DALLAS, TX 75287

2490 6247 0001 3020 7007

7007 3020 0001 2490 6469

FROM

James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504

U.S. POSTAGE
PAID
SANTA FE, NM
87501
APR 23 2008
AMOUNT
\$0.00
00022044-19



0000

TO

KATHERINE LYNNE MEIER
5630 ANN ARBOR DR
BOKEELIA, FL 33922



U.S. Postal Service™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com®

City, St. or PO Box
KATHERINE LYNNE MEIER
5630 ANN ARBOR DR
BOKEELIA, FL 33922

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total	

6949 0642 1000 020E 2002

Handwritten: 5-17, 5-17

FORWARDED TO SPENDER
NO MAIL RECEIPT
REFUSED TO ACCEPT
NO SUCH STREET
UNKNOWAN AT THIS ADDRESS
INSUFFICIENT ADDRESS
UNDELIVERABLE AS ADDRESSED
RTH



PRIO MAIL
UNITED STATES
LABEL 107-JUNE-2000
WWW.USPS

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

KATHERINE LYNNE MEIER
5630 ANN ARBOR DR
BOKEELIA, FL 33922

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent Addressee
- B. Received by (Printed Name) C. Date of Delivery
- D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

- 3. Service Type Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.
- 4. Restricted Delivery? (Extra Fee) Yes No

2. Article Number (Transfer from service label) 7007 3020 0001 2490 6469

PS Form 3811, February 2004

Domestic Return Receipt

102505-02-M-1540

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

CERTIFIED MAIL

7007 3020 0001 2490 6223

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)
 For delivery information visit our website at www.usps.com

APR 23 2008
 Here
 Postmark

Postage \$	
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total P.c.	

Sent To
 Street, Apt or PO Box
 ROBERTA BUCKLEW
 2510 W WATER ST
 YUMA, AZ 85364
 City, State

8229 0642 1000 0206 2007

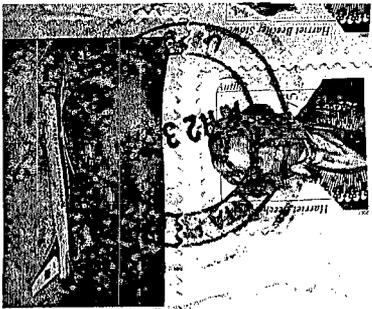


FROM
 James Bruce
 P.O. Box 1056
 Santa Fe, New Mexico 87504

TO
 ROBERTA BUCKLEW
 2510 W WATER ST
 YUMA, AZ 85364

ATTEMPTED NOT KNOWN

U.S. POSTAGE
 PAID IN FULL
 SANTA FE, NM
 APR 23, 08
 AMOUNT
\$0.00
 00022044-19



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ROBERTA BUCKLEW
 2510 W WATER ST
 YUMA, AZ 85364

Handwritten initials: *MB*

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent Addressed
- B. Received by (Printed Name) Date of Delivery
- C. Date of Delivery
- D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

- 3. Service Type
 Certified Mail Express Mail
 Registered Return-Receipt for Merchandise
 Insured Mail C.O.D.
- 4. Restricted Delivery? (Extra Fee) Yes No

2. Article Number (Transfer from service label)
 7007 3020 0001 2490 6223

OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

CERTIFIED MAIL

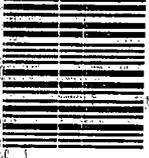
2007 3020 0001 2490 6315

RETURNED TO SENDER
UNCLAIMED

TO
NOTICE 5-22-07

Jane Brubaker
P.O. Box 1956
Santa Fe, New Mexico 87504

TEXACAL OIL AND GAS INC
4299 MACARTHUR BLVD 207
NEWPORT BEACH, CA 92660



92660

0000

U.S. POSTAGE
PAID
SANTA FE, NM
APR 23, 08
AMOUNT
\$0.00
0002204619

RETURNED TO SENDER
UNCLAIMED



PRIO MAIL
UNITED STATES POSTAL SERVICE
WWW.USPS.COM
LABEL 107, JUNE 2000

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

To:

Send:
Street or P.O. Box:
City:

TEXACAL OIL AND GAS INC
4299 MACARTHUR BLVD 207
NEWPORT BEACH, CA 92660

PS Form 3800, August 2005 See Reverse for Instructions

2007 3020 0001 2490 6315

RETURNED TO SENDER
UNCLAIMED

OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

7007 3020 0001 2490 6568

U.S. Postal Service™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com



Postage \$	
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	

Sent to
 Allison Songer
 6523 Santa Fe Avenue
 Dallas, TX 75223
 PS Form 3811, February 2004

8957 0642 1000 020E 2002

PRIORITY MAIL
 UNITED STATES POSTAL SERVICE®
 LABEL 107, JUNE 2000 www.usps.com

FROM
 James Bruce
 P.O. Box 1056
 Santa Fe, New Mexico 87504

UNCLAIMED
 RETURNED TO SENDER
 ALLISON SONGER
 6523 SANTA FE AVENUE
 DALLAS, TX 75223
 1ST NOTICE 5-2-02
 2ND NOTICE
 RETURN

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 ALLISON SONGER
 6523 SANTA FE AVENUE
 DALLAS, TX 75223

2. Article Number
 (Transfer from service label)
 PS Form 3811, February 2004

3. Article Number
 (Transfer from service label)
 PS Form 3811, February 2004

COMPLETE THIS SECTION ON DELIVERY

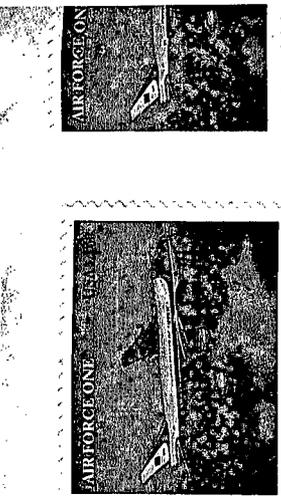
A. Signature
 Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes



U.S. PAT
 SANTA FE
 APR 22
 75223
 0000 75223
 UNITED STATES POSTAL SERVICE
 \$0.0603

102585-00-M-1540

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 1 weeks.

Beginning with the issue dated

May 2 2008

and ending with the issue dated

May 2 2008

Kathi Bearden

PUBLISHER

Sworn and subscribed to before

me this 2nd day of

May 2008

Dora Montz

Notary Public.

My Commission expires
February 07, 2009
(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE

May 2, 2008

NOTICE

To: Chosen People Ministries, Inc. and Joshua Songer: Apache Corporation has filed an application with the New Mexico Oil Conservation Division seeking an order unitizing all mineral interests in the Blinebry, Tubb, and Drinkard formations underlying all or parts of Sections 4, 8, 9, 16, 17, and 21, Township 21 South, Range 37 East, N.M.P.M., comprising 2,480.00 acres of state, federal, and fee lands for its proposed West Blinebry Drinkard Unit. Among the matters to be considered at hearing, pursuant to the New Mexico Statutory Unitization Act, NMSA 1978 §§70-7-1 et seq., will be: The necessity of unit operations; determination of the horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investments, to each of the tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate. The application is scheduled to be heard at 8:15 a.m. on Thursday, May 15, 2008 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the unit area, you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit area is centered approximately 4 miles north-northwest Eunice, New Mexico.

#24032

Oil Conservation Division
Case No. _____
Exhibit No. 13A

01101711000 02599947
JAMES BRUCE, ATTORNEY AT LAW
P.O. BOX 1056
SANTA FE, NM 87504

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 1 weeks.

Beginning with the issue dated May 16 2008 and ending with the issue dated May 16 2008

Kathi Bearden
PUBLISHER

Sworn and subscribed to before me this 16th day of

May 2008
Dora Montz

Notary Public.

My Commission expires February 07, 2009 (Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE
May 16, 2008

To: Myles Lyndon Collins II; Sally Rodgers; Texacal Oil and Gas Inc.; and Katherine Lynne Meier: Apache corporation has filed an application with the New Mexico Oil Conservation Division seeking an order unitizing all mineral interests in the Blinebry, Tubb, Drinkard Formations underlying all or parts of section 4,8,9,16,17, and 21, Township 21 South, Range 37 East, N.M.P.M., comprising 2,480.00 acres of state, federal, and fee lands for its proposed West Blinebry Drinkard Unit. Among the matters to be considered at hearing, pursuant to the New Mexico Statutory Unitization act, NMSA 1978 §§ 70-71 et seq., will be: The Necessity of unit operations; determination of the horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investments, to each of the tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate. The application is scheduled to be heard at 8:15 am on Thursday, May 29, 2008 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the unit area, you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit area is centered approximately 4 miles north-northwest of Eunice, New Mexico.
#24061

Oil Conservation Division
Case No. _____
Exhibit No. 130

01101711000 67550832
JAMES BRUCE, ATTORNEY AT LAW
P.O. BOX 1056
SANTA FE, NM 87504

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF APACHE CORPORATION
FOR APPROVAL OF A WATERFLOOD
PROJECT AND TO QUALIFY THE PROJECT
FOR THE RECOVERED OIL TAX RATE, LEA
COUNTY, NEW MEXICO.**

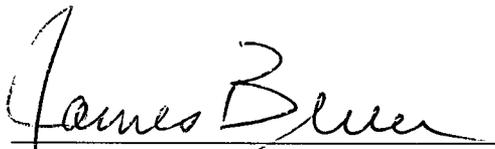
Case No. 14,126

AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Apache Corporation.
3. Applicant has conducted a good faith, diligent effort to find the names and correct addresses of the offset operators and surface owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their correct addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit A.
5. Applicant has complied with the notice provisions of Division Rule 1210.


James Bruce

SUBSCRIBED AND SWORN TO before me this 29th day of May, 2008 by James Bruce.

My Commission Expires: 3-24-2010


Notary Public

Oil Conservation Division
Case No. _____
Exhibit No. 17A

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

May 7, 2008

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Range Operating New Mexico, Inc.
Suite 800
777 Main Street
Fort Worth, Texas 76102

Cimarex Energy Co. of Colorado
Suite 600
600 North Marienfeld
Midland, Texas 79701

Ladies and gentlemen:

Enclosed is a copy of an application to institute a waterflood project, *etc.*, filed with the New Mexico Oil Conservation Division by Apache Corporation, regarding all or parts of Sections 4, 8, 9, 16, 17, and 21, Township 21 South, Range 37 East, N.M.P.M., Lea County, New Mexico. This matter is scheduled for hearing on May 29, 2008, at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an offset operator, you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date.

You are required to notify (in writing) the Division, and the undersigned, by Thursday, May 22, 2008 if you intend to participate in the hearing.

Very truly yours,


James Bruce

Attorney for Apache Corporation

EXHIBIT

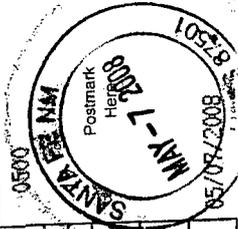
A

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information, visit our website at www.usps.com

FOR OFFICIAL USE

Postage	\$ 2.50
Certified Fee	\$ 2.65
Return Receipt Fee (Endorsement Required)	\$ 2.15
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 7.30



Sent to: Range Operating New Mexico, Inc.
Suite 800
777 Main Street
Fort Worth, Texas 76102

PS Form 3800, August 2006 See Reverse for Instructions.

7007 3020 0001 2490 9644

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Cimarex Energy Co. of Colorado
Suite 600
600 North Marientfeld
Midland, Texas 79701

2. Article Number:
(Transfer from service label)

7007 3020 0001 2490 9637

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

AP-wf

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Range Operating New Mexico, Inc.
Suite 800
777 Main Street
Fort Worth, Texas 76102

3. Service Type

- Certified Mail
- Registered
- Insured Mail
- Express Mail
- Return Receipt for Merchandise
- C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

2. Article Number
(Transfer from service label)

7007 3020 0001 2490 9644

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

AP-wf

COMPLETE THIS SECTION ON DELIVERY

A. Signature: *Jane Suhy*

- Agent
- Addressee

B. Received by (Printed Name): *Jane Suhy*

C. Date of Delivery: *5/12/08*

D. Is delivery address different from item 1? Yes No

If YES, enter delivery address below:

3. Service Type

- Certified Mail
- Registered
- Insured Mail
- Express Mail
- Return Receipt for Merchandise
- C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

2. Article Number
(Transfer from service label)

7007 3020 0001 2490 9644

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

AP-wf

COMPLETE THIS SECTION ON DELIVERY

- A. Signature: *Stefani McQueen*
- Agent
- Addressee
- B. Received by (Printed Name): *STEFANI MCQUEEN*
- C. Date of Delivery: *5-8-08*
- D. Is delivery address different from item 1? Yes No
- If YES, enter delivery address below:

3. Service Type

- Certified Mail
- Registered
- Insured Mail
- Express Mail
- Return Receipt for Merchandise
- C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

Article Number:
(Transfer from service label)

7007 3020 0001 2490 9637

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

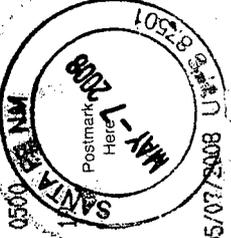
AP-wf

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**
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For delivery information, visit our website at www.usps.com

FOR OFFICIAL USE

Postage	\$ 2.50
Certified Fee	\$ 2.65
Return Receipt Fee (Endorsement Required)	\$ 2.15
Restricted Delivery Fee (Endorsement Required)	\$ 0.00
Total Postage & Fees	\$ 7.30



Sent to: Cimarex Energy Co. of Colorado
Suite 600
600 North Marientfeld
Midland, Texas 79701

2. Article Number
(Transfer from service label)

7007 3020 0001 2490 9637

PS Form 3800, August 2006

See Reverse for Instructions

102595-02-M-1540

AP-wf



ARDINAL LABORATORIES

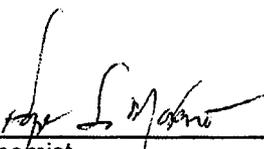
PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
APACHE CORPORATION
ATTN: NATALIE GLADDEN
P.O. BOX 1849
EUNICE, NM 88231
FAX TO: (575) 394-2425

Receiving Date: 05/22/08
Reporting Date: 05/23/08
Project Number: NOT GIVEN
Project Name: NOT GIVEN
Project Location: WATER TEST FOR WEBA WTR. FLOOD

Sampling Date: 05/20/08
Sample Type: GROUNDWATER
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: HM/KS

LAB NUMBER	SAMPLE ID	TDS (mg/L)	Cl (mg/L)
ANALYSIS DATE:		05/22/08	05/22/08
H14853-1	SP2 WTR WELL - WW WEATHERLY	1,320	416
H14853-2	SP3 WTR WELL WEST OF HOUSE	918	244
Quality Control		NR	500
True Value QC		NR	500
% Recovery		NR	100
Relative Percent Difference		NR	< 0.1
METHODS: EPA 600/4-79-020		160.1	SM4500-Cl-B



Chemist

05-23-08

Date

Oil Conservation Division
Case No. _____
Exhibit No. 32A

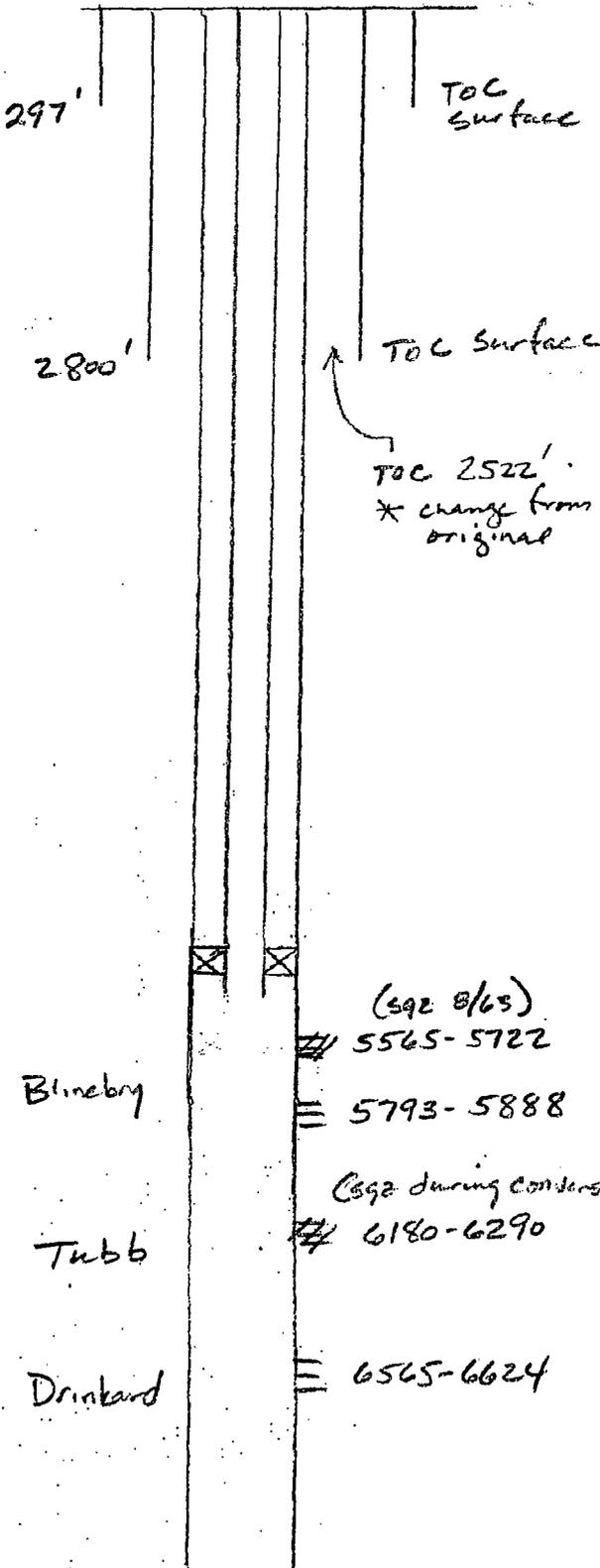
PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. H14853-1 APACHE shall be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

INJECTION WELL DATA SHEET (Post Conversion)

OPERATOR: Apache Corp
WELL NAME & NUMBER: Harry Leonard NCT E #4 (WBDU #57)
WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA



Hole Size: _____ Casing Size: _____
Cemented with: _____ sx. or _____ ft³
Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____
Cemented with: _____ sx. or _____ ft³
Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____
Cemented with: _____ sx. or _____ ft³
Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5793 feet to 6690

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic
Type of Packer: Coated dual grip
Packer Setting Depth: ± 5500'
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

- 1. Is this a new well drilled for injection? Yes No
If no, for what purpose was the well originally drilled? _____
- 2. Name of the Injection Formation: _____
- 3. Name of Field or Pool (if applicable): _____
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____
- 5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

See "current" schematics in original C-108 exhibit #32 case # 14126

(sq ft @/cs)
5565-5722
5793-5888
(sq ft during condensation)
6180-6290
6565-6624

Oil Conservation Division

Case No. 32B
Exhibit No. 32B

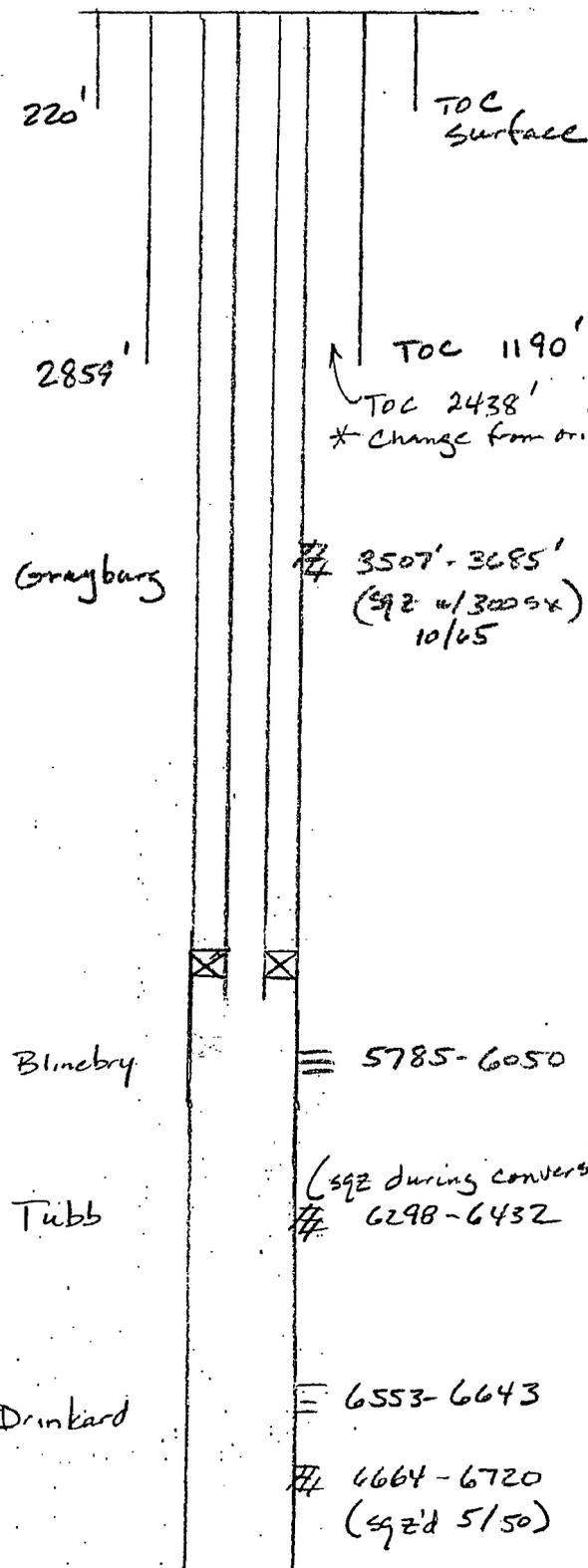
INJECTION WELL DATA SHEET (Post Conversion)

OPERATOR: Apache Corp

WELL NAME & NUMBER: Hawk A #2 (WBDU #20)

WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing
Hole Size: _____ Casing Size: _____
Cemented with: _____ sx. or _____ ft³
Top of Cement: _____ Method Determined: _____

Intermediate Casing
Hole Size: _____ Casing Size: _____
Cemented with: _____ sx. or _____ ft³
Top of Cement: _____ Method Determined: _____

Production Casing
Hole Size: _____ Casing Size: _____
Cemented with: _____ sx. or _____ ft³
Top of Cement: _____ Method Determined: _____
Total Depth: _____

Injection Interval
5785 feet to 6643
(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic
Type of Packer: coated dual grip
Packer Setting Depth: ± 5700'
Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

- Is this a new well drilled for injection? Yes No
If no, for what purpose was the well originally drilled? _____
- Name of the Injection Formation: _____
- Name of Field or Pool (if applicable): _____
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____
- Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

See "current" schematics in original C-108 exhibit #32 case # 14126

Blinbry = 5785-6050

Tubb # 6298-6432 (sqz during conversion)

Drinkard = 6553-6643

6664-6720 (sqz'd 5/50)

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR: Apache Corp

WELL NAME & NUMBER: Hawk A #3 (WBDU #21)

WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5787 feet to 6710

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated dual grip

Packer Setting Depth: ± 5750'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes No

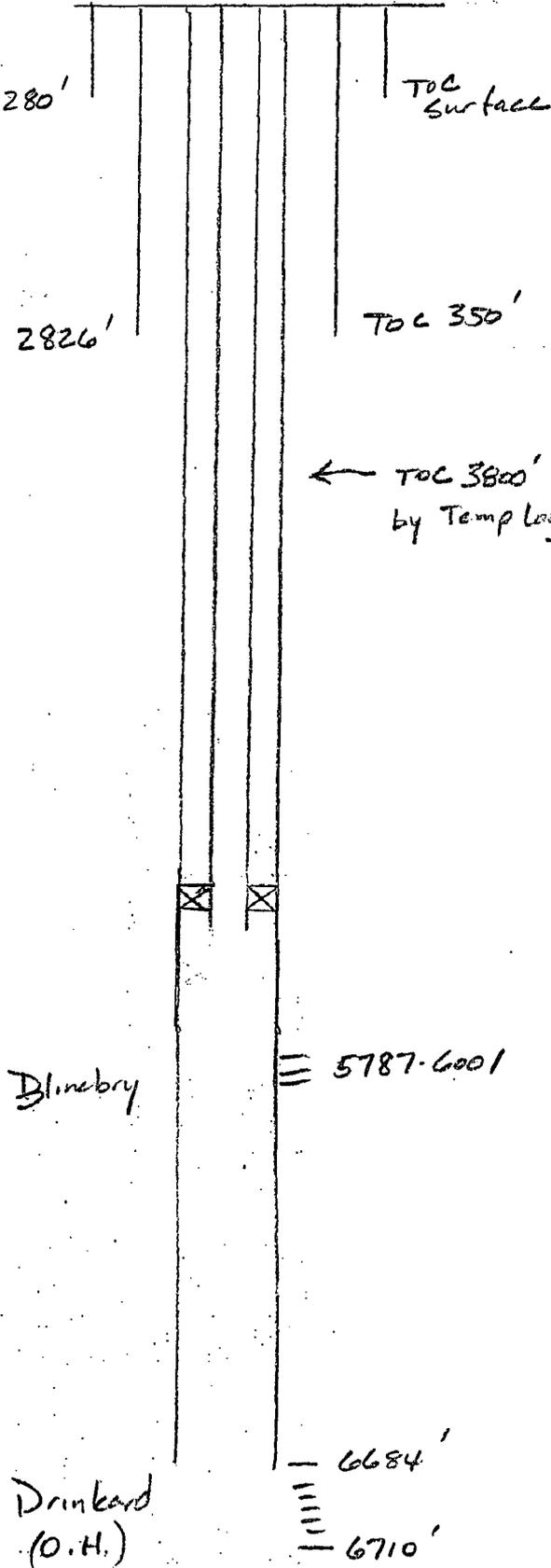
If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____



See "current" schematics in original C-108 exhibit #32 case # 14126

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR: Apache Corp

WELL NAME & NUMBER: Hawk A #5 (WBDU #23)

WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5760 feet to 6781

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated dual grip

Packer Setting Depth: ± 5700'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes No

If no, for what purpose was the well originally drilled? _____

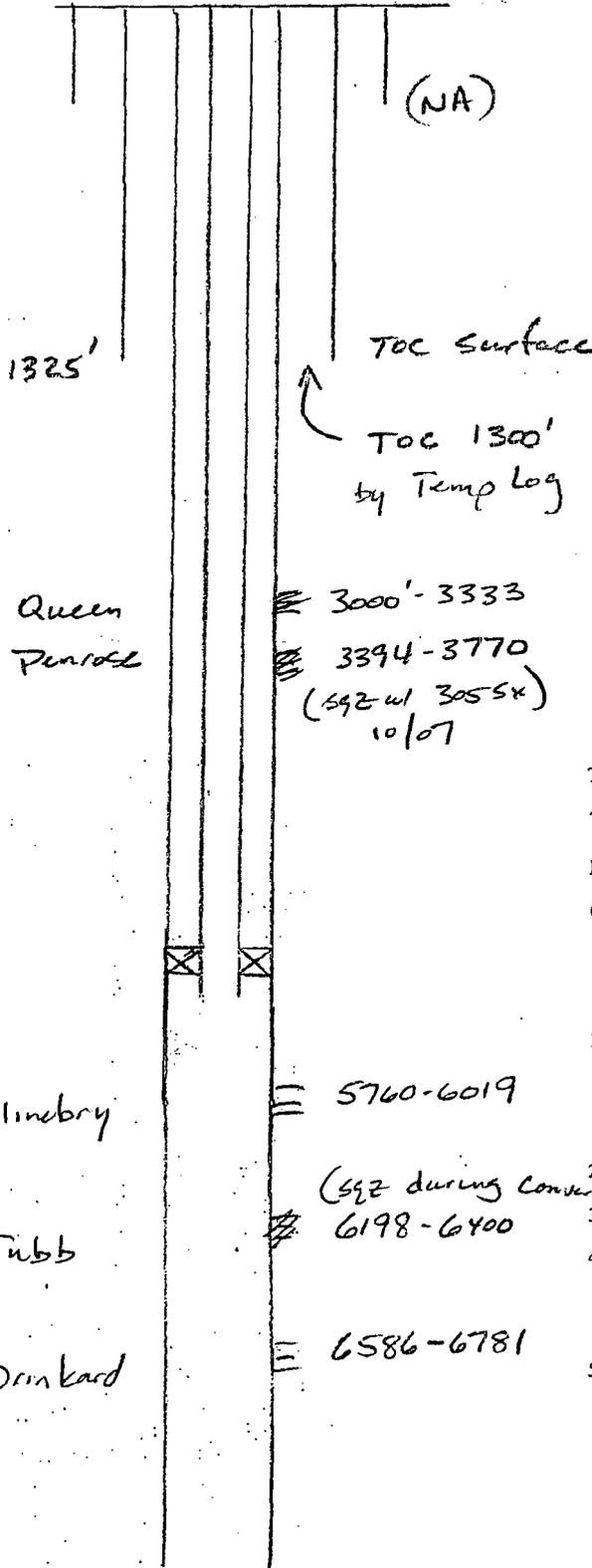
2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

See "current" schematics in original C-108 exhibit #32 case # 14126



INJECTION WELL DATA SHEET (Post Conversion)

OPERATOR: Apache Corp

WELL NAME & NUMBER: Hawk A #8 (WBDU #26)

WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5673 feet to 6775

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated dual grip

Packer Setting Depth: ± 5600'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes No

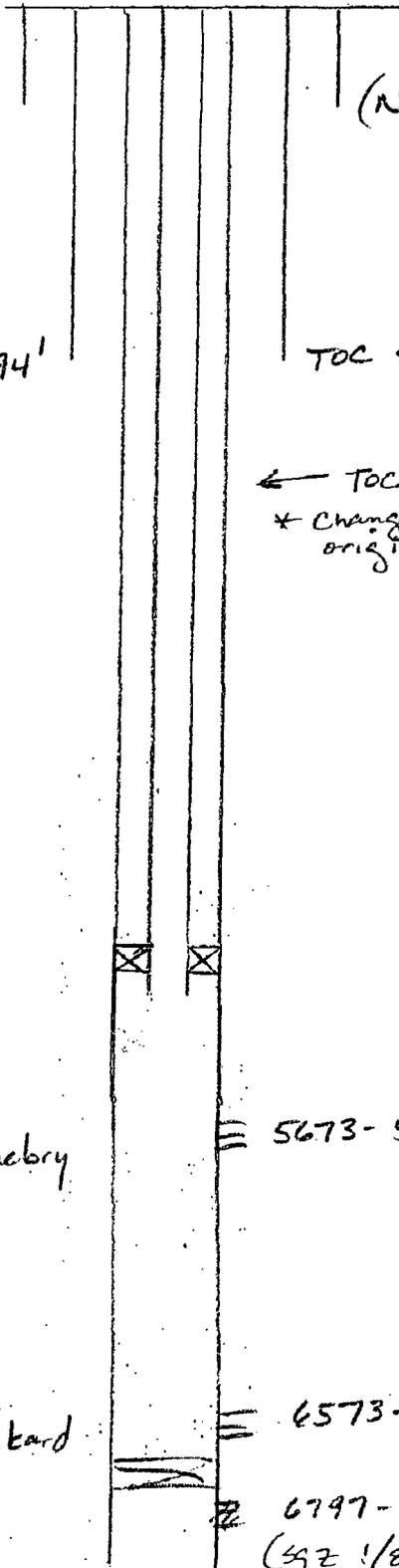
If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____



(NA)

TOC surface

← TOC 2390' * Change from original

1294'

Blinberry

5673-5913

Drinkard

6573-6775

6797-6860 (92 1/8')

See "Current" schematics in original C-108 exhibit #32 case # 14126

INJECTION WELL DATA SHEET

(Post Conversion)

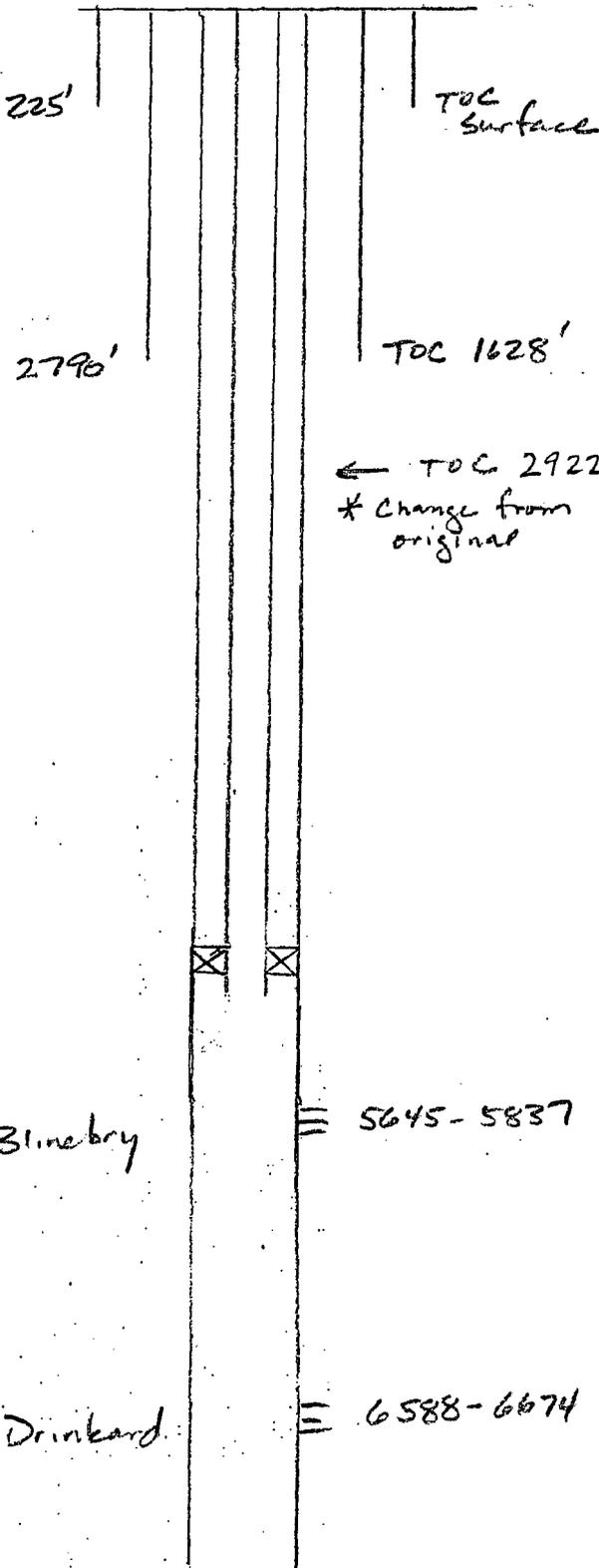
OPERATOR: Apache Corp

WELL NAME & NUMBER: Hawk B-1 A/C 1 #1 (WBDK #32)

WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELBORE SCHEMATIC

WELL CONSTRUCTION DATA



Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5645 feet to 6674

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated dual grip

Packer Setting Depth: ± 5600'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

See "current" schematics in original C-108 exhibit #32 case # 14126

Blinberry

≡ 5645-5837

Drinkard

≡ 6588-6674

Side 1

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR: Apache Corp

WELL NAME & NUMBER: Hawk B-1 #2 (WBDH #33)

WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5844 feet to 6735

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated dual grip

Packer Setting Depth: ± 5600' (change from original) *

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes _____ No _____

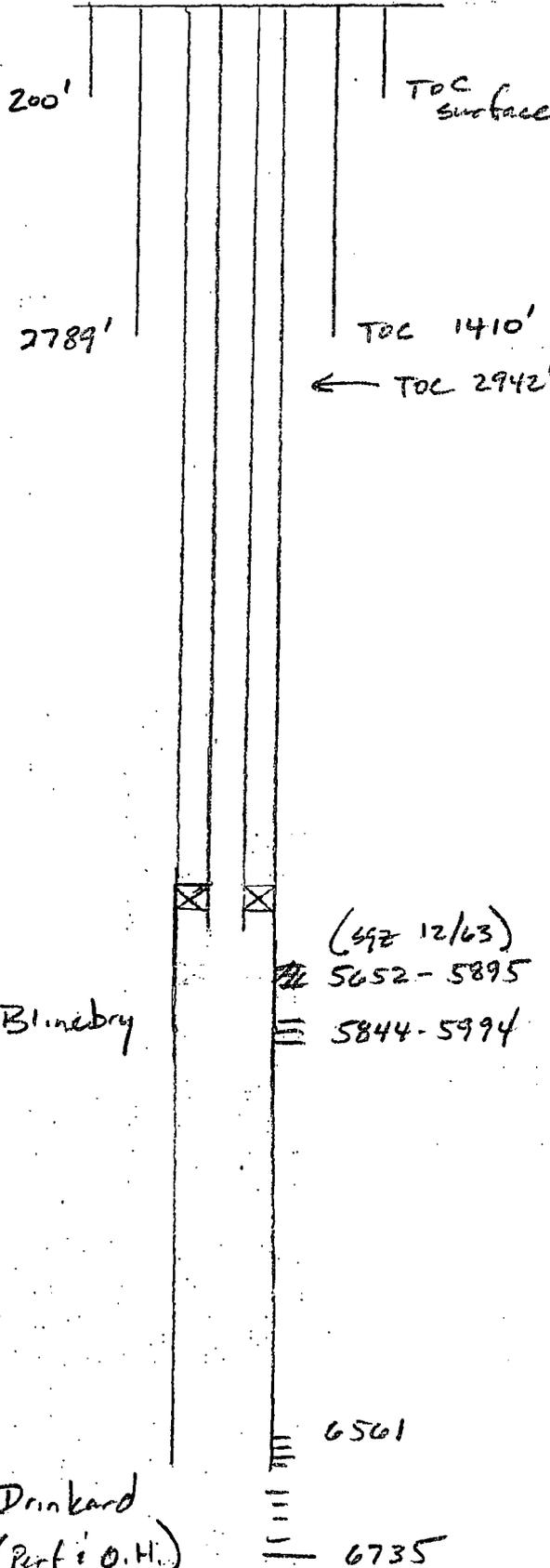
If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____



See "Current" schematics in original C-108 exhibit #32 case # 14126

(492 12/63)
 5652-5895
 5844-5994

Blinberry

Drinkard
 (Perf: O.H.)

Side 1

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR: Apache Corp

WELL NAME & NUMBER: Hawk B-1 #3 (WBDU #34)

WELL LOCATION: _____

FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5776 feet to 6676

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated Dual grip

Packer Setting Depth: ± 5700

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

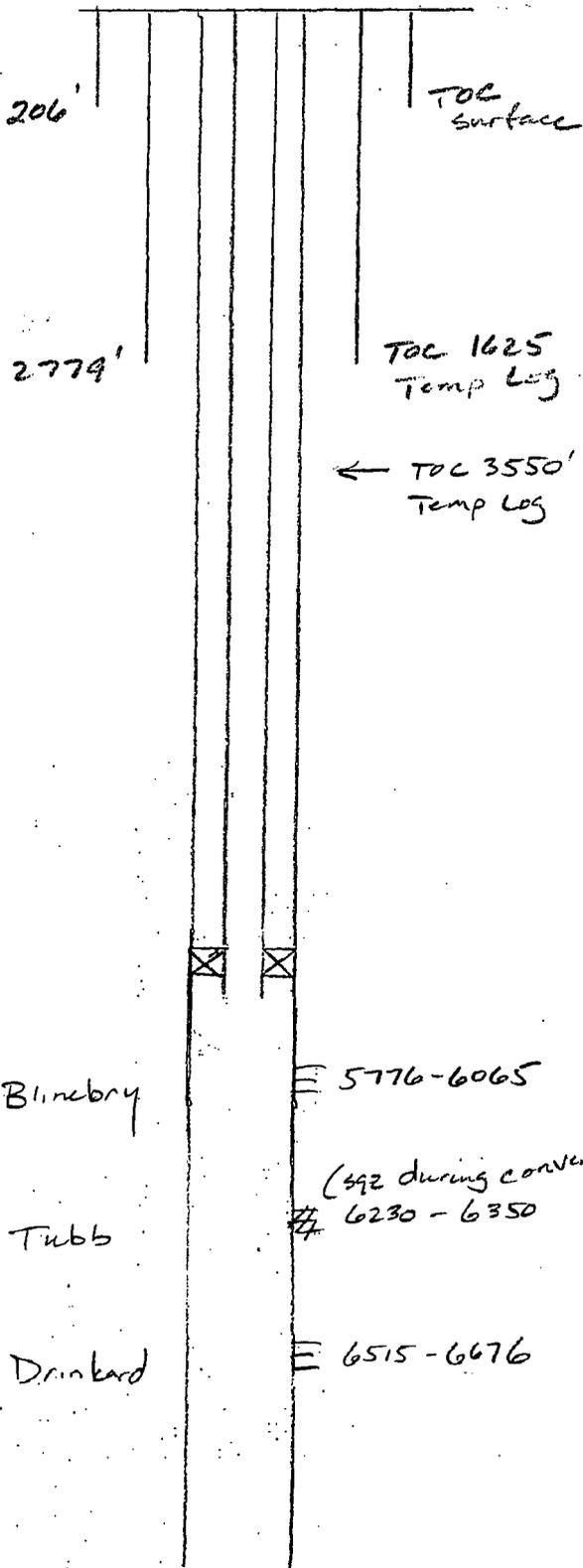
1. Is this a new well drilled for injection? Yes No
If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____



See "current" schematics in original C-108 exhibit #32 case # 14126

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR: Apache Corp

WELL NAME & NUMBER: Hawk B-1 #4 (WBDU #35)

WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5799 feet to 6577

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: plastic

Type of Packer: Coated Dual Grip

Packer Setting Depth: ± 5700'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes _____ No

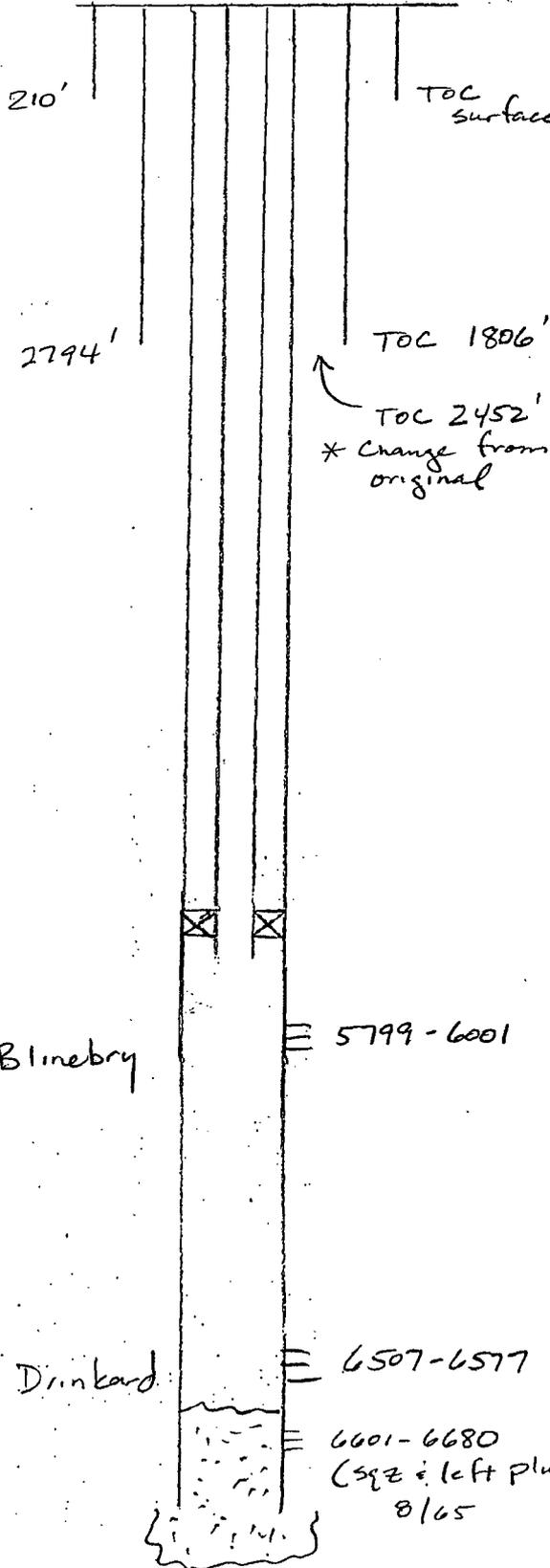
If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____



See "Current" schematics in original C-108 exhibit #32 case # 14126

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR: Apache Corp

WELL NAME & NUMBER: Hawk B-1 #5 (WBDU #36)

WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5674 feet to 6706

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated Dual grip

Packer Setting Depth: ± 5600

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

- 1. Is this a new well drilled for injection? Yes No
- If no, for what purpose was the well originally drilled? _____

Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

226'

TOC Surface

2790'

TOC 1650' by Temp Log

TOC 2675' by Temp Log

Blinbry

≡ 5674-5985

Tubb

(S&Z during conversion)
≡ 6190-6258

Drnkard

≡ 6586-6706

See "Current" schematics in original C-108 exhibit #32 case # 14126

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR: Apache Corp

WELL NAME & NUMBER: Hawk B-1 #8 (WBDU #38)

WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5620 feet to 6736

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated Dual Grip

Packer Setting Depth: ± 5550

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

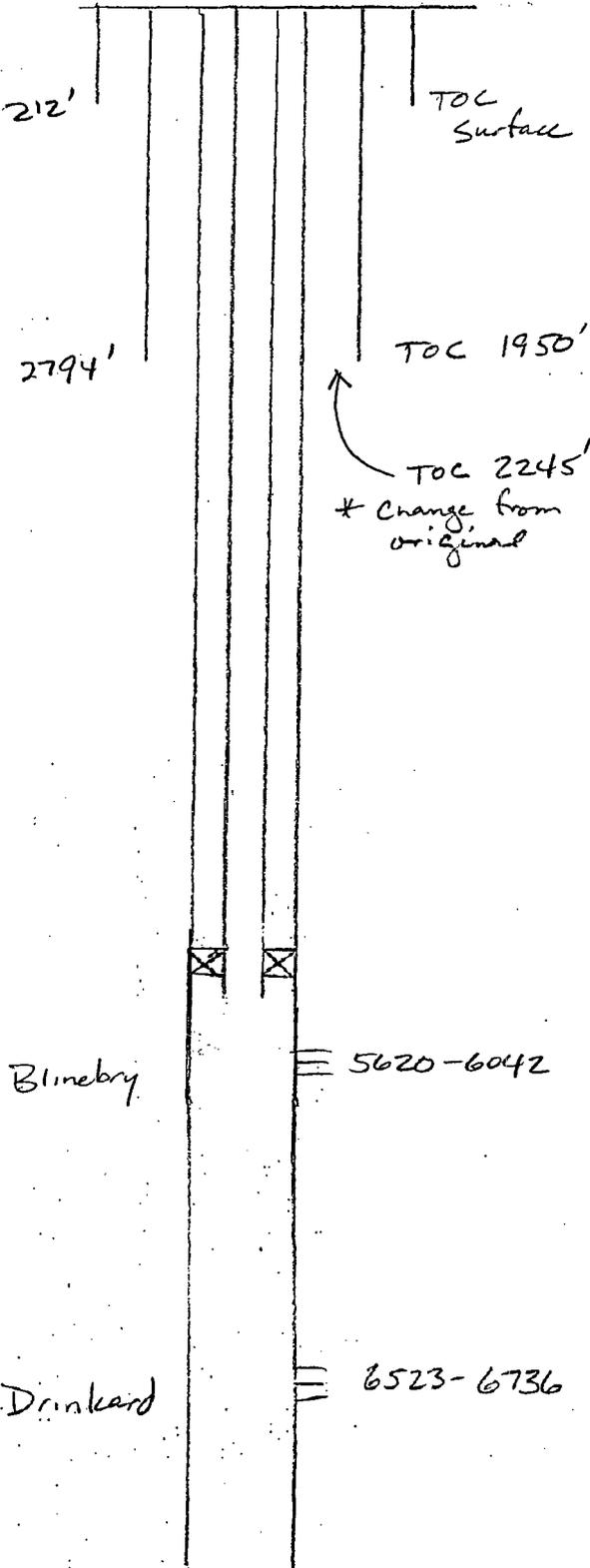
1. Is this a new well drilled for injection? Yes No
If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____



See "Current" schematics in original C-108 exhibit #32 case # 14126

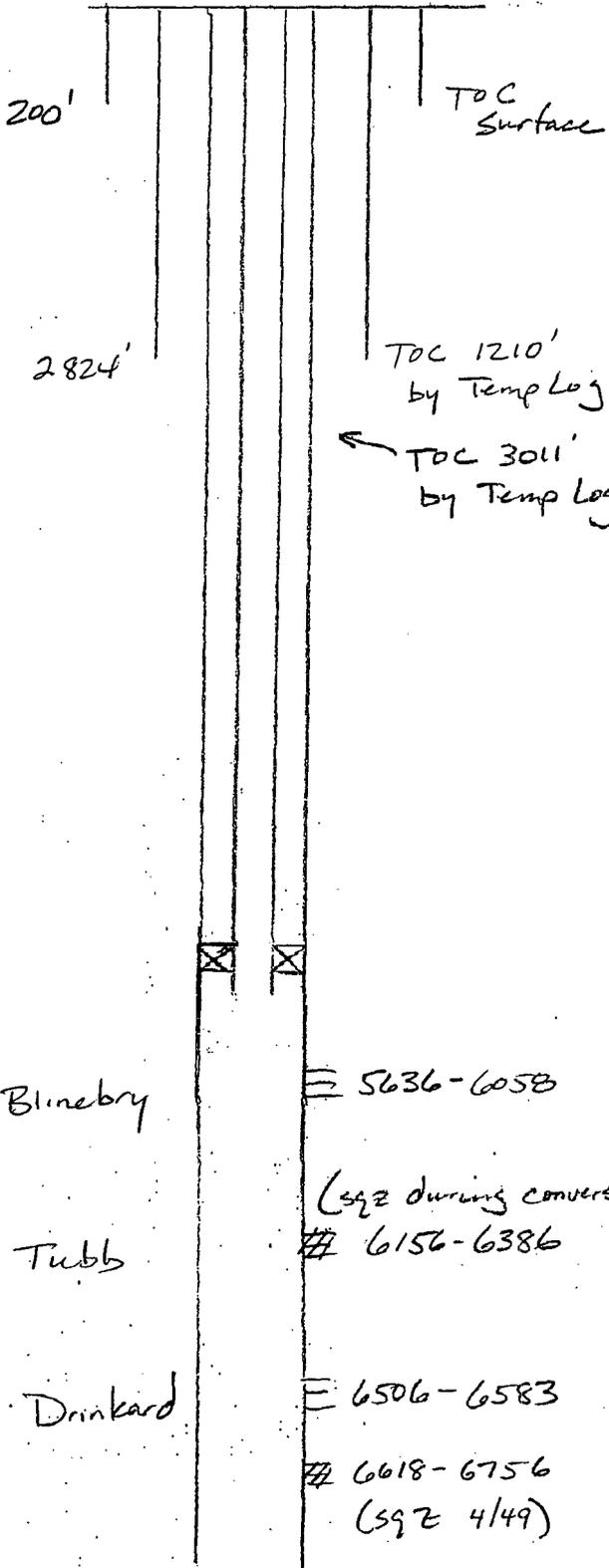
OPERATOR: Apache Corp

WELL NAME & NUMBER: Hawk B-1 #9 (WBDU #39)

WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA



Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5636 feet to 6583 Change from origin *

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated Dual Grip

Packer Setting Depth: ± 5600

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

See "Current" schematics in original C-108 exhibit #32 case # 14126

Blinebry

E 5636-6058

Tubb

(sqz during conversion)
6156-6386

Drinkard

E 6506-6583

6618-6756
(sqz 4/49)

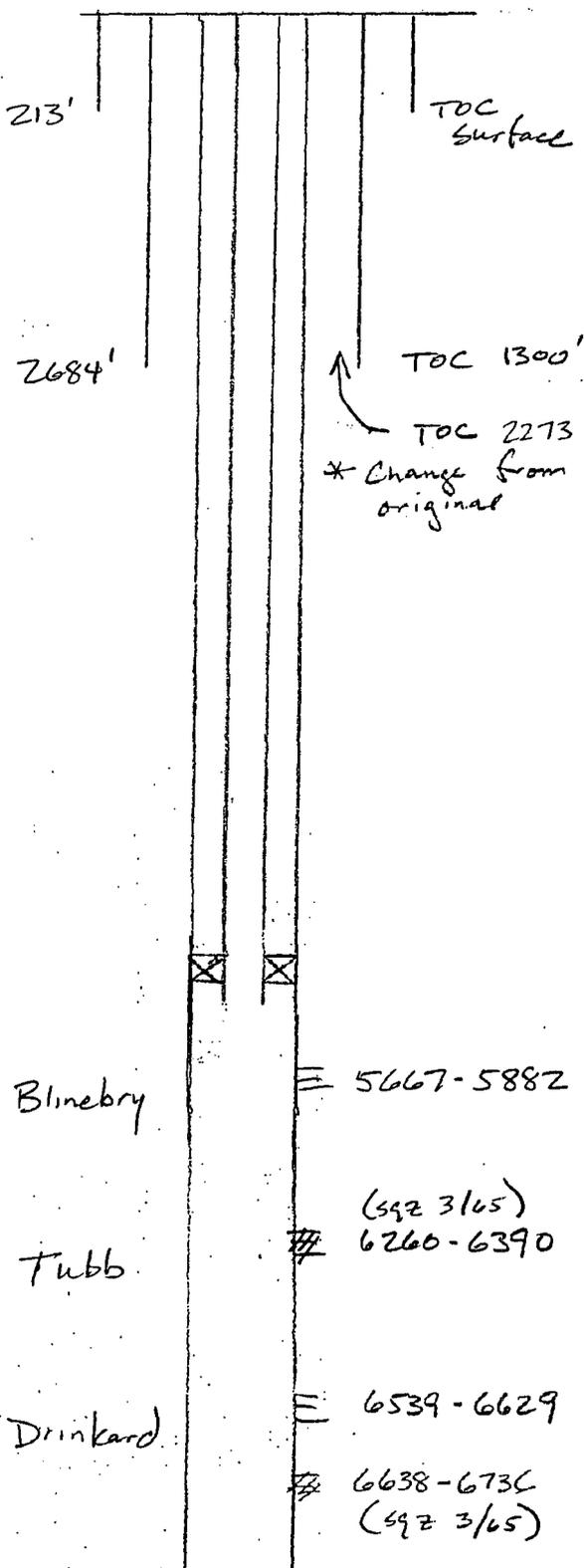
INJECTION WELL DATA SHEET (Post Conversion)

OPERATOR: Apache Corp

WELL NAME & NUMBER: Hawk B-1 #11 (WBDL #41)

WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5667 feet to 6629

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated Dual Grip

Packer Setting Depth: ± 5600

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes No
If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

INJECTION WELL DATA SHEET (Post Conversion)

OPERATOR: Apache Corp

WELL NAME & NUMBER: Hawk B-1 #13 (WBDU #42)

WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: Casing Size:

Cemented with: sx. or ft³

Top of Cement: Method Determined:

Intermediate Casing

Hole Size: Casing Size:

Cemented with: sx. or ft³

Top of Cement: Method Determined:

Production Casing

Hole Size: Casing Size:

Cemented with: sx. or ft³

Top of Cement: Method Determined:

Total Depth:

Injection Interval

5781 feet to 6710

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated Dual Grip

Packer Setting Depth: ± 5700

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

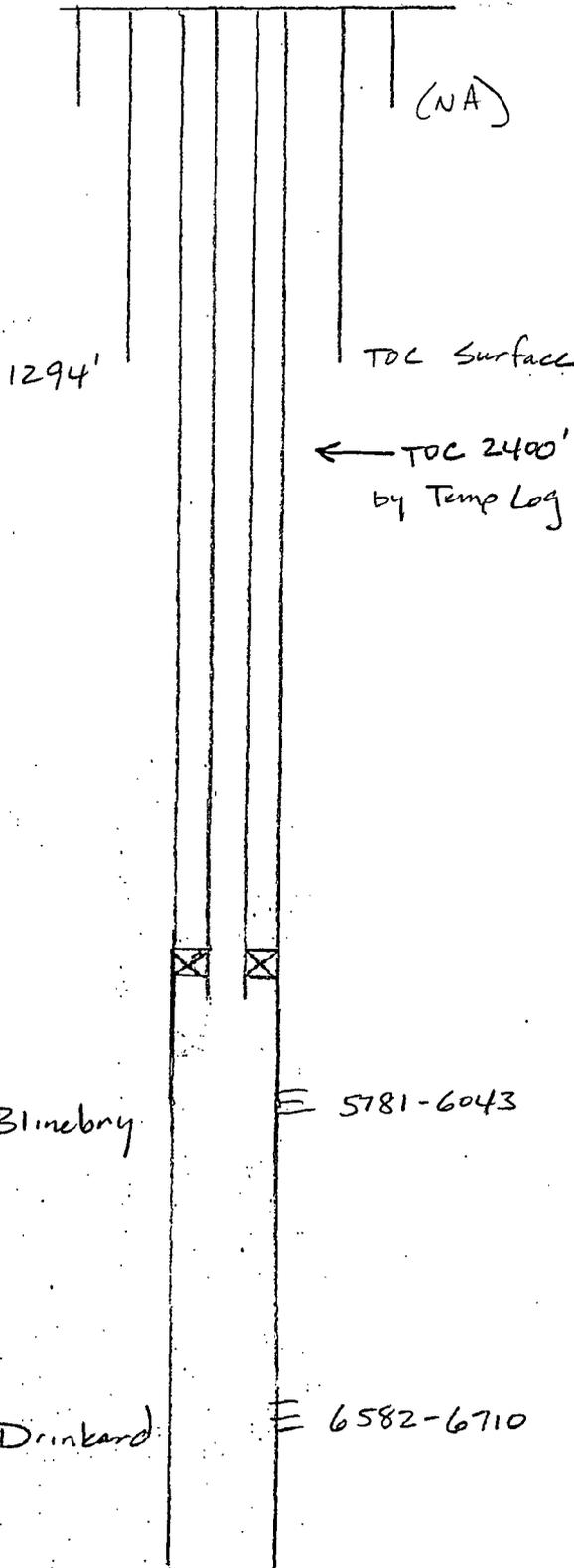
1. Is this a new well drilled for injection? Yes No
If no, for what purpose was the well originally drilled?

2. Name of the Injection Formation:

3. Name of Field or Pool (if applicable):

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:



See "Current" schematics in original C-10B exhibit #32 case # 14126

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR: Apache Corp

WELL NAME & NUMBER: Hawk B-1 #14 (WBDU #43)

WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5666 feet to 6700

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated Dual Grip

Packer Setting Depth: ± 5600'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

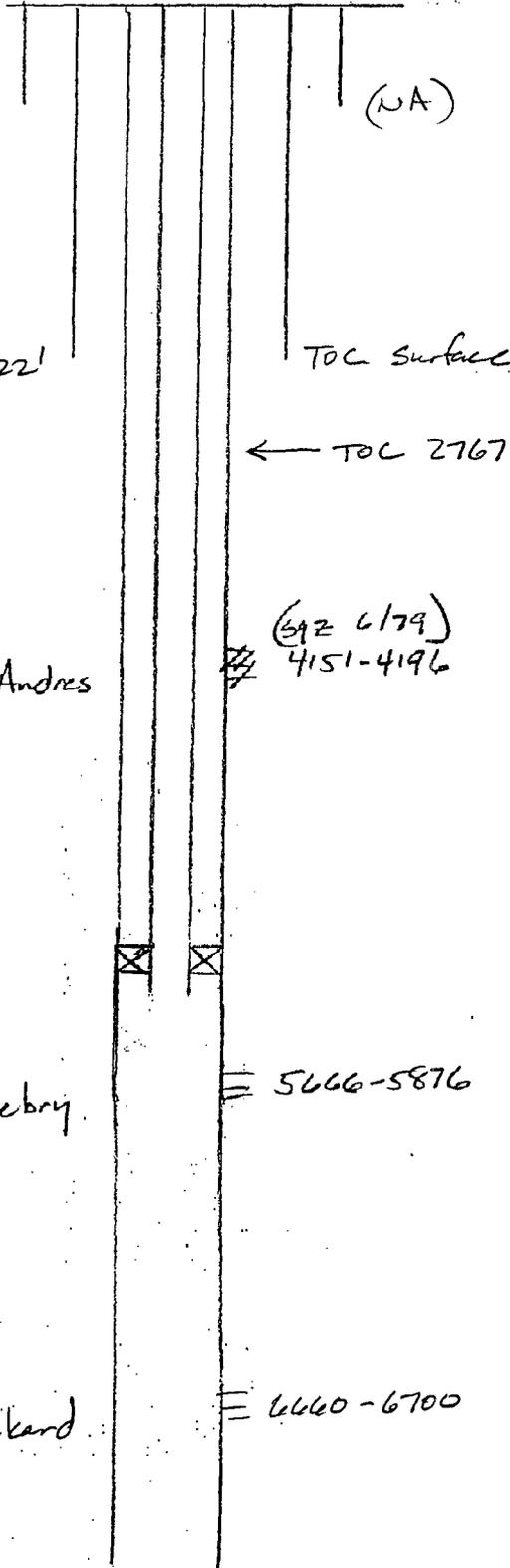
1. Is this a new well drilled for injection? Yes No
If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____



See "current" schematics in original C-108 exhibit #32 case # 14126

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR: Apache Corp

WELL NAME & NUMBER: Lockhart A-17 #4 (WBDU #67)

WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

(sqz during conversion) 5646 feet to 6697

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated Dual Grip

Packer Setting Depth: ± 5600

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes _____ No _____

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

219'

TOC surface

2829'

TOC 675' by Temp Log

← TOC 3325' by Temp Log

Panrose

3749-3793

(sqz during conversion)

Injection Interval

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated Dual Grip

Packer Setting Depth: ± 5600

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes _____ No _____

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Blimebry

≡ 5646-6068 (subject to perf log)

Tubb

6220-6314 (sqz during conversion)

Drinkard

≡ 6611-6697

≡ 6701-6748

See "current" schematics in original C-108 exhibit #32 case # 14126

INJECTION WELL DATA SHEET (Post Conversion)

OPERATOR: Apache Corp

WELL NAME & NUMBER: Southland Royalty A #1 (WBDU #5)

WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: _____ Casing Size: _____
Cemented with: _____ sx. or _____ ft³
Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____
Cemented with: _____ sx. or _____ ft³
Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____
Cemented with: _____ sx. or _____ ft³
Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5664 feet to 6675

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

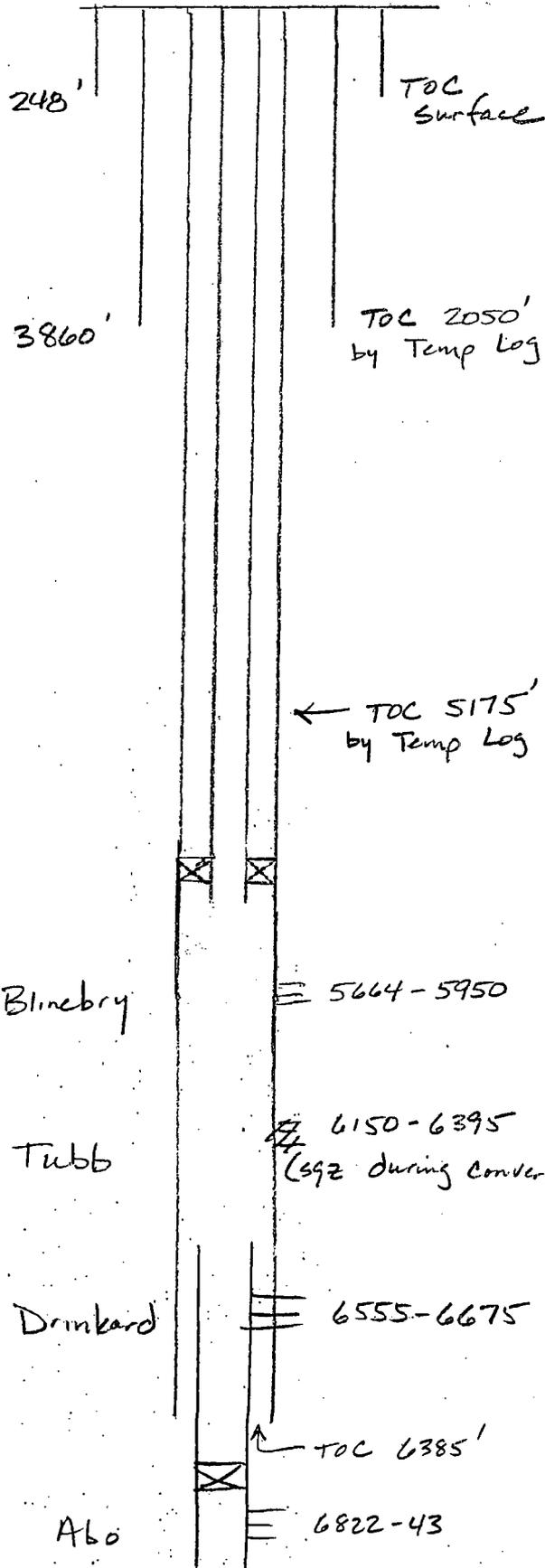
Type of Packer: Coated Dual Grip

Packer Setting Depth: ± 5600

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes No
If no, for what purpose was the well originally drilled? _____
2. Name of the Injection Formation: _____
3. Name of Field or Pool (if applicable): _____
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____



See "Current" schematics in original C-108 exhibit #32 case # 14126

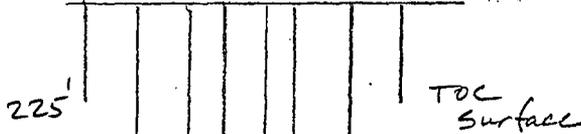
OPERATOR: Apache Corp

WELL NAME & NUMBER: Southland Royalty A #2 (WBDU #6)

WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA
Surface Casing



Hole Size: _____ Casing Size: _____
 Cemented with: _____ sx. or _____ ft³
 Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____
 Cemented with: _____ sx. or _____ ft³
 Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____
 Cemented with: _____ sx. or _____ ft³
 Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5750 feet to 6685

(Perforated or Open Hole; indicate which)

See "current" schematics in original C-108 exhibit #32 case # 14126

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated Dual Grip

Packer Setting Depth: I 5700

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes No
 If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Blinebry

≡ 5750-5936

Tubb

(593 during conversion)
 ≡ 6200-6495

Drinkard

≡ 6595-6685

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

Southland Royalty A #4 (WBDU #97)

WELL LOCATION:

FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: Casing Size:
Cemented with: sx. or ft³
Top of Cement: Method Determined:

Intermediate Casing

Hole Size: Casing Size:
Cemented with: sx. or ft³
Top of Cement: Method Determined:

Production Casing

Hole Size: Casing Size:
Cemented with: sx. or ft³
Top of Cement: Method Determined:

Total Depth:

Injection Interval

5692 feet to 6655 * Change from original

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated Dual Grip

Packer Setting Depth: ± 5600 * Change from original

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

- 1. Is this a new well drilled for injection? Yes No
If no, for what purpose was the well originally drilled?
2. Name of the Injection Formation:
3. Name of Field or Pool (if applicable):
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

See "Current" schematics in original C-108 exhibit #32 case # 14126

305'

TOC Surface

2905'

TOC 1750' by Temp Log
TOC surface by circulation during 11/2000 sqz

(sqz during conversion)

Grayburg

3891'-4000'

sqz holes @ 4150' (11/2000)

* Change from original

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated Dual Grip

Packer Setting Depth: ± 5600 * Change from original

Other Type of Tubing/Casing Seal (if applicable):

Blinberry

5692-5960 (subject to perf log)

Tubb

6176-6392 (sqz during conversion)

Drinkard

6519-6655

Side 1

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

Southland Royalty A #5 (WBDU #8)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5702 feet to 6652

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated Dual Grip

Packer Setting Depth: ± 5650

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes No
If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

312'

TOC Surface

2895'

TOC 1365 by Temp Log

← TOC 5425' by Temp Log

Blinebry

≡ 5702-5970

Drinkard

≡ 6640-6652

See "Current" schematics in original C-108 exhibit #32 case # 14126

INJECTION WELL DATA SHEET (Post Conversion)

OPERATOR: Apache Corp
WELL NAME & NUMBER: Southland Royalty A #6 (WBDU #9)
WELL LOCATION:

FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: _____ Casing Size: _____
Cemented with: _____ sx. or _____ ft²
Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____
Cemented with: _____ sx. or _____ ft²
Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____
Cemented with: _____ sx. or _____ ft²
Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5642 feet to 6635

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

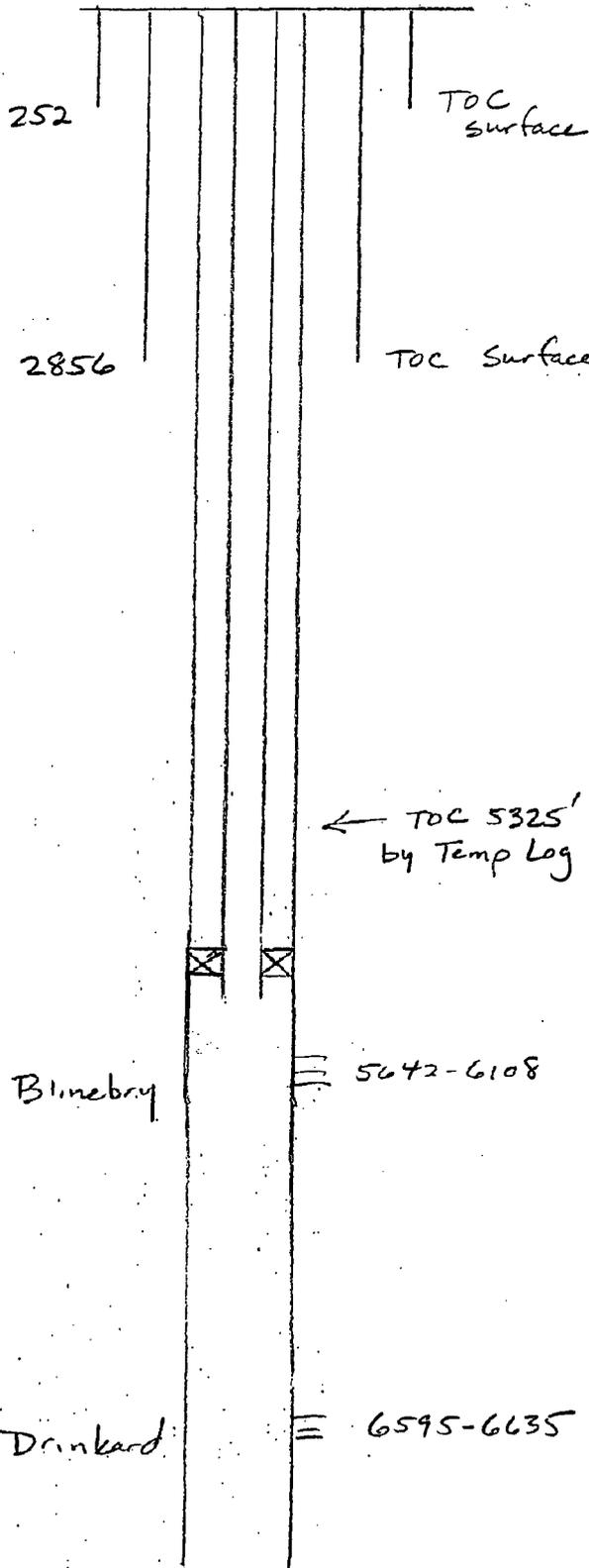
Type of Packer: Coated Dual Grip

Packer Setting Depth: ± 5600

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

- 1. Is this a new well drilled for injection? Yes No
If no, for what purpose was the well originally drilled? _____
- 2. Name of the Injection Formation: _____
- 3. Name of Field or Pool (if applicable): _____
- 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____
- 5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____



See "Current" schematics in original C-108 exhibit #32 case # 14126

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR: Apache Corp

WELL NAME & NUMBER: Southland Royalty A #7 (WBDU #10)

WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5660 feet to 6616

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated Dual Grip

Packer Setting Depth: ± 5600

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes _____ No _____

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

1331

TOC surface

~~###~~ 3826-3966
(392 during conversion)

Blinbery

5660-5950

Drinkard

6596-6616

TOC surface

8094-8418

TOC surface

See "Current" schematics in original C-108 exhibit #32 case # 14126

INJECTION WELL DATA SHEET (Post Conversion)

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

Southland Royalty A #8 (WBDU #11)

WELL LOCATION:

FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: Casing Size:

Cemented with: sx. or ft³

Top of Cement: Method Determined:

Intermediate Casing

Hole Size: Casing Size:

Cemented with: sx. or ft³

Top of Cement: Method Determined:

Production Casing

Hole Size: Casing Size:

Cemented with: sx. or ft³

Top of Cement: Method Determined:

Total Depth:

Injection Interval

5686 feet to 6649

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated Dual Grip

Packer Setting Depth: 5600

Other Type of Tubing/Casing Seal (if applicable):

Additional Data

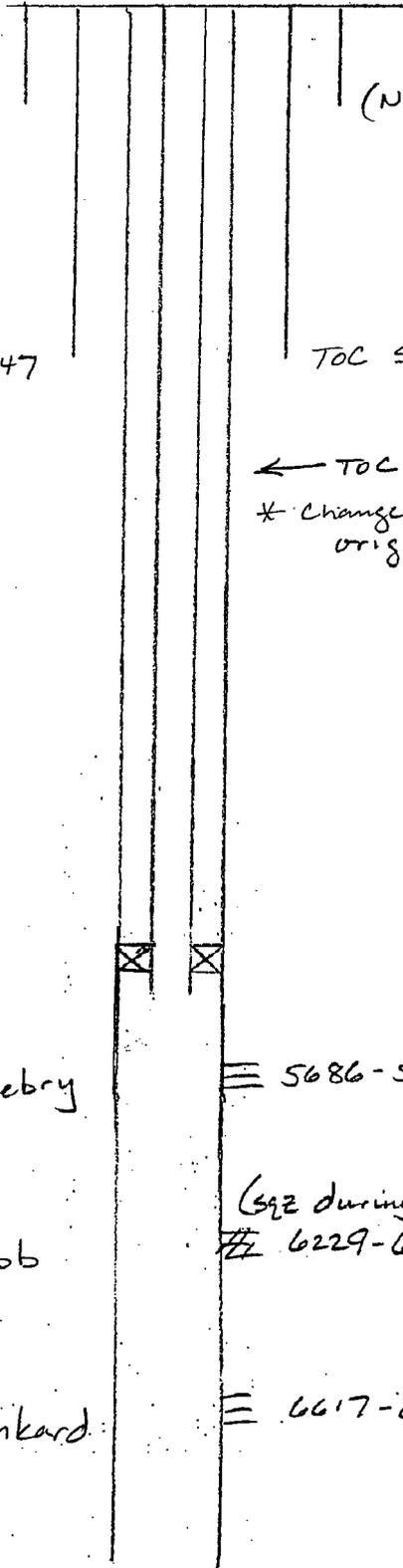
1. Is this a new well drilled for injection? Yes No
If no, for what purpose was the well originally drilled?

2. Name of the Injection Formation:

3. Name of Field or Pool (if applicable):

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:



(NA)

1347

TOC surface

← TOC 2951'
* Change from original

Blinebry

≡ 5686-5984

Tubb

(size during conversion)
≡ 6229-6327

Drinkard

≡ 6617-6649

See "current" schematics in original C-108 exhibit #32 case # 14126

INJECTION WELL DATA SHEET (Post Conversion)

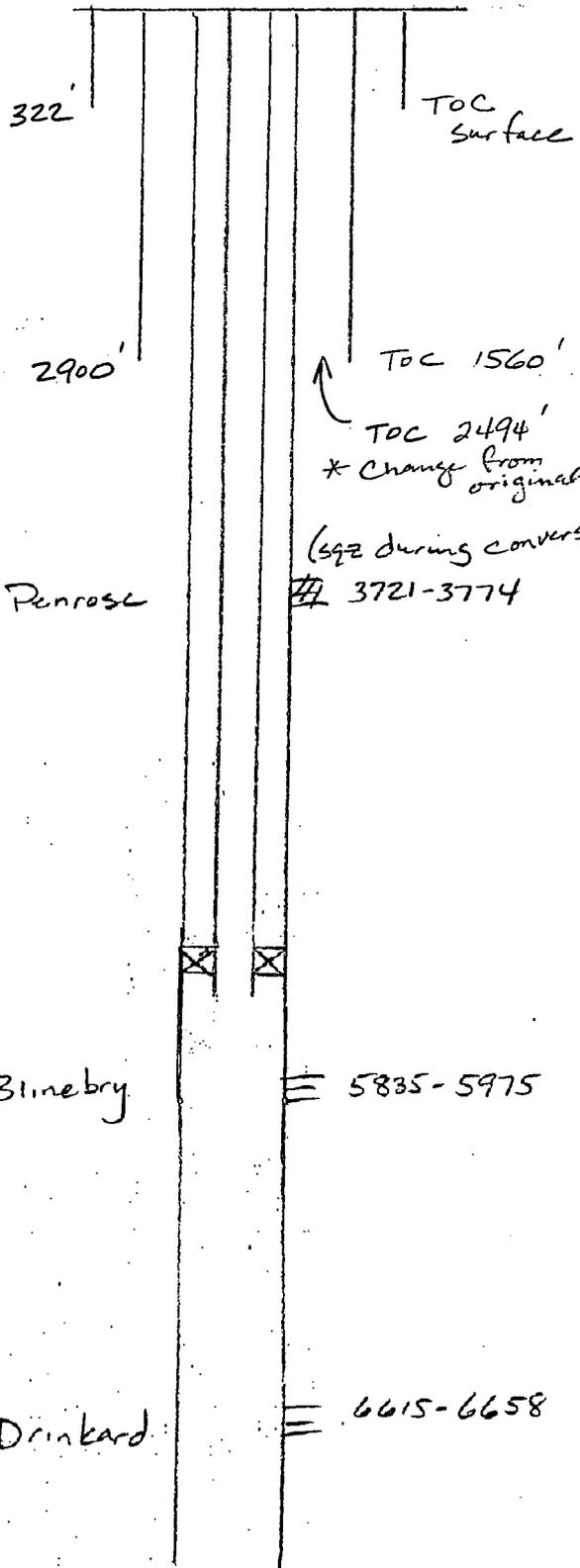
OPERATOR: Apache Corp

WELL NAME & NUMBER: State C Tract 12 #3 (WBDU #58)

WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA
Surface Casing



Hole Size: _____ Casing Size: _____
 Cemented with: _____ sx. or _____ ft³
 Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____
 Cemented with: _____ sx. or _____ ft³
 Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____
 Cemented with: _____ sx. or _____ ft³
 Top of Cement: _____ Method Determined: _____
 Total Depth: _____

Injection Interval

5835 feet to 6658 * Change from original
 (Perforated or Open Hole; indicate which)

See "current" schematics in original C-108 exhibit #32 case # 14126

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic
 Type of Packer: Coated Dual Grip
 Packer Setting Depth: ± 5750
 Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes No
 If no, for what purpose was the well originally drilled? _____
2. Name of the Injection Formation: _____
3. Name of Field or Pool (if applicable): _____
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Blinebry = 5835-5975

Drinkard = 6615-6658

Side 1

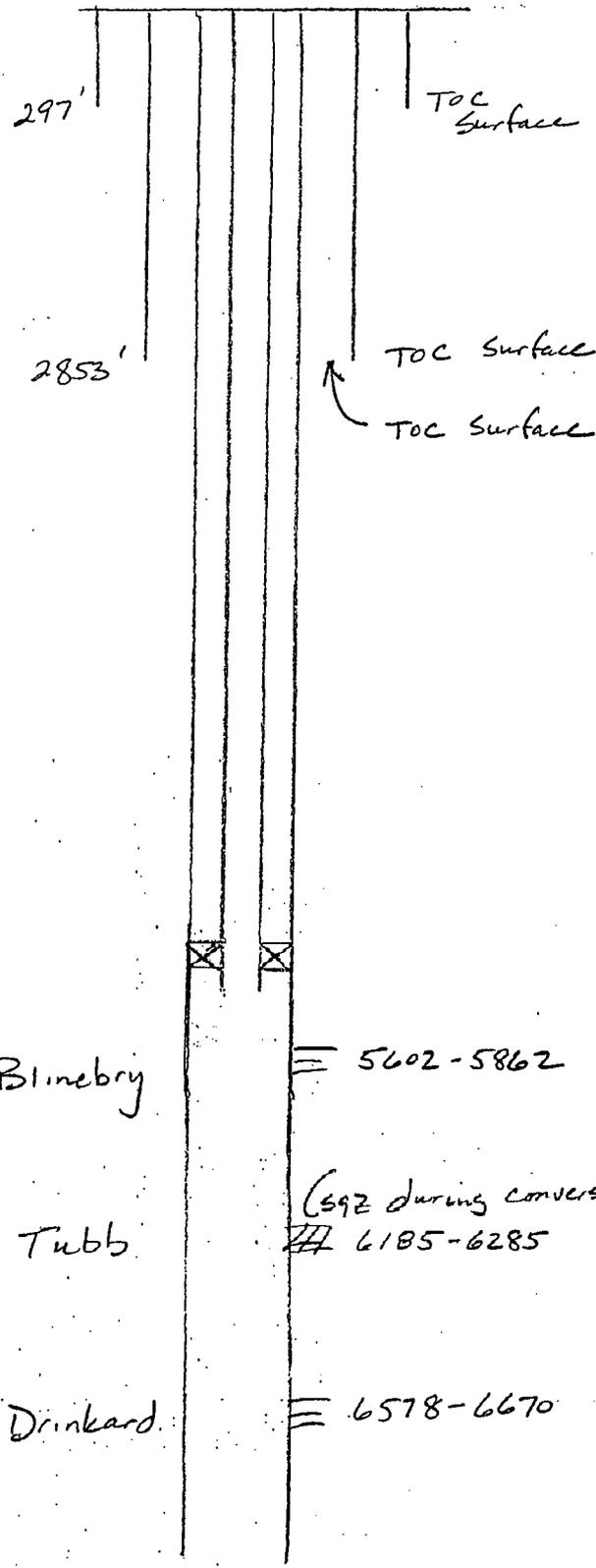
INJECTION WELL DATA SHEET (Post Conversion)

OPERATOR: Apache Corp

WELL NAME & NUMBER: State C Tract 12 #64 (WBDU #60)

WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5602 feet to 6670

(Perforated or Open Hole; indicate which)

See "Current" schematics in original C-108 exhibit #32 case # 14126

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated Dual Grip

Packer Setting Depth: ± 5550

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes No
If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

5602-5862

(592 during conversion)
6185-6285

6578-6670

INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

State DA #2

(WBDU # 76)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5617 feet to 6648

* Change from original

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated Dual Grip

Packer Setting Depth: ± 5550

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes No
If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

214'

TOC surface

2815'

TOC 1325'

TOC surface

* Change from original

Blinberry

5617-5997

Drinkard

6419-6648

See "current" schematics in original C-108 exhibit #32 case # 14126

OPERATOR:

Apache Corp

WELL NAME & NUMBER:

State DA # 4

(WBDU # 7B)

WELL LOCATION:

FOOTAGE LOCATION

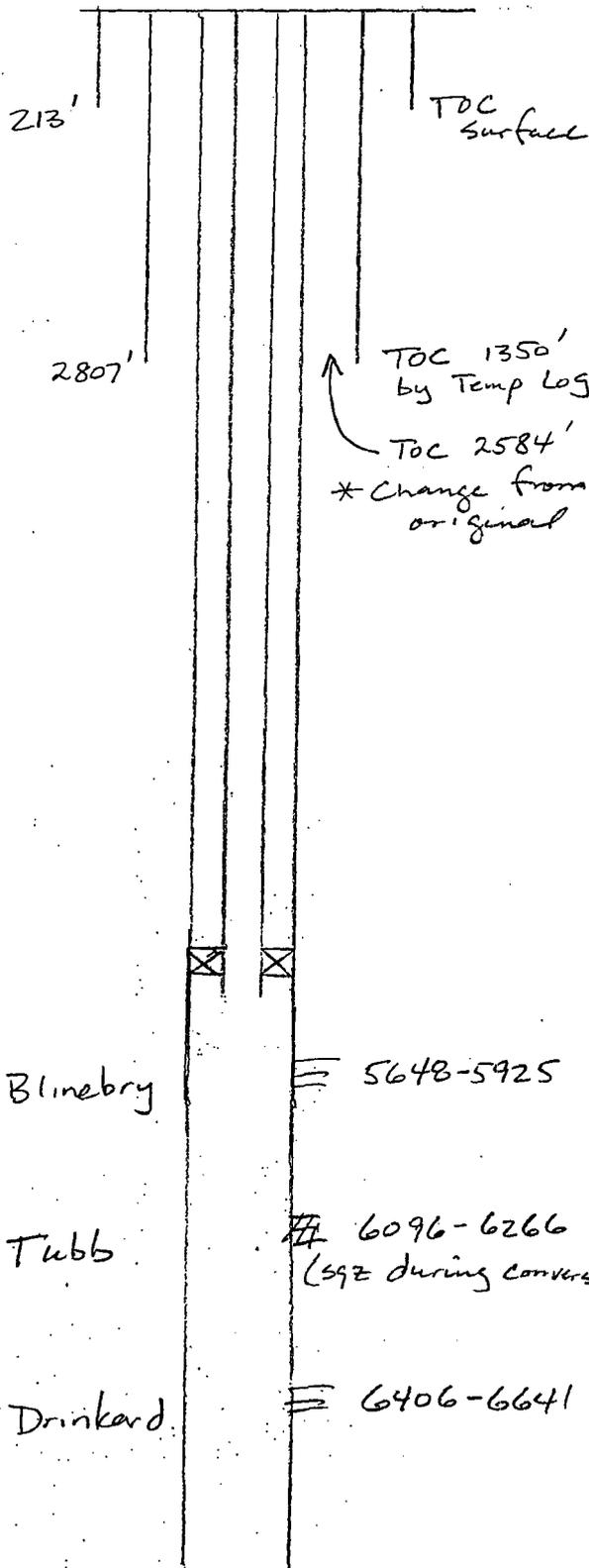
UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: _____ Casing Size: _____
 Cemented with: _____ sx. or _____ ft³
 Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____
 Cemented with: _____ sx. or _____ ft³
 Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____
 Cemented with: _____ sx. or _____ ft³
 Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

5648 feet to 6641

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated Dual Grip

Packer Setting Depth: ± 5600'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes No
 If no, for what purpose was the well originally drilled? _____
2. Name of the Injection Formation: _____
3. Name of Field or Pool (if applicable): _____
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

See
 "Current
 schematics
 in original
 C-10B
 exhibit # 32
 case #
 14126