

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

JULIA BENHAM TESTAMENTARY TRST  
ALLEN W VILLEMARETTE TRUSTEE  
6765 CORPORATE BLVD UNIT 6307  
BATON ROUGE, LA 70809

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature *Allen W. Villemarett*  
B. Received by (Printed Name) *Allen W. Villemarett*  
C. Date of Delivery *5/11/08*  
D. Is delivery address different from item 1? ☒ Yes ☐ No  
If YES, enter delivery address below.



3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.  
 4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) **7007 3020 0001 2490 6452**

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

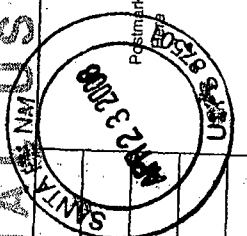
**U.S. Postal Service<sup>TM</sup>  
CERTIFIED MAIL<sup>®</sup> RECEIPT**

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage \$	
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	



Sent To  
 Street, Apt. or PO Box  
 City, State

JULIA BENHAM TESTAMENTARY TRST  
ALLEN W VILLEMARETTE TRUSTEE  
6765 CORPORATE BLVD UNIT 6307  
BATON ROUGE, LA 70809

PS Form 3811

Oil Conservation Division

Case No.

Exhibit No.

**11A**

*TW.  
12-29-08*

**U.S. Postal Service™  
CERTIFIED MAIL™ RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage	\$ 7.00	0500
Certified Fee	\$2.65	08
Return Receipt Fee (Endorsement Required)	\$2.15	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 11.80	

Sent To  
Street, Apt. No.,  
or PO Box No.  
City, State, ZIP+4

Chosen People Ministries, Inc.  
241 E. 51st Street  
New York, NY 10022

PS Form 3800, August 2006 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

KENNETH G CONE TRUSTEE  
KATHERINE SHAPEHA POA  
P O BOX 11310  
MIDLAND, TX 79702

2. Article Number:  
(Transfer from service label)

7007 3020 0001 2490 6476

PS Form 3811, February 2004 Domestic Return Receipt

102595-02-M-1540

**U.S. Postal Service™  
CERTIFIED MAIL™ RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage	\$ 7.00	0500
Certified Fee	\$2.65	08
Return Receipt Fee (Endorsement Required)	\$2.15	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 11.80	

Sent To  
Street, Apt. No.,  
or PO Box No.  
City, State, ZIP+4

Chosen People Ministries, Inc.  
241 E. 51st Street  
New York, NY 10022

PS Form 3800, August 2006 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chosen People Ministries, Inc.  
241 E. 51st Street  
New York, NY 10022

3. Service Type

- ☒ Certified Mail
- ☐ Express Mail
- ☐ Registered
- ☐ Return Receipt for Merchandise
- ☐ Insured Mail
- ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number  
(Transfer from service label)

7007 3020 0001 2490 9545

PS Form 3811, February 2004 Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes ☐ No

If YES, enter delivery address below:

- Service Type
- ☒ Certified Mail
- ☐ Registered
- ☐ Insured Mail
- ☐ Express Mail
- ☐ Return Receipt for Merchandise
- ☐ C.O.D.
- 4. Restricted Delivery? (Extra Fee) ☐ Yes

7007 3020 0001 2490 6476

Domestic Return Receipt

102595-02-M-1540

**U.S. Postal Service™  
CERTIFIED MAIL™ RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total P	

Sent To  
Street, Apt. No.,  
or PO Box  
City, State

KENNETH G CONE TRUSTEE  
KATHERINE SHAPEHA POA  
P O BOX 11310  
MIDLAND, TX 79702

PS Form 3800, August 2006 See Reverse for Instructions

7007 3020 0001 2490 6476

APR 3 2008  
SANTA ANA, CA 92701

7007 3020 0001 2490 6483

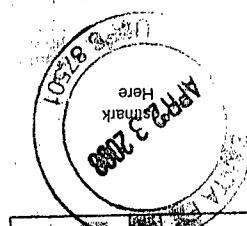
**U.S. Postal Service**  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

Postage	Certified Fee	Return Receipt Fee (Endorsement Required)	Restricted Delivery Fee (Endorsement Required)
\$			

Total Postage: \$

Sent To: MARJORIE JEAN NAGLE  
Street: 5322 JUDALON LANE  
City, State: HOUSTON, TX 77056-7221



**FROM**

James Bruce  
P.O. Box 1056  
Santa Fe, New Mexico 87504

1ST NOTICE  
2ND NOTICE  
RETURN

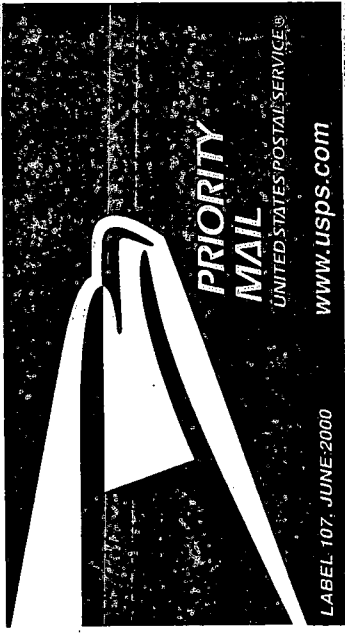
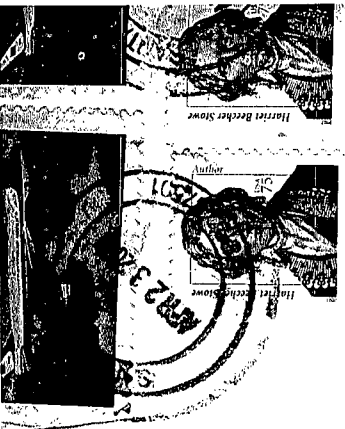
To

MARJORIE JEAN NAGLE

**UNCLAIMED**

NAME: MARJORIE JEAN NAGLE  
1st Notice: 4-23-08  
2nd Notice: 5-10-08  
Return: 5-10-08

PAID: 0000 770  
SANTA FE, NM 87501-08  
APR 23 08  
AMOUNT: \$0.00  
00022044-19



LABEL 107, JUNE 2000

[www.usps.com](http://www.usps.com)

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MARJORIE JEAN NAGLE  
5322 JUDALON LANE  
HOUSTON, TX 77056-7221

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature: ☒ X ☐ Agent

B. Received by (Printed Name): ☐ Addressee

C. Date of Delivery: ☐ Date of Delivery

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type: ☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article: 7007 3020 0001 2490 6483  
(Transfer from service label)

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

ALL STICKERS AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. POSTAGE PAID TO THE POST OFFICE.

7007 3020 0001 2490 6032

**U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT**  
 (Domestic Mail Only; No Insurance Coverage Provided)  
 For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage \$	Certified Fee	Return Receipt Fee (Endorsement Required)	Restricted Delivery Fee (Endorsement Required)	Total Postage

Sent To: **RONNY P LOWE**  
 P O BOX 1381  
 WOLFFORTH, TX 79382

City, State or PO Box: **WOLFFORTH, TX 79382**

PS Form 3800, May 2002

2009 0642 1000 020E 2002

1ST NOTICE  
 2ND NOTICE  
 RETURN

**U.S. POSTAGE**  
**PAID**  
**SANTA FE, NM**  
**87501**  
**APR 23, 08**  
**AMOUNT**  
**\$0.00**  
**00022044-19**

**79382**

**0000**

**U.S. POSTAL SERVICE**

**FROM**

**James Bruce**  
**P.O. Box 1056**  
**Santa Fe, New Mexico 87504**

**TO**

**RONNY P LOWE**  
**P O BOX 1381**  
**WOLFFORTH, TX 79382**

**79382**

**0000**

**U.S. POSTAL SERVICE**

**PRIORITY MAIL**  
**UNITED STATES POSTAL SERVICE**  
**www.usps.com**

**LABEL 107, JUNE 2000**

**SENDER: COMPLETE THIS SECTION**

1. Article Addressed to:

**RONNY P LOWE**  
**P O BOX 1381**  
**WOLFFORTH, TX 79382**

2. Article Number (Transfer from service label): **7007 3020 0001 2490 6032**

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No  
 If YES, enter delivery address below:

3. Service Type ☒ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.

**CERTIFIED MAIL™**

7007 3020 0001 2490 6001



UNITED STATES  
POSTAL SERVICE

0000

67207

**FROM**

James Bruce  
P.O. Box 1056  
Santa Fe, New Mexico 87504

**To**

KATHRYN ANN PRICE  
1148 BRIARCLIFF  
WICHITA, KS 67207

*Handwritten signature*

**1ST NOTICE  
AND NOTICE  
RETURN**

PAID  
\$0.00  
APR 23 2008  
AMOUNT  
\$0.00  
00022044-19



Harriet Beecher Stowe

**PRIORITY  
MAIL**

UNITED STATES POST  
LABEL 107, JUNE 2000  
www.usps.com

**U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)  
For delivery information visit our website at www.usps.com

**OFFICIAL MAIL**  
APR 23 2008  
Postmark Here

	Postage	Certified Fee	Return Receipt Fee (Endorsement Required)	Restricted Delivery Fee (Endorsement Required)	Total Postage & Fees
\$					

Sent To: KATHRYN ANN PRICE  
1148 BRIARCLIFF  
WICHITA, KS 67207  
City, State or PO Box: WICHITA, KS 67207

PS Form 3811, February 2004

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

KATHRYN ANN PRICE  
1148 BRIARCLIFF  
WICHITA, KS 67207

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

☒ Agent  
☐ Addressee

B. Received by / Delivered to: NIXIE 2210 1 19 05/1

**RETURN TO SENDER  
NOT DELIVERABLE AS ADDRESSED  
UNABLE TO FORWARD  
RETURN TO SENDER**

NIXIE

D. Is d  
H Y

3. See reverse

☒ Certified Mail  
☐ Express Mail  
☐ Registered  
☐ Return Receipt for Merchandise  
☐ Insured Mail  
☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7007 3020 0001 2490 6001

PS Form 3811, February 2004

Domestic Return Receipt

102596-02-M-1540

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

**CERTIFIED MAIL**

7007 3020 0001 2490 6247



**FROM**

James Bruce  
P.O. Box 1056  
Santa Fe, New Mexico 87504

**To**

JESSICA GRANT FRIDAY  
3750 ROSEMEAD PKWY STE 2218  
DALLAS, TX 75287

1ST NOTICE  
2ND NOTICE  
RETURN



0000

75287

U.S. Postal Service<sup>TM</sup>  
**CERTIFIED MAIL<sup>TM</sup> RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

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**OFFICIAL USE**

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total	\$



WEST BLINEBRY DRINKAR

Sent To

Street,  
or PO

City, St

JESSICA GRANT FRIDAY  
3750 ROSEMEAD PKWY STE 2218  
DALLAS, TX 75287

PS Form 3800, January 2002



7007 3020 0001 2490 6469

U.S. Postal Service<sup>TM</sup> RECEIPT  
(Domestic Mail Only; No Insurance Coverage Provided)  
For delivery information visit our website at [www.usps.com](http://www.usps.com)  
OFFICIAL USE



	Postage	Certified Fee	Return Receipt Fee	Restricted Delivery Fee	Total
	\$				

Sent to  
Street, Apt. or PO Box  
City, State, ZIP+4<sup>®</sup>  
KATHERINE LYNNE MEIER  
5630 ANN ARBOR DR  
BOKEELIA, FL 33922

TO

FROM

James Bruce  
P.O. Box 1056  
Santa Fe, New Mexico 87504

U.S. POSTAGE  
PAID  
SANTA FE, NM  
87504  
APR 23 '08  
AMOUNT  
\$0.00  
00022044-19

RETURNED TO SENDER  
NO MAIL RECEPTACLE  
NO SUCH STREET  
UNKNOWN AT THIS ADDRESS  
INSUFFICIENT ADDRESS  
UNDELIVERABLE AS ADDRESSED  
RT#

KATHERINE LYNNE MEIER  
5630 ANN ARBOR DR  
[REDACTED]

5-20  
ST NOTICE  
AND NOTICE  
RETURN

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

KATHERINE LYNNE MEIER  
5630 ANN ARBOR DR  
BOKEELIA, FL 33922

COMPLETE THIS SECTION ON DELIVERY

A. Signature <input checked="" type="checkbox"/> X	<input type="checkbox"/> Agent <input type="checkbox"/> Addressee
B. Received by (Printed Name)	C. Date of Delivery
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Registered <input type="checkbox"/> Insured Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> C.O.D.	
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	

2. Article Number  
(Transfer from service label)  
7007 3020 0001 2490 6469

PS Form 3811, February 2004

Domestic Return Receipt

102505-02-M-1540

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

**CERTIFIED MAIL**

7007 3020 0001 2490 6223

**U.S. Postal Service**  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only. No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL**

APR 23 2008  
Postmark Here

Postage \$	Certified Fee	Return Receipt Fee (Endorsement Required)	Restricted Delivery Fee (Endorsement Required)	Total Pct

Sent To  
Street Address or PO Box  
City, State  
Zip

ROBERTA BUCKELEW  
2510 W WATER ST  
YUMA, AZ 85364

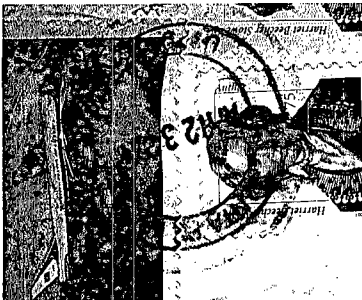
ATTEMPTED NOT KNOWN

ROBERTA BUCKELEW  
2510 W WATER ST  
YUMA, AZ 85364

ATTEMPTED NOT KNOWN

**FROM**  
James Bruce  
P.O. Box 1056  
Santa Fe, New Mexico 87504

U.S. POSTAGE  
PAID  
SANTA FE, NM  
87504  
APR 23 2008  
AMOUNT  
**\$0.00**  
000022044-19



**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ROBERTA BUCKELEW  
2510 W WATER ST  
YUMA, AZ 85364

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes ☐ No  
If YES, enter delivery address below:

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.
4. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

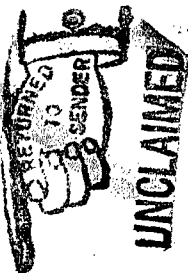
2. Article Number (Transfer from service label) 7007 3020 0001 2490 6223



OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

**CERTIFIED MAIL**

2007 3020 0001 2490 6315



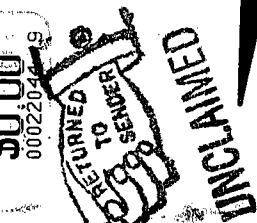
**UNCLAIMED**



92660

92660

U.S. POSTAGE  
PAID  
SANTA FE, NM  
APR 23, 2008  
AMOUNT  
\$0.00  
00022044-9



James Bruce  
P.O. Box 1056  
Santa Fe, New Mexico 87504

TEXACAL OIL AND GAS INC  
4299 MACARTHUR BLVD 207  
NEWPORT BEACH, CA 92660

TO  
NOTICE 5-2-03

U.S. Postal Service<sup>TM</sup>  
**CERTIFIED MAIL<sup>TM</sup> RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

	Postage \$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
<b>Total</b>	

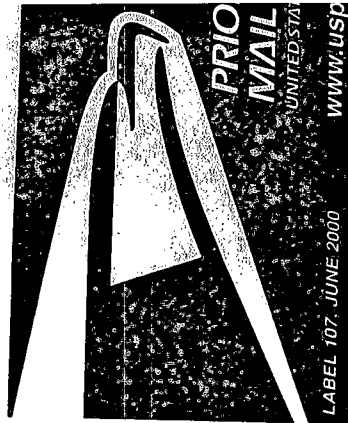
TEXACAL OIL AND GAS INC  
4299 MACARTHUR BLVD 207  
NEWPORT BEACH, CA 92660

PS Form 3800, August 2006 See Reverse for Instructions

2007 3020 0001 2490 6315



**UNCLAIMED**



**PRIOR MAIL**  
UNITED STATES  
LABEL 107, JUNE 2000  
[www.usps.com](http://www.usps.com)

OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

7007 3020 0001 2490 6568

**U.S. Postal Service CERTIFIED MAIL™ RECEIPT**  
(Domestic Mail Only. No Insurance Coverage Provided)

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postmark Here  
SANTA FE NM 87501  
USPS

Postage	Certified Fee	Return Receipt Fee	Restricted Delivery Fee	Endorsement Required

Total Postage: \$

Sent to  
Street, Apt or PO Box  
ALLISON SONGER  
6523 SANTA FE AVENUE  
DALLAS, TX 75223  
City, State

PS Form 3811, February 2004

8959 0642 7000 020E 2002



**FROM**  
James Bruce  
P.O. Box 1056  
Santa Fe, New Mexico 87504

**TO**

**UNCLAIMED**  
FROM 7007 3020 0001 2490 6568  
ALLISON SONGER  
6523 SANTA FE AVENUE  
DALLAS, TX 75223  
5-27-04  
1ST NOTICE  
2ND NOTICE  
RETURN

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ALLISON SONGER  
6523 SANTA FE AVENUE  
DALLAS, TX 75223

2. Article Number  
(Transfer from service label)

PS Form 3811, February 2004

7007 3020 0001 2490 6568

Domestic Return Receipt

102555-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature ☒ Agent
- B. Received by (Printed Name) ☐ Addressee
- C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

3. Service Type  
☐ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

AFFIDAVIT OF PUBLICATION

State of New Mexico,  
County of Lea.

I, KATHI BEARDEN

PUBLISHER

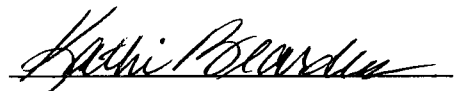
of the Hobbs News-Sun, a  
newspaper published at  
Hobbs, New Mexico, do solemnly  
swear that the clipping attached  
hereto was published once a  
week in the regular and entire  
issue of said paper, and not a  
supplement thereof for a period.

of \_\_\_\_\_ 1 \_\_\_\_\_  
\_\_\_\_\_ weeks.

Beginning with the issue dated

\_\_\_\_\_ May 2 \_\_\_\_\_ 2008  
and ending with the issue dated

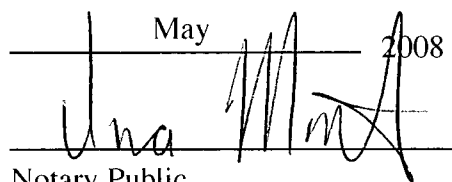
\_\_\_\_\_ May 2 \_\_\_\_\_ 2008



PUBLISHER

Sworn and subscribed to before

me this \_\_\_\_\_ 2nd \_\_\_\_\_ day of

\_\_\_\_\_ May \_\_\_\_\_ 2008  


Notary Public.

My Commission expires  
February 07, 2009  
(Seal)



OFFICIAL SEAL  
DORA MONTZ  
NOTARY PUBLIC  
STATE OF NEW MEXICO

My Commission Expires: \_\_\_\_\_

This newspaper is duly qualified  
to publish legal notices or adver-  
tisements within the meaning of  
Section 3, Chapter 167, Laws of  
1937, and payment of fees for  
said publication has been made.

LEGAL NOTICE

May 2, 2008

NOTICE

To: Chosen People Ministries, Inc. and Joshua Songer: Apache Corporation has filed an application with the New Mexico Oil Conservation Division seeking an order unitizing all mineral interests in the Blinebry, Tubb, and Drinkard formations underlying all or parts of Sections 4, 8, 9, 16, 17, and 21, Township 21 South, Range 37 East, N.M.P.M., comprising 2,480.00 acres of state, federal, and fee lands for its proposed West Blinebry Drinkard Unit. Among the matters to be considered at hearing, pursuant to the New Mexico Statutory Unitization Act, NMSA 1978 §§70-7-1 et seq., will be: The necessity of unit operations; determination of the horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investments, to each of the tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate. The application is scheduled to be heard at 8:15 a.m. on Thursday, May 15, 2008 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the unit area, you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit area is centered approximately 4 miles north-northwest Eunice, New Mexico.

#24032

Oil Conservation Division  
Case No. \_\_\_\_\_  
Exhibit No. 13A

01101711000

02599947

JAMES BRUCE, ATTORNEY AT LAW  
P.O. BOX 1056  
SANTA FE, NM 87504

AFFIDAVIT OF PUBLICATION

State of New Mexico,  
County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a  
newspaper published at  
Hobbs, New Mexico, do solemnly  
swear that the clipping attached  
hereto was published once a  
week in the regular and entire  
issue of said paper, and not a  
supplement thereof for a period.

of \_\_\_\_\_  
\_\_\_\_\_ weeks.

Beginning with the issue dated  
\_\_\_\_\_ May 16 \_\_\_\_\_ 2008  
and ending with the issue dated  
\_\_\_\_\_ May 16 \_\_\_\_\_ 2008

*Kathi Bearden*

PUBLISHER

Sworn and subscribed to before

me this 16th \_\_\_\_\_ day of

May \_\_\_\_\_ 2008  
*Dora Montz*

Notary Public.

My Commission expires  
February 07, 2009  
(Seal)



OFFICIAL SEAL  
DORA MONTZ  
NOTARY PUBLIC  
STATE OF NEW MEXICO

My Commission Expires: \_\_\_\_\_

This newspaper is duly qualified  
to publish legal notices or adver-  
tisements within the meaning of  
Section 3, Chapter 167, Laws of  
1937, and payment of fees for  
said publication has been made.

LEGAL NOTICE  
May 16, 2008

To: Myles Lyndon Collins II; Sally Rodgers; Texacal Oil and Gas Inc.; and Katherine Lynne Meier: Apache corporation has filed an application with the New Mexico Oil Conservation Division seeking an order unitizing all mineral interests in the Blinbry, Tubb, Drinkard Formations underlying all or parts of section 4,8,9,16,17, and 21, Township 21 South, Range 37 East, N.M.P.M., comprising 2,480.00 acres of state, federal, and fee lands for its proposed West Blinbry Drinkard Unit. Among the matters to be considered at hearing, pursuant to the New Mexico Statutory Unitization act, NMSA 1978 §§ 70-71 et seq., will be: The Necessity of unit operations; determination of the horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investments, to each of the tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate. The application is scheduled to be heard at 8:15 am on Thursday, May 29, 2008 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the unit area, you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit area is centered approximately 4 miles north-northwest of Eunice, New Mexico.  
#24061

Oil Conservation Division  
Case No. \_\_\_\_\_  
Exhibit No. 130

01101711000 67550832  
JAMES BRUCE, ATTORNEY AT LAW  
P.O. BOX 1056  
SANTA FE, NM 87504

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF APACHE CORPORATION  
FOR APPROVAL OF A WATERFLOOD  
PROJECT AND TO QUALIFY THE PROJECT  
FOR THE RECOVERED OIL TAX RATE, LEA  
COUNTY, NEW MEXICO.**

**Case No. 14,126**

**AFFIDAVIT OF NOTICE**

COUNTY OF SANTA FE     )  
  ) ss.  
STATE OF NEW MEXICO    )

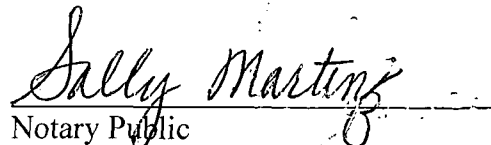
James Bruce, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Apache Corporation.
3. Applicant has conducted a good faith, diligent effort to find the names and correct addresses of the offset operators and surface owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their correct addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit A.
5. Applicant has complied with the notice provisions of Division Rule 1210.

  
James Bruce

SUBSCRIBED AND SWORN TO before me this 29<sup>th</sup> day of May, 2008 by James Bruce.

My Commission Expires: 3-24-2010

  
Notary Public

Oil Conservation Division  
Case No. 17A  
Exhibit No. 17A



**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

May 7, 2008

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Range Operating New Mexico, Inc.  
Suite 800  
777 Main Street  
Fort Worth, Texas 76102

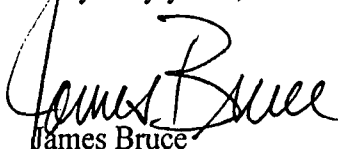
Cimarex Energy Co. of Colorado  
Suite 600  
600 North Marienfeld  
Midland, Texas 79701

Ladies and gentlemen:

Enclosed is a copy of an application to institute a waterflood project, *etc.*, filed with the New Mexico Oil Conservation Division by Apache Corporation, regarding all or parts of Sections 4, 8, 9, 16, 17, and 21, Township 21 South, Range 37 East, N.M.P.M., Lea County, New Mexico. This matter is scheduled for hearing on May 29, 2008, at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an offset operator, you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date.

You are required to notify (in writing) the Division, and the undersigned, by Thursday, May 22, 2008 if you intend to participate in the hearing.

Very truly yours,

  
James Bruce

Attorney for Apache Corporation

EXHIBIT



**U.S. Postal Service<sup>TM</sup>**  
**CERTIFIED MAIL<sup>TM</sup> RECEIPT**  
*(Domestic Mail Only; No Insurance Coverage Provided)*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

**FOR OFFICIAL USE**

Postage	\$	\$2.50
Certified Fee	\$	\$2.65
Return Receipt Fee (Endorsement Required)	\$	\$2.15
Restricted Delivery Fee (Endorsement Required)	\$	\$0.00
Total Postage & Fees	\$	\$7.30

Sent To: Range Operating New Mexico, Inc.  
 Street, Apt. No.: Suite 800  
 or PO Box No. 777 Main Street  
 City, State, ZIP+4: Fort Worth, Texas 76102

Postmark: MAY-7-2008  
 Santa Fe, NM  
 05/07/2008

PS Form 3800, August 2006 See Reverse for Instructions

7007 3020 0001 2490 9644

**SENDER: COMPLETE THIS SECTION**

■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.  
 ■ Print your name and address on the reverse so that we can return the card to you.  
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
 Range Operating New Mexico, Inc.  
 Suite 800  
 777 Main Street  
 Fort Worth, Texas 76102

2. Article Number  
 (Transfer from service label) 7007 3020 0001 2490 9644

PS Form 3811, February 2004 Domestic Return Receipt *AP-ur* 102595-02-M-1549

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature *Rane Duke* ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery 5/12/08

D. Is delivery address different from item 1? ☐ Yes ☐ No  
 If YES, enter delivery address below:

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

**SENDER: COMPLETE THIS SECTION**

■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.  
 ■ Print your name and address on the reverse so that we can return the card to you.  
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
 Cimarex Energy Co. of Colorado  
 Suite 600  
 600 North Marientfeld  
 Midland, Texas 79701

2. Article Number  
 (Transfer from service label) 7007 3020 0001 2490 9637

PS Form 3811, February 2004 Domestic Return Receipt *AP-ur* 102595-02-M-1549

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature *Stephanie M. Vining* ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery 5-8-08

D. Is delivery address different from item 1? ☐ Yes ☐ No  
 If YES, enter delivery address below:

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

**U.S. Postal Service<sup>TM</sup>**  
**CERTIFIED MAIL<sup>TM</sup> RECEIPT**  
*(Domestic Mail Only; No Insurance Coverage Provided)*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

**FOR OFFICIAL USE**

Postage	\$	\$2.50
Certified Fee	\$	\$2.65
Return Receipt Fee (Endorsement Required)	\$	\$2.15
Restricted Delivery Fee (Endorsement Required)	\$	\$0.00
Total Postage & Fees	\$	\$7.30

Sent To: Cimarex Energy Co. of Colorado  
 Suite 600  
 600 North Marientfeld  
 Midland, Texas 79701

Street, Apt. No. or PO Box No. City, State, ZIP+4

Postmark: MAY-7-2008  
 Santa Fe, NM  
 05/07/2008

PS Form 3800, August 2006 See Reverse for Instructions

7007 3020 0001 2490 9637



# ARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR  
APACHE CORPORATION  
ATTN: NATALIE GLADDEN  
P.O. BOX 1849  
EUNICE, NM 88231  
FAX TO: (575) 394-2425

Receiving Date: 05/22/08  
Reporting Date: 05/23/08  
Project Number: NOT GIVEN  
Project Name: NOT GIVEN  
Project Location: WATER TEST FOR WEBB WTR. FLOOD

Sampling Date: 05/20/08  
Sample Type: GROUNDWATER  
Sample Condition: COOL & INTACT  
Sample Received By: BC  
Analyzed By: HM/KS

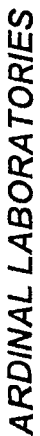
LAB NUMBER	SAMPLE ID	TDS (mg/L)	CI (mg/L)
ANALYSIS DATE:		05/22/08	05/22/08
H14853-1	SP2 WTR WELL - WW WEATHERLY	1,320	416
H14853-2	SP3 WTR WELL WEST OF HOUSE	918	244
Quality Control		NR	500
True Value QC		NR	500
% Recovery		NR	100
Relative Percent Difference		NR	< 0.1
METHODS: EPA 600/4-79-020		160.1	SM4500-CI-B

  
Chemist

05-23-08  
Date

Oil Conservation Division  
Case No.  
Exhibit No. 32A

PLEASE NOTE: **Liability and Damages.** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In the event of a claim for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



101 East Marland, Hobbs, NM 88240

**(575) 393-2326 Fax (575) 393-2476**

Page \_\_\_\_ of \_\_\_\_

[illegible]

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

OPERATOR:

Apache Corp

WELL NAME &amp; NUMBER:

Harry Leonard NCT E #4 (WBDU #57)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval

5793 feet to 6690

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated dual gripPacker Setting Depth: ± 5500'

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_\_\_ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

Oil Conservation Division

Case No. 32BExhibit No. 32B

See  
"current"  
schematics  
in original  
C-108  
exhibit #32  
case #  
14126

297'

TOC  
surface

2800'

TOC surface

TOC 2522'  
\* change from  
original

Blinberry

(sqz 8/65)

# 5565-5722

= 5793-5888

Tubb

(sqz during conversions)

# 6180-6290

Drinkard

= 6565-6624



## INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME &amp; NUMBER:

Hawk A #2

(WBDU #20)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval

5785 feet to 6643

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: coated dual gripPacker Setting Depth: ± 5700'

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_\_\_ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

220'

TOC  
surface

2859'

TOC 1190'

TOC 2438'

\* Change from original

Grayburg

# 3507'-3685'  
(sqz w/ 300 sx)  
10/65

Blinberry

≡ 5785-6050

Tubb

(sqz during conversion)  
# 6298-6432

Drinkard

≡ 6553-6643

# 6664-6720  
(sqz'd 5/50)See  
"current"  
schematics  
in original  
C-108  
exhibit #32  
case #  
14126

## INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR: Apache CorpWELL NAME & NUMBER: Hawk A #3 (WBDU #21)WELL LOCATION: FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval5787 feet to 6710

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated dual gripPacker Setting Depth: ± 5750'

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_\_\_ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

280'

TOC Surface

2826'

TOC 350'

← TOC 3800'  
by Temp Log

Blinberry

= 5787-6001

Drinkard  
(O.H.)

6684'

6710'

See  
"Current"  
schematics  
in original  
C-108  
exhibit #32  
case #  
14126

## INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME &amp; NUMBER:

Hawk A #5 (WBDU #23)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval

5760 feet to 6781

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated dual gripPacker Setting Depth: ± 5700'

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_\_\_ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

See  
"current"  
schematics  
in original  
C-108  
exhibit #32  
case #  
14126

1325'

(NA)

TOC surface

TOC 1300'  
by Temp Log

Queen  
Pond

3000'-3333

3394-3770

(542-w/ 3055x)  
10/07

Blindbry

5760-6019

(542 during conversion)

6198-6400

Tubb

Dunkard

6586-6781

## INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME &amp; NUMBER:

Hawk A #8 (WBDU #26)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLSBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval

5673 feet to 6775

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated dual gripPacker Setting Depth: ± 5600'

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_\_\_ No

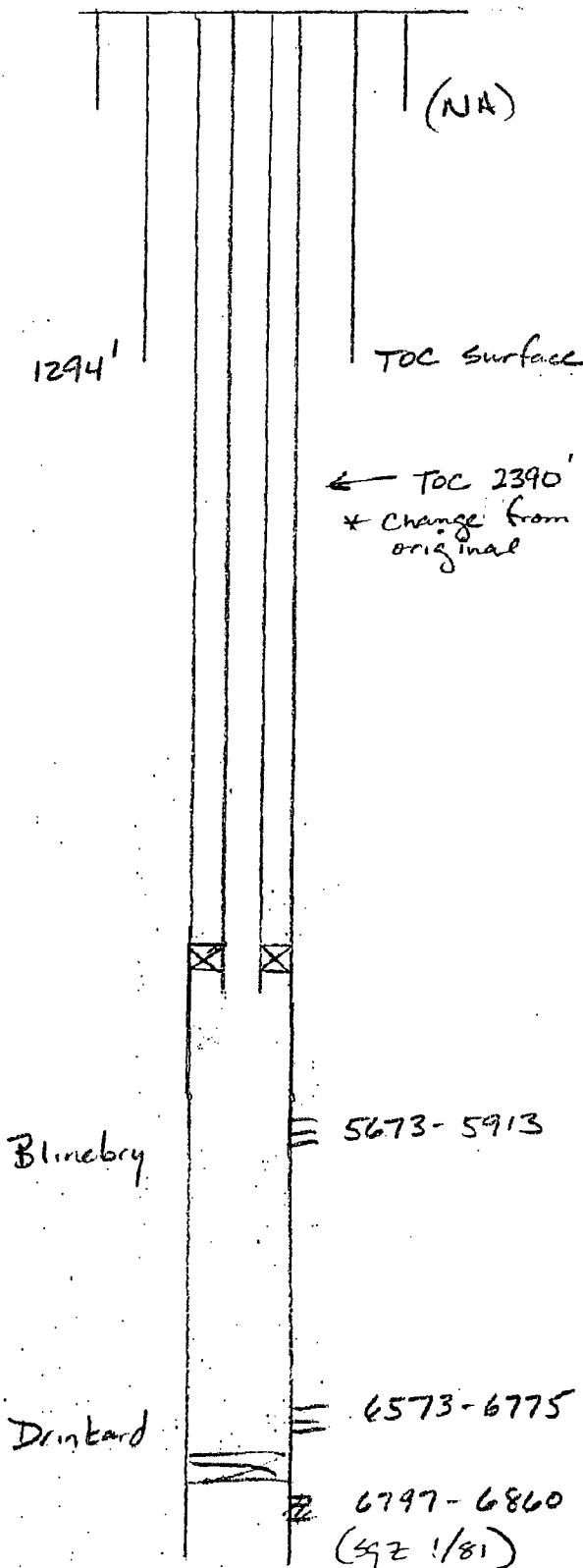
If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_



See  
"current"  
schematics  
in original  
C-108  
exhibit #32  
case #  
14126

## INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME &amp; NUMBER:

Hawk B-1 A/C 1 #1 (WBDK #32)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval

5645 feet to 6674

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated dual gripPacker Setting Depth: ± 5600'

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_\_\_ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

225'

TOC surface

2790'

TOC 1628'

← TOC 2922'  
\* Change from original

Blinberry

= 5645-5837

Drinkard

= 6588-6674

See  
"current"  
schematics  
in original  
C-108  
exhibit #32  
case #  
14126



## INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME &amp; NUMBER:

Hawk B-1 #2 (WBDH #33)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval

5844 feet to 6735

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated dual gripPacker Setting Depth: ± 5600' (change from original) \*

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_\_\_ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

200'

TOC surface

2789'

TOC 1410'

← TOC 2942'

(492 12/63)

≡ 5652-5895

≡ 5844-5994

Blindbry

6561

6735

Drinkard  
(Perf: O.H.)See  
"Current"  
schematics  
in original  
C-108  
exhibit #32  
case #  
14126

## INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME &amp; NUMBER:

Hawk B-1 #3 (WBDU #34)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval

5776 feet to 6676

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual gripPacker Setting Depth: ± 5700

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_\_\_ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

206'

TOC  
Surface

2774'

TOC 1625  
Temp Log← TOC 3550'  
Temp Log

Blueberry

E 5776-6065

Tubb

(492 during conversion)  
# 6230 - 6350

Drunkard

E 6515-6676

See  
"current"  
schematics  
in original  
C-108  
exhibit #32  
case #  
14126

## INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME &amp; NUMBER:

Hawk B-1 #4

(WBDU #35)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval

5799 feet to 6577

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: plasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5700'

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_\_\_ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

210'

TOC surface

2794'

TOC 1806'

TOC 2452'

\* Change from original

Blaineby

= 5799 - 6001

Drinkard

= 6507 - 6577

6601 - 6680

(S&amp;Z left Plug)

8/65

See "current" schematics in original C-108 exhibit #32 case # 14126

## INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME &amp; NUMBER:

Hawk B-1 #5

(WBDU #36)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval

\_\_\_\_\_ 5674 feet to 6706

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual gripPacker Setting Depth: ± 5600

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_\_\_ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

226'

TOC  
Surface

2790'

TOC 1650'  
by Temp LogTOC 2675'  
by Temp Log

Blinberry

= 5674-5985

Tubb

(492 during conversion)  
# 6190-6258

Drinkard

= 6586-6706

See  
"Current"  
schematics  
in original  
C-10B  
exhibit #32  
case #  
14126

## INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME &amp; NUMBER:

Hawk B-1 #8

(WBDH #38)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval

5620 feet to 6736

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5550

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_\_\_ No

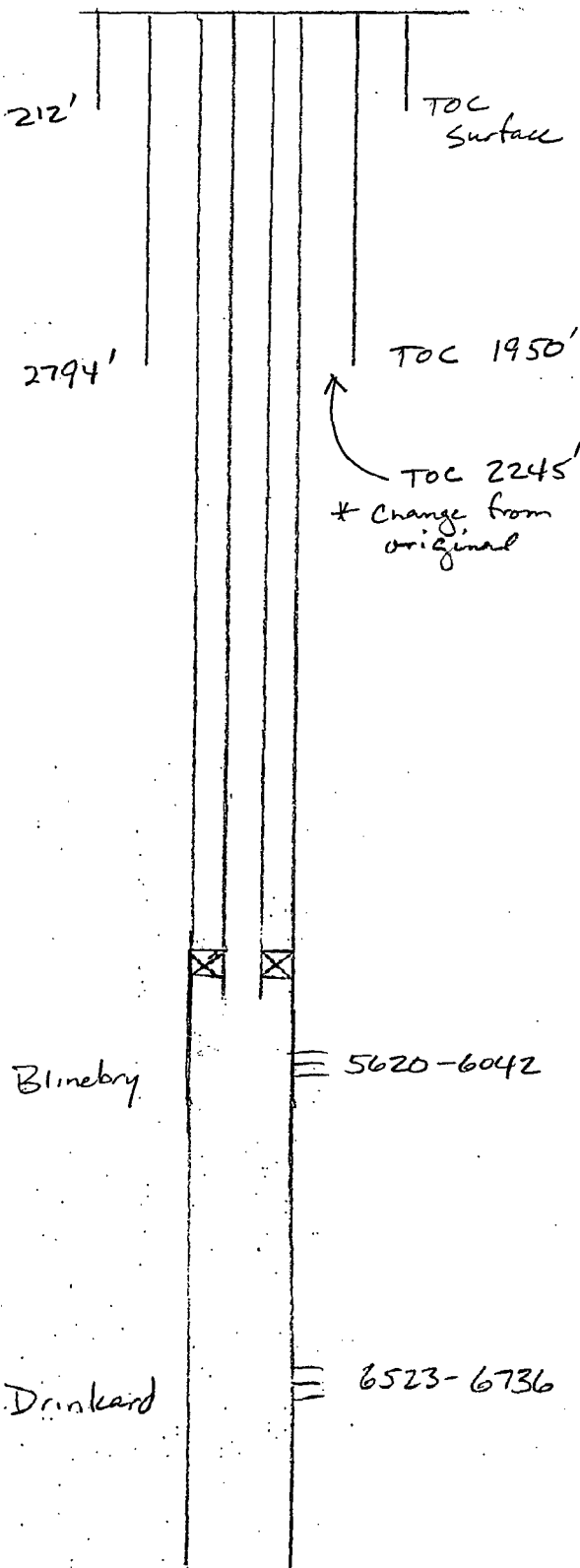
If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_



See  
"current"  
schematics  
in original  
C-108  
Exhibit #32  
Case #  
14126



## INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME &amp; NUMBER:

Hawk B-1 #9 (WBDU #39)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval

5636

feet to

6583

Change from origin

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5600

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_\_\_ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

200'

TOC  
Surface

2824'

TOC 1210'  
by Temp Log← TOC 3011'  
by Temp Log

Blinebry

= 5636-6058

Tubb

(Log during conversion)  
# 6156-6386

Drinkard

= 6506-6583

# 6618-6756  
(Log 4/49)See  
"Current"  
schematics  
in original  
C-108  
exhibit #32  
Case #  
14126

OPERATOR:

Apache Corp

WELL NAME &amp; NUMBER:

Hawk B-1 #11 (WBDL #41)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval

5667 feet to 6629

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated Dual Grip

Packer Setting Depth: ± 5600

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? Yes No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

213'

TOC Surface

2684'

TOC 1300'

TOC 2273'

\* Change from original

Blinebry

= 5667-5882

Tubb

(sg 2 3/65)

# 6260-6390

Drinkard

= 6539-6629

# 6638-6736  
(sg 2 3/65)

See "Current" schematics in original C-108 exhibit #32 case # 14126

## INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME &amp; NUMBER:

Hawk B-1 #13

(WBDU #42)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval5781 feet to 6710

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5700

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_\_\_ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

See  
"current"  
schematics  
in original  
C-108  
exhibit #32  
case #  
14126

1294'

TDC Surface

← TDC 2400'  
by Temp Log

Blaineby

= 5781-6043

Drinkard

= 6582-6710

OPERATOR:

Apache Corp

WELL NAME &amp; NUMBER:

Hawk B-1 #14

(WBDU #43)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval

5666 feet to 6700

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5600'

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_\_\_ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

See  
"current"  
schematics  
in original  
C-108  
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1322'

TOC surface

← TOC 2767'

San Andres

(92 6/79)  
# 4151-4196

Blainebray

= 5666-5876

Drinkard

= 6660-6700

OPERATOR:

Apache Corp

WELL NAME &amp; NUMBER:

Lockhart A-17 #4

(WBDK #67)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval

(sqz during conversion) 5646 feet to 6697

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5600

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_\_\_ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

See  
"current"  
schematics  
in original  
C-108  
exhibit #32  
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14126

219'

TOC  
surface

2829'

TOC 675'  
by Temp Log← TOC 3325'  
by Temp Log

Purrose

# 3749-3793

(sqz during conversion)

5646

feet to

6697

Blumebry

= 5646-6068  
(subject to perf log)

Tubb

# 6220-6314  
(sqz during conversion)

Drinkard

= 6611-6697

= 6701-6748

## INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME &amp; NUMBER:

Southland Royalty A #1 (WBDU #5)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval

5664 feet to 6675

(Perforated or Open Hole; indicate which)

See  
"current"  
schematics  
in original  
C-108  
exhibit #32  
case #  
14126

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5600

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_\_\_ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

248'

TOC  
Surface

3860'

TOC 2050'  
by Temp Log← TOC 5175'  
by Temp Log

Blinebry

= 5664 - 5950

Tubb

= 6150 - 6395  
(592 during conversion)

Drinkard

= 6555 - 6675

A60

← TOC 6385'

= 6822 - 43

## INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME &amp; NUMBER:

Southland Royalty A #2 (WBDU #6)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval

5750 feet to 6685

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5700

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_\_\_ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

225'

TOC Surface

1409'

TOC Surface

TOC Surface

Blincbry

= 5750-5936

Tubb

(size during conversion)  
# 6200-6495

Drinkard

= 6595-6685

See  
"current"  
schematics  
in original  
C-108  
exhibit #32  
case #  
14126

## INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME &amp; NUMBER:

Southland Royalty A #4 (WBDU #97)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval

5692 feet to 6655 \* Change from original

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5600 \* Change from original

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_\_\_ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

305'

TOC Surface

2905'

TOC 1750'  
by Temp LogTOC Surface  
by circulation  
during 11/2000 sqz

(sqz during conversion)

Grayburg

# 3891-4000'

# sqz holes @ 4150'  
(11/2000)

\* Change from original

Blinberry

= 5692-5960  
(subject to perf log)

Twbb

# 6176-6392  
(sqz during conversion)

Drinkard

= 6519-6655

See  
"current"  
schematics  
in original  
C-108  
exhibit #32  
Case #  
14126



## INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME &amp; NUMBER:

Southland Royalty A #5 (WBDU #8)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval

5702 feet to 6652

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 Lining Material: Plastic

Type of Packer: Coated Dual Grip

Packer Setting Depth: ± 5650

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_\_\_ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

See  
"Current"  
schematics  
in original  
C-108  
exhibit #32  
case #  
14126

312'

TOC  
Surface

2895'

TOC 1365  
by Temp Log← TOC 5425'  
by Temp Log

Blinberry

= 5702-5970

Drinkard

= 6640-6652

## INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR: Apache CorpWELL NAME & NUMBER: Southland Royalty A #6 (WBDL #9)

WELL LOCATION: \_\_\_\_\_

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval5642 feet to 6635

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5600

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_\_\_ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

252

TOC surface

2856

TOC surface

← TOC 5325'  
by Temp Log

Blueberry

= 5642-6108

Drinkard

= 6595-6635

See  
"Current"  
schematics  
in original  
C-108  
exhibit #32  
Case #  
14126

## INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME &amp; NUMBER:

Southland Royalty A #7 (WBDU #10)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval

5660 feet to 6616

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5600

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_\_\_ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

Blinberry

5660-5950

Drinkard

6596-6616

TOC surface

8094-8418

TOC surface

See  
"Current"  
schematics  
in original  
C-10B  
exhibit #32  
case #  
14126

## INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME &amp; NUMBER:

Southland Royalty A #8 (WBDU #11)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval

5686 feet to 6649

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5600

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_\_\_ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

See  
"current"  
schematics  
in original  
C-108  
exhibit #32  
case #  
14126

1347

TOC Surface

← TOC 2951'  
\* change from  
original

Blinebry

≡ 5686-5984

Tubb

(S92 during conversion)  
# 6229-6327

Drinkard

≡ 6617-6649

## INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME &amp; NUMBER:

State C Tract 12 #3 (WBDU #58)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval

5835 feet to 6658 \* Change from original

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5750

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_\_\_ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

322'

TOC  
Surface

2900'

TOC 1560'

TOC 2494'

\* Change from original

(592 during conversion)

# 3721-3774

Penrose

Blaineby

= 5835-5975

Drinkard

= 6615-6658

See  
"Current"  
schematics  
in original  
C-108  
exhibit #32  
Case #  
14126

Side 1

## INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME &amp; NUMBER:

Statz C Tract 12 #64

(WBDU #60)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval

5602 feet to 6670

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5550

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_\_\_ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

297'

TOC Surface

2853'

TOC Surface

TOC Surface

Blinebry

= 5602-5862

Tubb

(592 during conversion)  
# 6185-6285

Drinkard

= 6578-6670

See  
"Current"  
schematics  
in original  
C-108  
exhibit #32  
Case #  
14126

## INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME &amp; NUMBER:

State DA #2

(WBDU # 76)

WELL LOCATION:

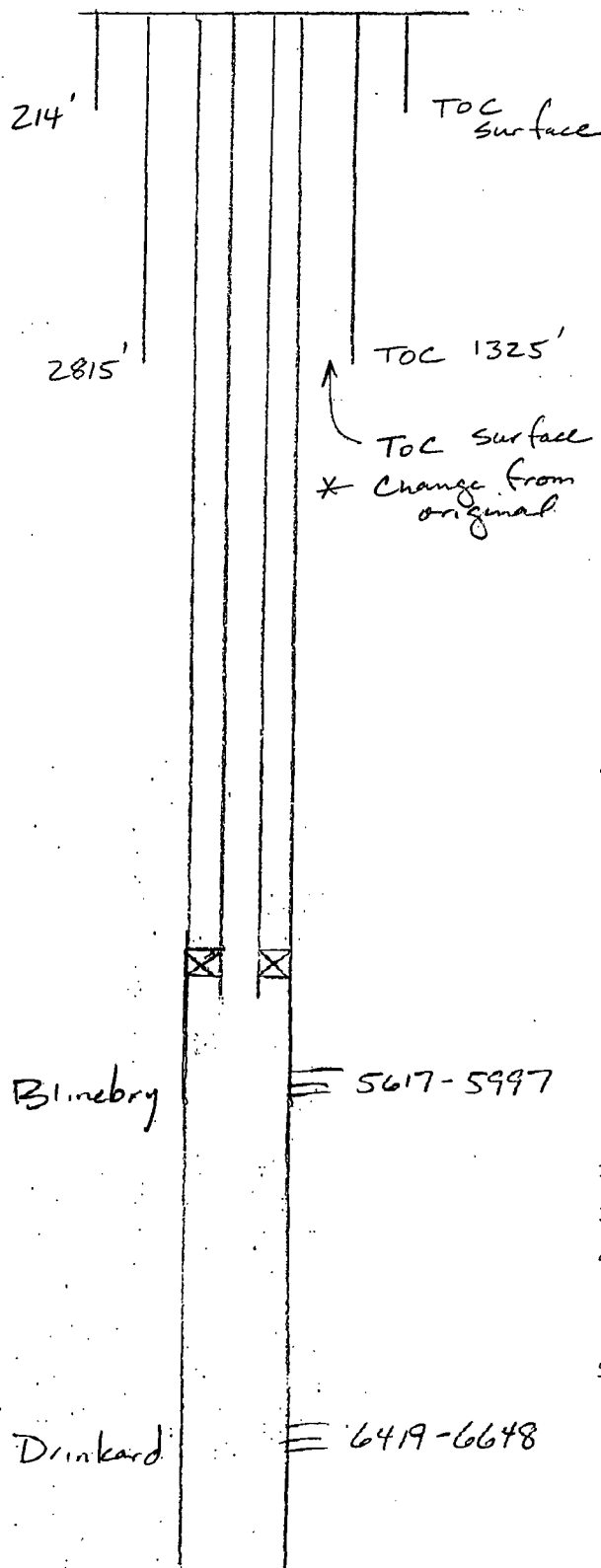
FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATA  
Surface Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval

5617

feet to

6648

(Perforated or Open Hole; indicate which)

\* Change from original

See  
"current"  
schematics  
in original  
C-108  
exhibit #32  
case #  
14126

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5550

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_\_\_ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

## INJECTION WELL DATA SHEET

(Post Conversion)

OPERATOR:

Apache Corp

WELL NAME &amp; NUMBER:

State DA # 4

(WBDU # 78)

WELL LOCATION:

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Intermediate Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Production Casing

Hole Size: \_\_\_\_\_ Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ sx. or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: \_\_\_\_\_ Method Determined: \_\_\_\_\_

Total Depth: \_\_\_\_\_

Injection Interval

5648 feet to 6641

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2 3/8 Lining Material: PlasticType of Packer: Coated Dual GripPacker Setting Depth: ± 5600'

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

Additional Data

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes \_\_\_\_\_ No

If no, for what purpose was the well originally drilled? \_\_\_\_\_

2. Name of the Injection Formation: \_\_\_\_\_

3. Name of Field or Pool (if applicable): \_\_\_\_\_

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. \_\_\_\_\_

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: \_\_\_\_\_

See  
"Current"  
schematics  
in original  
C-108  
exhibit # 32  
Case #  
14126

213'

TOC  
Surface

2807'

↑ TOC 1350'  
by Temp Log  
TOC 2584'  
\* Change from  
original

Blinbry

= 5648-5925

Tubb

# 6096-6266  
(sgz during conversion)

Drinkard

= 6406-6641