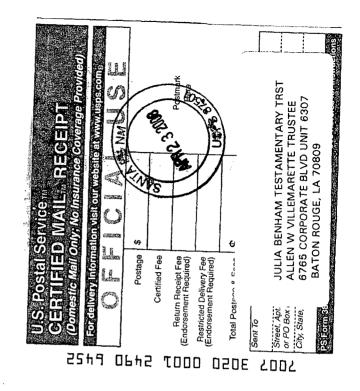
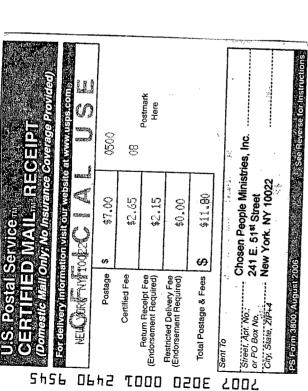
COMPLETE THIS SECTION ON DELIVERY	A Historia William - a Agent	Received by (Printed Name) C. Date of Delivery HULEN W. VIUETMACTICE SIST	D. is delivery address different the from 1 mg no grant from 1 mg no g	STATE OF THE PROPERTY OF THE P	3. Service Type El Certified Mall	☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.	4. Restricted Delivery? (Extra Fee)	7007 3020 0001 2490 6452	Domestic Return Receipt
SENDER: COMPLETE THIS SECTION	 Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired. Print your name and address on the reverse 	so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space bermits.	1. Article Addressed to:	JULIA BENHAM TESTAMENTARY TRST	ALLEN W VILLEMARETTE TRUSTEE 6765 CORPORATE BLVD UNIT 6307	BATON KOUGE, LA 70809		2. Article Number (Transfer from service label)	PS Form 3811, February 2004



12-29-08

Oil Conservation Division Case No. ______Exhibit No. ______



Domestic Return Receipt 102595-02-M-1540	PS Form 3811, February 2004 Domestic Re
7007 3020 0001 2490 6476	111.000
4. Restricted Delivery? (Extra Fee)	2 Article in the second
☐ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.	MIDLAND, TX 79702
	KANNETH G CONE TROSTEE
If YES, enter delivery address below: No	
D: Is delivery address different from Item 1?	1. Article Addressed to:
B. Received by (Protect Name) C. Date of Delivery	So that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.
X Signature X Annual Descriptions	 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse
COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION

		U.S. Postal Service GERITFIED MAIL RECEIPT	Mall Ciniy; No Insu		Certified Fee	Betum Receipt Fee	Restricted Delivery Fee (Endorsement Required)	Total Para		Or POB KATHERINE SHAPEHA POA CIty, Sia P O BOX 11310	MIDLAND, TX 79702
· · · · · · · · · · · · · · · · · · ·	COMPLETE THIS SECTION ON DELIVERY	A Signature X	B. Received by (Printed Name) C. Date of Delivery	D. is delivery address different from Item 1?			3. Sevice Type The Contribution of Express Mail	_ 78	4. Restricted Delivery? (Extra Fee)	0 0001 2490 9545	urasBeceipt 102595-02-M-1540
	SENDER: COMPLETE THIS SECTION	 Complete items 1, 2, and 3. Also complete: Item 4 if Restricted Delivery is desired. ■ Print vour name and address on the reverse 	So that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	1. Article Addressed to:		Chosen People Ministries, Inc.	241 E. 51 st Street New York, NY 10022			2. Article Number (Transfer from service label) 7 3020	PS Form 3811, February 2004 Domestic Returns Beceipt

See Heverse for Instructions

P.O. Box 1056 James Bruce

SND NOTION RETURN IST NOTIG

-0000



Santa Fe, New Mexico 87504

0

MAR BRIE JEAN NAGLE

enoila

300



COMPLETE THIS SECTION ON DELIVERY	SENDER: COMPLETE THIS SECTION
子は大小の大人の大人の大人の大人の大人の大人の大人の大人の大人の大人の大人の大人の大人の	日本の本書のは、「大きのでは、「これのでは、「「「「「「」」」というできない。「「「」」というできない。「「「」」というできない。「「「」」というできない。「「「」」というできない。「「」」というできない。「「」」というできない。「「」」というできない。「「」」というできない。「「」」というできない。「「」」というできない。「「」」というできない。「「」」というできない。「「」」というできない。「「」」というできない。「「」」というできない。「「」」というできない。「「」」というできない。「「
£.	

tem 4 if Restricted Delivery is desired.

MAAL AIGURAM WAGLE 5322 JUDPLON LANE 537-83077 XT ,NOTSUOH

A. Signature

☐ Agent ☐ Addressee

C. Date of Delivery

B. Received by (Printed Name)

% □ 7%

D. Is delivery address different from item 17

- Print your name and address on the reverse
- Attach this card to the back of the mailpiece, or on the front if space permits.

		NAGLE
1. Article Addressed to:		MAP JORIE JEAN NAGLE
÷		

Sireet, A or PO B Sireet, A

Restricted Delivery Fee (Endorsement Required)

eeR fqieceR muteR (beniupeR fmemesrobn3)

Certified Fee

LIAM GEIRITA

3020

1000

E849 0642

3. Service Type Ed Certified Me C Registered C Insured Mai 4. Restricted Deli
Sun-
u W

☐ Express Mail
☐ Return Receipt for Merchandise

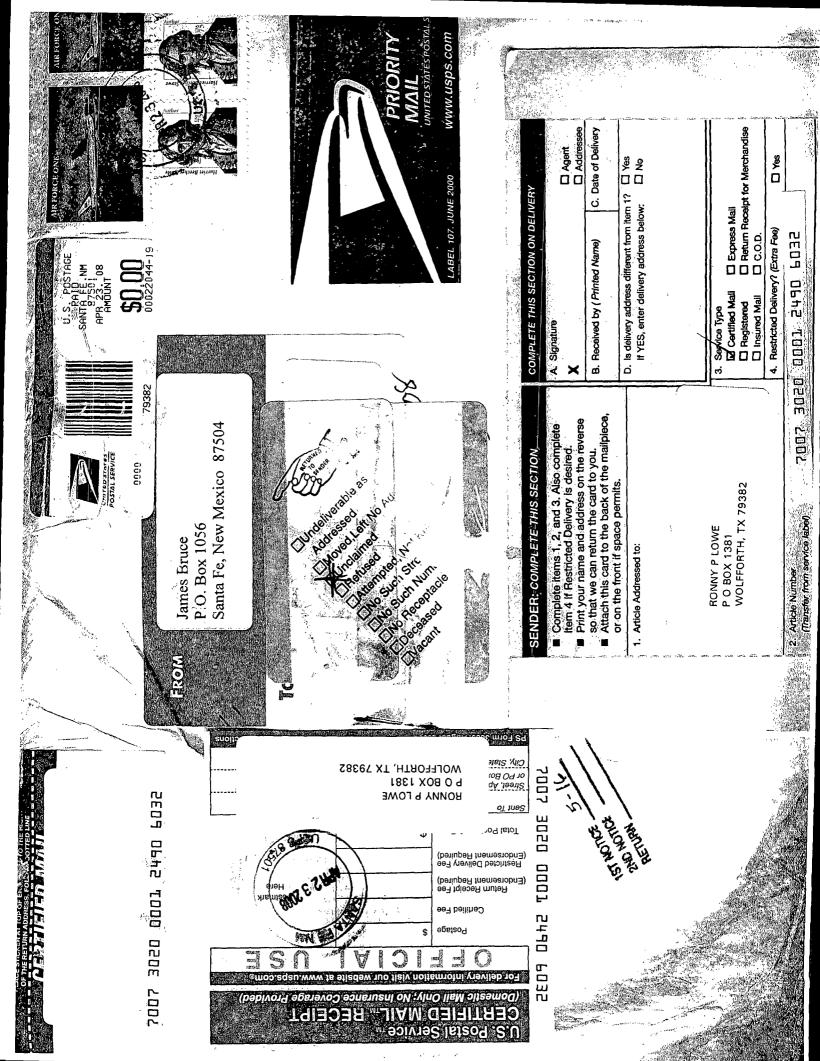
SS □

Delivery? (Extra Fee) 000

2. Article Loc	いここ		ň
	- 1777		-
(Halister Holl service Rabell)	1		100
7,500		1 以 1 以 1 以 1 以 1 人	
PS Form 3811, February 2004	ă	Domestic Return Receipt	ٔ ب

6483 90

102595-02-M-1540



0000

67207



Santa Fe, New Mexico 87504 P.O. Box 1056 James Bruce

KATHRYN ANN PRICE 1148 BRIARCLIFF WICHITA, KS 67207

0



MICHITA, KS 67207 1148 BRIARCLIFF KATHRYN ANN PRICE Postmark

Sireel, A or PO Bu Cily, Sta 7007 3020 Restricted Delivery Fee (Endorsement Required) 1000 Peturn Receipt Fee (beniupeR framenational) 0642 T009

Certified Fee

US: Postal Service... CERTIFIED MAIL, RECEIPT MAIN WELLS COVERSE

Š
Ĭ.
EC
SS
Ĭ
1
11
ŢΈ
MF
OC.
DER: COMPLETE THIS SECTION
Ш
NDER: COMPLETE THIS SECTION
μ̈

COMPLETE THIS SECTION ON DELIVERY

HOLD BY

tem 4 if Restricted Delivery is desired

Ł

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailplece, or on the front if space permits.
- 1. Article Addressed to:

RETURN TO UNABLE TO RETURN TO NIXIE D. Is d

05/

13

B. Recaived hu. Command. No.

☐ Agent ☐ Addressee

Return Receipt for Merchandise ₩ □ ☐ Express Mail C.O.D. Seyver, me Certified Mail Insured Mail

KATHRYN ANN PRICE 1148 BRIARCLIFF WICHITA, KS 67207

- 4. Restricted Delivery? (Extra Fee)
- 600J 2490

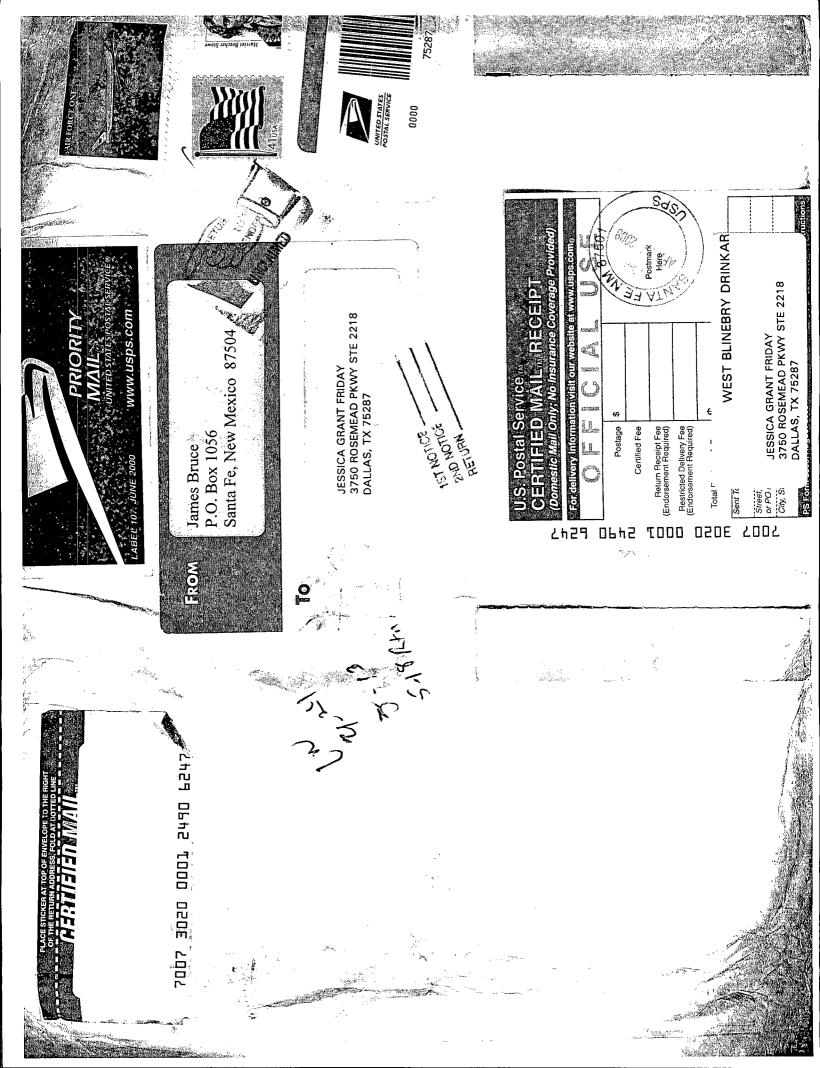
PS Form 3811, February 2004 2. Article Number (Transfer from service label) *

1000

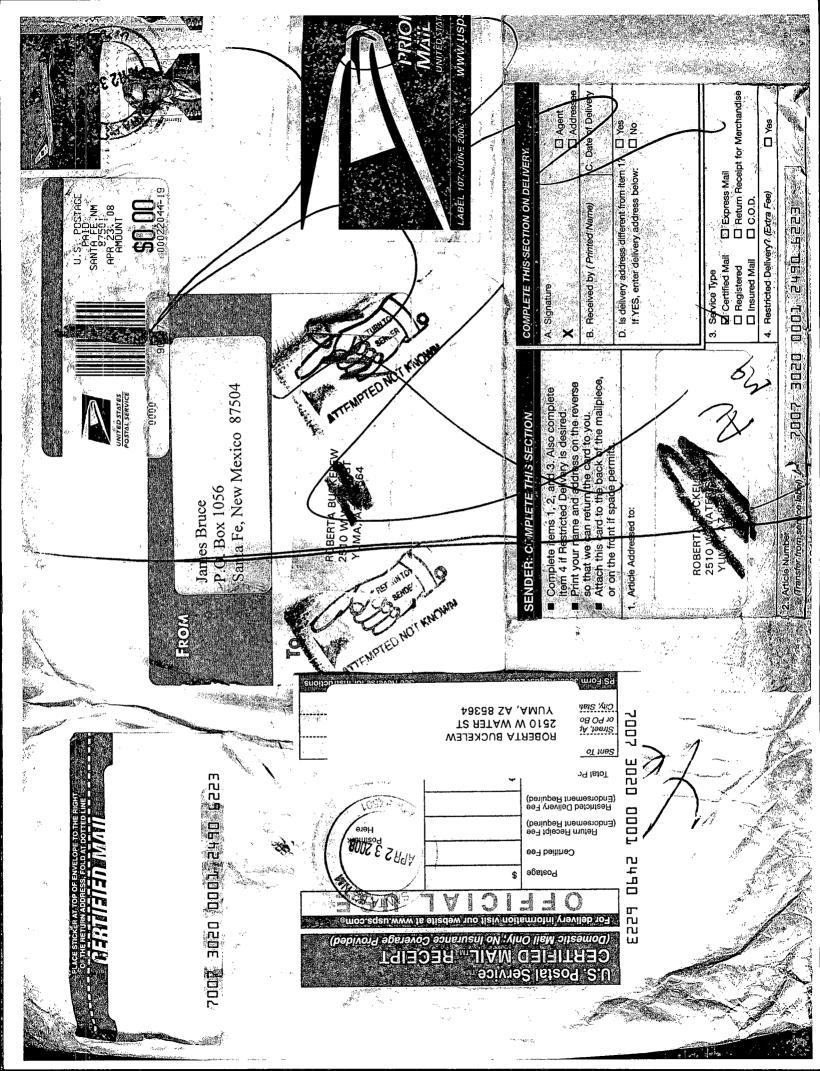
3050

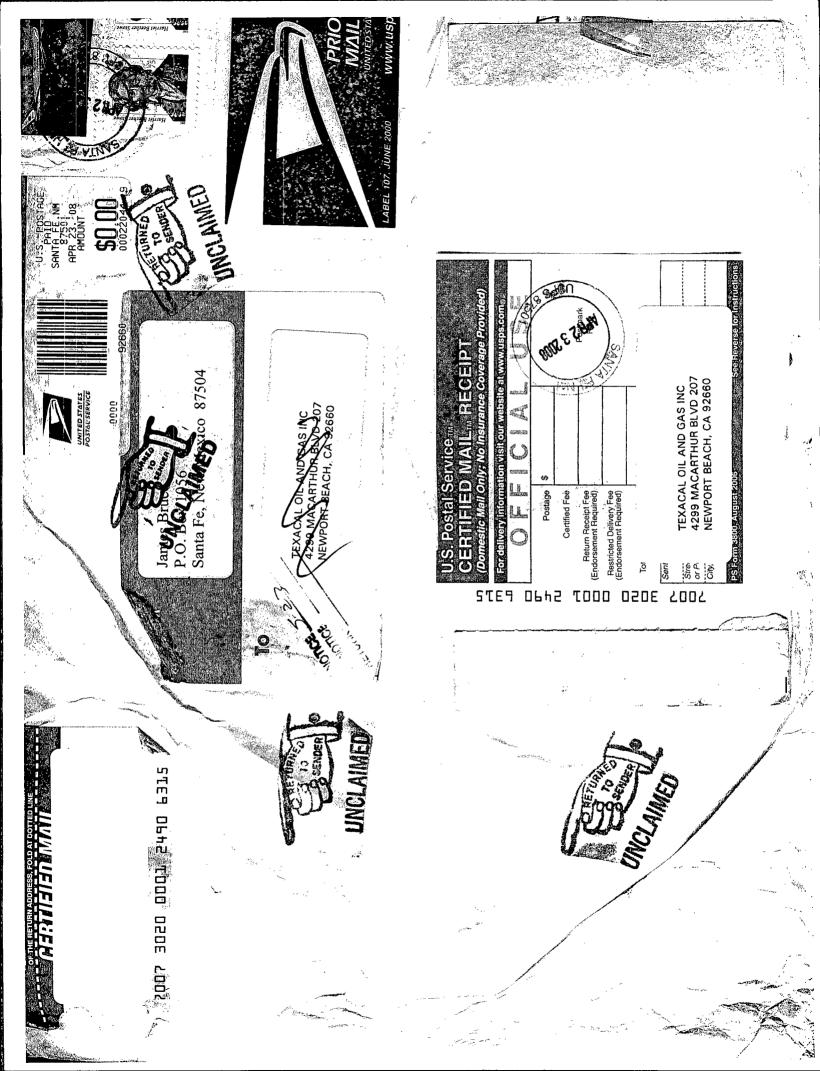
7007

102595-02-M-1540



C. Date of Delivery ☐ Agent
☐ Address ☐ Express Mail ☐ Refurn Receipt for 4. Restricted Delivery, (Extra Fee) 0.0.0 0 Sevice Type
C Certified Mail
Registered
Insured Mail 7007*3020*00013*2490*1 72 UND TWENTY TO WAS TO WEST OF THE SECOND S Attach this card to the back of the mailplece, 0000 Print your name and address on the reverse SENDER: COMPLETE THIS SECTION Santa Fe, New Mexico 87504 or on the front if space permits. KATHERINE LYNNE MEIËR 5630 ANN ARBOR DR BOKEELIA, FL 33922 PS Form 3811, February KATHERINE LYNNE MEIER 1. Article Addressed to: P.O. Box 1056 2. Article Number James Bruce AND MOTICE ET NOTICE - MENTER! KATHERINE LYNNE MEIER 8630 ANN ARBOR DR BOKEELIA, FL 33922 Street, or PO I City, Si 71 1nes 3020 6949 O642 Restricted Delivery Fee (Endorsement Required) 1000 ener S. Hay Peturn Receipt Fee (Endorsement Required) Certified Fee 0642 Postage 0001 6949 7 3020 S Posial Service ...





Santa Fe, New Mexico 87504 P.O. Box 1056 James Bruce

DALLAS,

0







Attach this card to the back of the mailpiece, Print your name and address on the reverse

or on the front if space permits.

1. Article Addressed to:

Street, Apl or PO Box City, State,

Restricted Delivery Fee (Endorsement Required)

ee4 IqieoeR muteR (baniupeR framestobn3)

Certified Fee

Postage

7007

3020

1000

06,42

8959

so that we can return the card to you.

Complete Items 1, 2, and 3. Also complete

SENDER: COMPLETE THIS SECTION

ALLISON SONGER 6523 SANTA FE AVENUE DALLAS, TX 75223

.S. Postal Service ERTIFIED MAIL, RECEIPT omestic Mail Only; No Insurance Coverage Provided

tem 4 if Restricted Delivery is desired.

	<u> </u>	e de la companya de l		
ALLISON SONGER				T.
6523 SANTA FE AVENUE DALLAS, TX 75223	ਲੰ	3. Service Type T Certified Mail	☐ Express Mail	
		☐ Registered ☐ Insured Mail	☐ Return Receipt for Merchandi: ☐.c.o.b.	for Merchandk
	4.	4. Restricted Delivery? (Extra Fee)	n (Extra Fee)	- X8 - C
Article Number	7887 1880 1880 1880	וב וטטט		
Form 3811 February 2004	Pomestic Bettim Beceipt			100

AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of	<u>l</u>	
		_weeks.
Beginn	ning with the issue da	ted
	May 2	2008
and en	ding with the issue da	
	May 2	2008
H	thi Polardi	· /
Swoi	PUBLISHER rn and subscribed to	
me thi	s 2nd	day of
	May	- 4 008
	na Mm	

My Commission expires February 07, 2009 (Seal)



Notary Public.

OFFICIAL SEAL **DORA MONTZ NOTARY PUBLIC** STATE OF NEW MEXICO

My Commission Expires: _

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE May 2, 2008 NOTICE

To: Chosen People Ministries, Inc. and Joshua Songer: Apache Corporation has filed an application with the New Mexico Oil Conservation Division seeking an order unitizing all mineral interests in the Blinebry, Tubb, and Drinkard formations underlying all or parts of Sections 4, 8, 9, 16, 17, and 21, Township 21 South, Range 37 East, N.M.P.M., comprising 2,480.00 acres of state, federal, and fee lands for its proposed West Blinebry Drinkard Unit. Among the matters to be considered at hearing, pursuant to the New Mexico Statutory Unitization Act, NMSA 1978 §§70-7-1 et seq., will be: The necessity of unit operations; determination of the horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investments, to each of the tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate. The application is scheduled to be heard at 8:15 a.m. on Thursday, May 15, 2008 at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the unit area, you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit area is centered approximately 4 miles north-northwest Eunice, New Mexico.

#24032

Oil Conservation Division

01101711000 02599947 JAMES BRUCE, ATTORNEY AT LAW P.O. BOX 1056 **SANTA FE, NM 87504**

AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of
weeks.
Beginning with the issue dated
May 16 2008
and ending with the issue dated
May 16 2008
Hathi Maray
PUBLISHER
Sworn and subscribed to before
me this 16th day of
May /// /2008

My Commission expires February 07, 2009 (Seal)

Notary Public.

OFFICIAL SEAL DORA MONTZ NOTARY PUBLIC STATE OF NEW MEXICO

My Commission Expires: _

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE May 16, 2008

To: Myles Lyndon Collins II; Sally Rodgers; Texacal Oil and Gas Inc., and Katherine Lynne Meier: Apache corporation has filed an application with the New Mexico Oil Conservation Division seeking an order unitizing all mineral interests in the Blinebry, Tubb, Drink-, ard Formations underlying all or parts of section 4,8,9,16,17, and 21, Township 21 South; Range 37 East, N.M.P.M., comprising 2,480.00 acres of state, federal, and fee lands for its proposed West Blinebry Drinkard Unit. Among the matters to be considered at hearing, pursuant to the New Mexico Statutory Unitization act, NMSA 1978 §§ 70-71 et seq., will be: The Necessity of unit operations; determination of the horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investments, to each of the tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate. The application is scheduled to be heard at 8:15 am on Thursday, May 29, 2008 at the Division's offices at 1220 South St. Francis Drive, Santa; Fe, New Mexico 87505.. As an interest owner in the unit area, you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit area is centered approximately 4 miles north-northwest of Eunice, New Mexico. #24061

Oil Conservation Division Case No. ______

Exhibit No. 12

01101711000 67550832 JAMES BRUCE, ATTORNEY AT LAW P.O. BOX 1056 SANTA FE, NM 87504

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF APACHE CORPORATION FOR APPROVAL OF A WATERFLOOD PROJECT AND TO QUALIFY THE PROJECT FOR THE RECOVERED OIL TAX RATE, LEA COUNTY, NEW MEXICO.

Case No. 14,126

AFFIDAVIT OF NOTICE

COUNTY OF SANTA FE)	
) s	S
STATE OF NEW MEXICO)	

James Bruce, being duly sworn upon his oath, deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Apache Corporation.
- 3. Applicant has conducted a good faith, diligent effort to find the names and correct addresses of the offset operators and surface owners entitled to receive notice of the application filed herein.
- 4. Notice of the application was provided to the interest owners, at their correct addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Exhibit A.
 - 5. Applicant has complied with the notice provisions of Division Rule 1210.

James Bruce

SUBSCRIBED AND SWORN TO before me this 29th day of May, 2008 by James Bruce.

My Commission Expires: 3-24-2010

Sally Martine -Notary Public

Oil Conservation Division

Case No. ____ Exhibit No. _

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

May 7, 2008

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Range Operating New Mexico, Inc. Suite 800 777 Main Street Fort Worth, Texas 76102

Cimarex Energy Co. of Colorado Suite 600 600 North Marienfeld Midland, Texas 79701

Ladies and gentlemen:

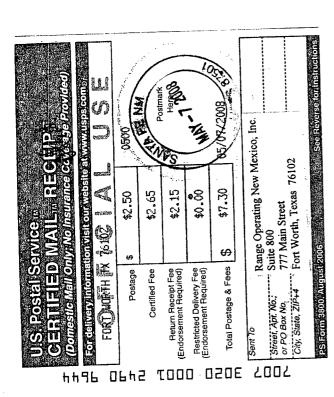
Enclosed is a copy of an application to institute a waterflood project, etc., filed with the New Mexico Oil Conservation Division by Apache Corporation, regarding all or parts of Sections 4, 8, 9, 16, 17, and 21, Township 21 South, Range 37 East, N.M.P.M., Lea County, New Mexico. This matter is scheduled for hearing on May 29, 2008, at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an offset operator, you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date.

You are required to notify (in writing) the Division, and the undersigned, by Thursday, May 22, 2008 if you intend to participate in the hearing.

Very truly yours,

Attorney for Apache Corporation

EXHIBIT ___



8	ج	~~		Î	Se Se			6
nature Selekynny () Willand Agent	C. Date of Delivery $5-8-08$	§			☐ Return Receipt for Merchandise ☐ C.O.D.	Yes		102595-02-M-1540
grand	3 ()	hitem 1? below:		s Maii	Receipt fo			-
7) V	d Name) Jue (N	fferent fron gaddress I	:	☐ Express Mail	☐ Return ☐ C.O.D.	(Extra Fee	9637	4
Army)	by (Printe	s delivery address different from मैंबल । if YES, enter delivery address below:		Vail	ered d Mail	d Delivery?	2490	A1-CE
A. Signature	B. Received by (Printed Name) STEF AN INC (SULT (UX	 D. is delivery address different from Hem 1? Yes if YES, enter delivery address below:	100		☐ Registered ☐ Insured Mail	4. Restricted Delivery? (Extra Fee)	1001	Receipt
∢ ×	m 0)	۵	The same and the s	က်		4		<u> </u>
		1	•	-			إساسا	T T
	Ď	/g=46.3*	10-11	las on promises a			3020	estic Ret
omplete ed.	ou. nailpiece,	8 · 435	Morado	3			120E 200	Domestic Return Receipt All-cut
Also complete is desired.	urd to you. of the mailpiece,		20. of Colorado	:	,		305 7007	}
A.J. 3. Also complete belivery is desired. address on the reverse	n the card to you. to back of the mailpiece, co permits.	g - yran	Energy Co. of Colorado	:	,		be) 7007 3020 0001 2490 9637	}
ns 1, 2, b. J. 3. Also complete ricted Delivery is desired. The and address on the reverse	in return the card to you. Indicate the back of the mailpiece I if space permits.	ed to:	imarex Energy Co. of Colorado	:			rvice label)	}
lete items 1, 2, a. J. Also complete if Restricted Delivery is desired. Our name and address on the reverse	It we can return the card to you. It his card to the back of the mailpiece the front if space permits.	Addressed to:	f Colorad	Midland, Texas 79701			rvice label)	}
r Complete items 1, 2, a. J. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse	so that we can return the card to you. Attach this card to the back of the mailpiece or on the front if space permits.	1. Article Addressed to:	Cimarex Energy Co. of Colorado Suite 600 Sonoxi- A Sonox	:			2. Article Number (Transfer from service label)	4

COMPLETE THIS SECTION

S SECTION

SENDER: COMPLETE

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, J. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse	A Signature X A Signature A Signature
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1?
Range Operating New Mexico, Inc.	
777 Main: Street Fort Worth, Texas 76102	
	3. Septice Type
900)	☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.
	4. Restricted Delivery? (Extra Fee)
2. Article Number (Transfer from service Japen)	

102595-02-M-154g

Domestic Return Receipt 🔏

PS Form 3811, February 2004

PSI Form 3800: August 2006 e For delivery information visit our website at www.usps.come 05/07/2008 UN (Domestic Mail Only) No Insurance Coverage Provided Cimarex Energy Co. of Colorado or PO Box No. 600 North: Marienfeld Orty State, 21P+4 \$2.15 \$7.30 \$2.50 \$2.65 \$0.00 Suite 600 HIDLAND TX FF701 ₩ Total Postage & Fees Restricted Delivery Fee (Endorsement Required) Return Receipt Fee (Endorsement Required) Postage Certified Fee 7007 0007 050E 0642 7E1P



ANALYTICAL RESULTS FOR APACHE CORPORATION ATTN: NATALIE GLADDEN P.O. BOX 1849 EUNICE, NM 88231 FAX TO: (575) 394-2425

Receiving Date: 05/22/08
Reporting Date: 05/23/08
Project Number: NOT GIVEN

Project Name: NOT GIVEN

Project Location: WATER TEST FOR WEBA WTR. FLOOD

Sampling Date: 05/20/08

Sample Type: GROUNDWATER Sample Condition: COOL & INTACT

Sample Received By: BC Analyzed By: HM/KS

		TDS	CI
LAB NUMBER	SAMPLE ID	(mg/L)	(mg/L)

ANALYSIS D	ATE:	05/22/08	05/22/08
H14853-1	SP2 WTR WELL - WW WEATHERLY	1,320	416
H14853-2	SP3 WTR WELL WEST OF HOUSE	918	244
and the state of t			
Quality Contro)l	NR	500
	b) C	NR NR	500 500
Quality Contro		NR NR NR	500 500 100

METHODS: EPA 600/4-79-020 160.1 SM4500-CI-B

Chemist

25-23-08

Date

Oil Conservation Division

Exhibit No. 32

**ARDINAL LABORATORIES
101 East Marland, Hobbs, NM 88240
(575) 393-2326 Fax (575) 393-2476

i

Page___of__

Sample I.D. State: L.C. Zip: S.R. Zil NATRIX On: (L.D.) P.C. L. Z. L. Z. Project Owner: Project Owner: Sample I.D.	Company Name: Accord			BILL TO				ANALYSIS R	REQUEST		-
Attn: Address: City: State: Zip: City: State: Zip: ATRIX PRESERV. SAMPLING GO SU THE BA OO SU THE TIME ATRIX PRESERV. SAMPLING ATRIX PRESERV. SAMPLING SO OF CO SU THE DATE TIME Co SU THE STATE ATRIX PRESERV. SAMPLING SO OF CO SU THE STATE ATRIX PRESERV. SAMPLING SO OF CO SU THE STATE ATRIX PRESERV. SAMPLING SO OF CO SU THE STATE ATRIX PRESERV. SAMPLING SO OF SU THE STATE ATRIX PRESERV. SAMPLING ATRIX SAMPLING ATRIX PRESERV. SAMPLING ATRIX PRES	er. Laborie (- Karker									
Address: City: State: Zip: State: Zip: ATRIX PRESERV SAMPLING OIL DO HE BESTON SAMPLING FRANCESCON SAMPLI	O 6534 1941	(1							
Address: City: State: Zip: Fax #: ATRIX PRESERV. SAMPLING OLUBER SERV. SAMPLING OLUBER SAMPLING OLUBER SERV. SAMPLING OLUBER SAMPLING OLUBER SERV. SAMPLING OLUBER SERV. SAMPLING OLUBER SAMPLING OLUBE	المراد	State: LT	Zip: 88231	Attn:							
State: Zip: STATE: State: Zip: ATRIX PRESERV. SAMPLING GLUDGE RESERV. SAMPLING GLUDGE RESERV	X>-(1180	Fax #: 35	.2125	Address:							
State: Zip: ATRIX PRESERV SAMPLING OLUDER SECTION SECT	9 77 Marie 19 proper (1980 - 1	Project Owner	en mangel to hange to whether the first of many to the segment of	City:							
ATRIX FRESERV. SAMPLING Fax #: ATRIX FRESERV. SAMPLING O C C C F E C F E DATE TIME O C C C F E C F											
ATRIX PRESERV. SAMPLING OLUDICE OLUDIC OLUDICE OLUDICE OLUDICE OLUDICE OLUDICE OLUDICE OLUDIC	ion: (1) Arch - te	T CS IN	YEST LINE	Phone #:							
501 XX No	16: A C Sc 1,12		() () ()								
- SOT AN PO	FOR LAB USE ONLY		2		çç	70					
	Lab I.D. Sample I.	Ġ	# CONTRINERS GROUNDWATER WASTEWATER SOIL IO	OTHER: OTHER: OTHER:	TIME	Deborda					
				100		×					
	נ	2545	-7	3.23		メメ					
	The second control of										
		A CONTRACTOR OF THE PARTY OF TH									
Z D	ity and Damages. Cardinal's liability and clier cluding those for negligence and any other c	it's exclusive remedy for ar ause whatsoever shall be o	y claim arising whether based in contra secned waived unless made in witing a	ct or tort, shall be limited to the amount paid not received by Cardinal within 30 days after	by the client for the completion of the ap	picable	Terms and	I Conditions: Interest will be a st due at the rate of 24% per a	charged on all accou	its more than rai date of invoice,	
ult: No	all Cardinal be liable for incidental or conseq erising out of or related to the performance is	uental damages, including of services hereunder by C	without limitation, business interrupton: ardinal_regardless of whother such clai	s, loss of use, or loss of profits incurred by cfi Tils based upon any of the above stated rea	ent, its subsidiaries, sons or otherwise.		and all cos	ts of collections, including atto	ine/s fees.		
Fax Result: D (NO)	nquished:	Date:	Received By:		Phone Result			Add'l Phone #:			
21 57 Willew 7:40		// / /			Fax Result:		\forall	Add'l Fax #:			
	el Filledon	2,20									

Northie. gladden of arabetory com

† Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

Sample Condition
Cool Intact
Cool Intact
Cool Intact
No Tool

Sampler - UPS - Bus - Other: Delivered By: (Circle One)

Time:

Side 1	Λ injec	CTION WELL DATA SHEET (Post Conversion)
OPERATOR:	Apache Co R: Harry Lea	onard NCT E #4 (NBDU #57)
	•	onard NCT E #4 (NBDU #57)
VELL LOCATION:	OOTAGE LOCATION	UNIT LETTER SECTION TOWNSHIP RANGE
		WELL CONSTRUCTION DATA
WELLBOX	RE SCHEMATIC	Surface Casing
1 1 5		Hole Sign
		Hole Size: Casing Size:
- 0 - 1	Toc	Cemented with:sx. orft ³ Seeft ³ Current ,
297	Gurtae	1 , 1 . L
		<u> </u>
		Hole Size: Casing Size: C-108
		Cemented with:sx. orft3
		Top of Cement: Method Determined:
	A TOC Surfa	acc Production Casing 1412.6
2800		
		Hole Size: Casing Size:
	Tac. 2522	/ Cemented with:sx. orfi³
	TOE 2522 / * change for iginal	Top of Cement: Method Determined:
	priginal	Total Depth:
		Injection Interval
		5793 feet to 690
		(Perforated or Open Hole; indicate which)
		INJECTION WELL DATA SHEET
		Tubing Size: 23/8 Lining Material: Plastic
		Type of Packer: Coated dual grip
		Packer Setting Depth: ± 5500
		Other Type of Tubing/Casing Seal (if applicable):
X		
	(592 B/65)	Additional Data
	# 5565-5722	1. Is this a new well drilled for injection? YesNo
Blinebry		If no, for what purpose was the well originally drilled?
	E 5793-588	8
		2. Name of the Injection Formation
	Coga during con	3. Name of Field or Pool (if applicable):
Tubb	\$ 6180-6290	·
1224		 Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
	6565-6624	5. Give the name and depths of any oil or gas zones underlying or overlying the proposed
Drinkard .	0303	injection zone in this area:
	1	Oil Conservation Division
• •		Case No
•		Exhibit No. 1 21

	Apache Corp Hawk A #	2 (WBDU #ZO)
		2 (10804 20)
ELL LOCATION:F	OOTAGE LOCATION (JNIT LETTER SECTION TOWNSHIP RANGE
	<u>E SCHEMATIC</u>	WELL CONSTRUCTION DATA Surface Casing
		Hole Size: Casing Size:
20	Toc.	Cemented with: sx. or ft ³ See Top of Cement: Method Determined: Current
20	5urface	Top of Cement: Method Determined: Current Intermediate Casing Schemat
		Hole Size: Casing Size: C-108
		Hole Size:
		Top of Cement: Method Determined: Case
20-21	1 TOC 1190'	Production Casing 14126
2859	TOC 2438	Cemented with: SX. orft
	* Change from or.	Surface Comented with: sx. or ft
		Top of Cement: Method Determined:
	\$ 3507'- 3685'	Total Depth:
raybar5	(592 m/3005x)	Injection Interval 5785 feet to 6643
	10/05	5785 feet to 6645
		(Perforated or Open Hole; indicate which)
		INJECTION WELL DATA SHEET
		Tubing Size: 23/8 Lining Material: Plastic
The state of the s		Type of Packer: Cocited dual grip
		Packer Setting Depth: ± 5700'
		Other Type of Tubing/Casing Seal (if applicable):
Z Z	X	Additional Data
		1. Is this a new well drilled for injection? YesNo
linebry 1	= 5785-6050	If no, for what purpose was the well originally drilled?
) · ·	
	(592 during convers	Name of the Injection Formation:
ubb	# GZ98-643Z	3. Name of Field or Pool (if applicable):
		4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
	- 6553-6643	5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

•	injection well data sheet (Post Conversion) Corp UK A #3 (WBDU #21)
ELL NAME & NUMBER: 1-an	UK A #3 (NBDU #21)
FOOTAGE LOCATION:	UNIT LETTER SECTION TOWNSHIP RANGE
WELLBORE SCHEMATIC	WELL CONSTRUCTION DATA Surface Casing
	Hole Size: Casing Size:
	Cemented with:sx. orft ³ See
80'	Cemented with:sx. orft ³ Seeft ³ Seeft ³ Current
	Intermediate Casing Schemati
	Hole Size: Casing Size: C-108
	Cemented with:sx. orfi exh.b.t
	Top of Cement: Method Determined: Casc +
2826' 70'	2 350 Production Casing 14126
2020	Hole Size: Casing Size:
	Cemented with:sx. orft ³
	Top of Cement: Method Determined:
	y Temp log Injection Interval
	5787 feet to 6710
	(Perforated or Open Hole; indicate which)
	INJECTION WELL DATA SHEET
77 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Tubing Size: 2 3/8 Lining Material: Plastic
	Type of Packer: Coasted dual grip
	Packer Setting Depth: ± 5750'
	Other Type of Tubing/Casing Seal (if applicable):
	Other Type of Fuoring Casing Sear (in approache).
	Additional Data
	Is this a new well drilled for injection? YesNo
	If no, for what purpose was the well originally drilled?
- 5787	1.6001
Blinebry = 310.	2. Name of the Injection Formation:
	3. Name of Field or Pool (if applicable):
	4. Has the well ever been perforated in any other zone(s)? List all such perforated
	4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
	intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
	 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. 5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
	intervals and give plugging detail, i.e. sacks of cement or plug(s) used. 5. Give the name and depths of any oil or gas zones underlying or overlying the proposed
	intervals and give plugging detail, i.e. sacks of cement or plug(s) used. 5. Give the name and depths of any oil or gas zones underlying or overlying the proposed
	5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
- 6684	5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
Drinkard = 6710	intervals and give plugging detail, i.e. sacks of cement or plug(s) used. 5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

Side l	Λ inject	ION WELL DATA SHEET (Post Conversion)
OPERATOR:	Apache Cor BER: Hawk A	#5 (WBDU #23)
		3 (NS)N 23)
WELL LOCATION: _	FOOTAGE LOCATION	UNIT LETTER SECTION TOWNSHIP RANGE
<u>IVELL</u>	BORE SCHEMATIC	WELL CONSTRUCTION DATA Surface Casing
	(NA)	Hole Size: Casing Size:
		Cemented with: sx. or ft
1325	Toc surfa	
	ty Temp Lo	Top of Cement: Method Determined:
Queen	3000'- 3333	Total Depth:
Piniose	3000'-3333 3394-3770 (592-W) 3055x) 10/07	Tubing Size: Z S Lining Material: Ylashic Type of Packer: Coaled dual gr.p Packer Setting Depth: ± 5700′ Other Type of Tubing/Casing Seal (if applicable): Additional Data
31 nebry	= 5760-6019	Is this a new well drilled for injection? YesNo If no, for what purpose was the well originally drilled?
Tubb	(592 during Co	2. Name of the Injection Formation: 3. Name of Field or Pool (if applicable): 4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
Drinkard	= 6586-6781	5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

L NAME &	NUMBER:		ache Co Hawk	A **	6 (WBD4 #26)	·
L LOCATION	ON:	OTAGELO	OCATION	UNIT L	TTER SECTION TOWNSHIP	RANGE
j	<u>VELLBORE</u>			011112	WELL CONSTRUCTION DATA	
•					<u>Surface Casing</u>	
			T	Но	Size: Casing Size:	
				Ce	ented with:sx. or	fi³ See
t ,			(NA)	То	of Cement: Method Determined	"current
					Intermediate Casing	Schema
				Но	Size: Casing Size:	C-108
					ented with:sx. or	/ 0
					of Cement: Method Determined:	
0.1			TOC Surfe	a.ce	Production Casing	1412
294''			700		Size.	
					Size:	
			€ Toc 239	0	of Cement: Method Determined:	j j
			* change from	10 •>>>= ****)
			original	. 10	Depth:	
					5673 feet to 677	,5
				•	(Perforated or Open Hole; indicate which)	
					(reflorated of Open riole, nutreate which)	
					INJECTION WELL DATA	
•						rial: Plasfic
		1		Тур	of Packers Courted dual	grip
· ·.			•	Pac	r Setting Depth: ± 5600'	
				Óth	Type of Tubing/Casing Seal (if applicable):	
,	X	\boxtimes			Additional Data	
		'			·	
				1.	this a new well drilled for injection?	No
,	\ \				no, for what purpose was the well originally drilled?	
mebry	·		5673-5913	>		
11.60.9				2.	ame of the Injection Formation:	•
				3.	ame of Field or Pool (if applicable):	
				4.	as the well ever been perforated in any other zone(s)? L tervals and give plugging detail, i.e. sacks of cement or	ist all such perforated plug(s) used.
	· .	j		5.	ive the name and depths of any oil or gas zones underly	ing or overlying the proposed
			6573-677	75	jection zone in this area:	
interd				_		
			6797-686	. D		
	-	122	/ / / · / ·	, u		

WELL NAME & NUMBER:	Apache Corp Hawk B-1 A/C1#1 (WBDH#32)
WELL LOCATION: FOOTA	TAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE
<u>WELLBORE SCI</u>	CHEMATIC WELL CONSTRUCTION DATA Surface Casing
1	
	Hole Size: Casing Size:
225'	Cemented with:sx. orft ³ See Surface Top of Cement: Method Determined: "Current
	Intermediate Casing Schema
	in original in ori
	Hole Size: Casing Size: C-108
	Cemented with:sx. orft³ / exh.b.† Top of Cement: Method Determined: Case_*
	Top of Cement: Method Determined:
2796	
	Hole Size: Casing Size:
	To C 2922 Cemented with:sx. orft ³
	* Change from Top of Coment: Method Determined: Original Total Depth:
	Injection Interval
	5645 feet to 6674
	(Perforated or Open Hole; indicate which)
	INJECTION WELL DATA SHEET
	Tubing Size: 23/8 Lining Material: Plastic
	Type of Packer: Coarted dual grip
	Packer Setting Depth: ± 5600
- Landing	Other Type of Tubing/Casing Seal (if applicable):
Ø 2	Additional Data
	Is this a new well drilled for injection? YesNo If no, for what purpose was the well originally drilled?
Zi.ma hou	= 5645 - 5837
3line bry	2. Name of the Injection Formation:
	3. Name of Field or Pool (if applicable):
	4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
	sacks of cement of plug(s) used.
	5. Give the name and depths of any oil or gas zones underlying or overlying the proposed
1 '	injection zone in this area:
2	
Drinkard	
Drinkard	
Drinkard.	

Side I OPERATOR:	pache Corf	N WELL DATA SHI		Conversion)	
WELL NAME & NUMBER:	Hawk B-	1 # 2	(WBD4	#33)	
WELL LOCATION:	E LOCATION U	INIT LETTER	SECTION	TOWNSHIP RANGE	·
WELLBORE SCHE		WII BETTER		ONSTRUCTION DATA	
200'	Toc	Cemented with: Top of Cement: Hole Size:	sx. <u>Intermediat</u>	Casing Size:f Method Determined:f te Casing Casing Size:f	"Current" Schematics in original C-108
2789'	TOC 1410'	Top of Cement:	Production	Method Determined:	- Casc # 14126
	€ TOC 2942	Cemented with:	sx.	Casing Size:	13
		Total Depth;	Injection S 44 feet (Perforated or Open H	to6735	-
		Type of Packer:	23/8 Coated	Lining Material: 71. dual grip (change fr	_
Blinebry	(692 12/63) \$ 5652-5895 \$ 5844-5994		ell drilled for injection	Additional Data in? Yes originally drilled?	
		Name of FieldHas the well ev	or Pool (if applicable) er been perforated in	any other zone(s)? List all such pe	rforated
		5. Give the name injection zone i	and depths of any oil n this area:	or gas zones underlying or overlyin	ng the proposed
Drinkard =	6561				
Perfio.H.) =	- 6735	•			

LL NAME & N	JMBER:	Hawk	B-1	<u>*3</u>	(WBDU	* 34)	
LL LOCATION	:						·
		GE LOCATION	UNI	T LETTER	SECTION	TOWNSHIP RANGE	
<u>IVE</u>	LLBORE SCHI	<u>EMATIC</u>			WELL CO Surface (ONSTRUCTION DATA Casing	
11	TIT			Hole Size:		Casing Size:	_
,			P_	Cemented with:	sx.	orf	is See ,
06		50	rface	Top of Cement:		Method Determined:	
					<u>Intermediat</u>	e Casing	in orisin
				Hole Size:		Casing Size:	in origin
				Cemented with:	sx.	orf	exhibit #
				Top of Cement:		Method Determined:	_ case #
779'		TOC 1	625	•	Production	Casing	14126
•		Tomp	, —)	Hole Size:		Casing Size:	
		€ TOC	3550'	Cemented with:	sx.	orf	r \ .
		Temp		Top of Cement:		Method Determined:	_)
			•	Total Depth:			
					Injection I		
				5	176 feet	to 6676	-
			÷		(Perforated or Open He	ole; indicate which)	
						ION WELL DATA SHEET	
						Lining Material: 21	
•			7	Type of Packer:	Ceated	Dual grip	
٠.			. 1	Packer Setting De	pth: ± 57a		
			(Other Type of Tub	oing/Casing Seal (if app	plicable);	
; ;	MA					Additional Data	
				l. Is this a new v	well drilled for injection	n?Yes	No
unclosy		5776-60	065	If no, for wha	t purpose was the well	originally drilled?	
		1 . ·					
		1592 during	g converse	Name of the I	njection Formation:		,
- 1 <i>1</i>		\$ 6230 - 6	3 <i>50</i> 3	. Name of Field	l or Pool (if applicable)):	
uo o		,	. 4			any other zone(s)? List all such pe	
					2 a b. a999 animit, 1.0	,	
rinkard		= 6515-66	.76	Give the name		or gas zones underlying or overlyir	• • •

OPERATOR: A pache Corp	
WELL NAME & NUMBER: Hawk B-1 #4 (WBDh #35)	
WELL LOCATION:	·
	RANGE
WELLBORE SCHEMATIC WELL CONSTRUCTION DATA Surface Casing	
Hole Size: Casing Size:	
Cemented with:sx. or	m See
210' Surface Top of Cement: Method Determined:	
Intermediate Casing	schematics in original
Hole Size: Casing Size:	> C-10B
Cemented with:sx. or	fi / exhibit #32
Top of Cement: Method Determined: _	
2794' Toc 1806' Production Casing	14126
Toc 2452 Hole Size: Casing Size:	
Change from Cemented with:sx. or	ft³
Top of Cement: Method Determined:)
Total Depth:	
Injection Interval 5799 feet to 657	7
(Perforated or Open Hole; indicate which)	
	TEET.
INJECTION WELL DATAS Tubing Size: 7 3/9 Lining Metal	
Tubing Size: 23/8 Lining Materi	Grip
Packer Setting Depth: ± 5700'	
Other Type of Tubing/Casing Seal (if applicable):	
Additional Data	
	No
Blinebry If no, for what purpose was the well originally drilled?	
2. Name of the Injection Formation:	
3. Name of Field or Pool (if applicable):	
4. Has the well ever been perforated in any other zone(s)? Lis intervals and give plugging detail, i.e. sacks of cement or pl	
5. Give the name and depths of any oil or gas zones underlyin injection zone in this area:	g or overlying the proposed
Dunkard	
(592 : left plug)	

erator:		Apache	INJECTION WELL DATA SHEET (Post Conversion) Corp B-1 #5 (WBDh #36)
ELL NAME &	NUMBER:	1+and/L	B-1 #5 (WBDh #36)
ELL LOCATIO	N:		
	FOOTA	GE LOCATION	UNIT LETTER SECTION TOWNSHIP RANGE
<u> 11</u>	VELLBORE SCH	<u>'EMATIC</u>	WELL CONSTRUCTION DATA Surface Casing
-1 -	 		
			Hole Size: Casing Size:
26'		72	Cemented with: sx. or ft See Surface Top of Cement: Method Determined: Current
			Surface Top of Cement: Method Determined: Current Schemati
			Hole Size: Casing Size: C-108
			Cemented with:sx. orft / exh.b.t
			Top of Cement: Method Determined: Case #
790'		Toc	1650 Production Casing 14126
,170		1 by T	Temp Log Hole Size: Casing Size:
			Cemented with:sx. orf ³
			Top of Cement: Method Determined:
			· · · · · · · · · · · · · · · · · · ·
		TOC	Z675 Total Depth:
		by 1	Temp Log 5674 feet to 6706
			(Perforated or Open Hole; indicate which)
			INJECTION WELL DATA SHEET 7.36
			Tubing Size: 23/8 Lining Material: Plastic
			Type of Packer Coated Dual grip
			Packer Setting Depth: # 5600
			Other Type of Tubing/Casing Seal (if applicable):
; ;			Additional Data
			1. Is this a new well drilled for injection?YesNo
linebry		= 36/4-	If no, for what purpose was the well originally drilled?
			. \
		(SEZ during	Conversion) Name of the Injection Formation:
ubb		度 6190-6	3. Name of Field or Pool (if applicable):
			4. Has the well ever been perforated in any other zone(s)? List all such perforated
i			intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
ا داد د		6586-6	5. Of the figure and depths of any off of gas zones underlying of overlying the proposed
in karo		1	injection zone in this area:
· · . ·			
	l l	1	

	Apache Cor Hawk B		(WBD4	#38)	
	1101- 12	,			
WELL LOCATION: FOO	TAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP RANGI	 3
<u>IVELLBORE S</u>	<u>CHEMATIC</u>		WELL CON. Surface Cas	STRUCTION DATA	
			. outlact Cas	<u>1415</u>	
		Hole Size:	(Casing Size:	
		Cemented with:	sx.	or	
212'	TOC Surface	Top of Cement:		Method Determined:	_ Current
			Intermediate C	Casing	schem
		Hole Size:	(Casing Size:	> C-108
		Cemented with:	sx. c	or	_A3 / exhibi
				Method Determined:	_ case_
2794'	TOC 1950	,	Production Ca	asing	1412
4'7'	111	Hole Size:	(Casing Size:	
				or	
1. 1	+ Change from original	Top of Cement:		Method Determined:	1
	original	Total Depth:			1
	O		Injection Inte	rval	
		56	20 feet t	. 6736	
		(Perforated or Open Hole	; indicate which)	
			INJECTIO	N WELL DATA SHEET	
		Tubing Size:		Lining Material:	Plastic
**************************************				Dual Grip	
		Packer Setting Depth			
		- ·		able):	
⋈	x				
			4	Additional Data	
	5620-6042	1. Is this a new wel	Il drilled for injection?	Yes	No
Blinebry	1	If no, for what p	urpose was the well or	ginally drilled?	
		,			
	. 🚺	· ·			
		 Has the well eve intervals and giv 	r been perforated in an e plugging detail, i.e. s	y other zone(s)? List all such acks of cement or plug(s) use	perforated d
	•		·	•	···
	6523-6736	5. Give the name as	nd depths of any oil or	gas zones underlying or overl	ying the proposed
Drinkard		injection zone in	this area:		
					
	1				

Side 1		WELL DATA SHEET (Post	Conversion)
OPERATOR:	Apache Corf & NUMBER: Hawk B-	-1 #9 (WBDU	±39 \
		1 L CMBDAC	
WELL LOCA	FOOTAGE LOCATION U	NIT LETTER SECTION	TOWNSHIP RANGE
	<u>IVELLBORE SCHEMATIC</u>	WELL CO Surface C	ONSTRUCTION DATA Casing
1		Hole Size:	Casing Size:
		Cemented with:sx.	orfi3 See
200'	To C Surface	Top of Cement:	
		Intermediat	
•		Hole Size:	Casing Size: C-108
		Cemented with:sx.	
	The state of the s	Top of Cement:	1
2824	TOC 1210'	Production	Casing 14126
2824	by Temploy Toc 3011	Hole Size:	Casing Size:
	Tac 3011	Cemented with:sx.	
	By Temp Lo.	Top of Cement:	, I
		Total Depth:	
		Injection I	(nterval
		5636 feet	to 6583 Change from orig
		(Perforated or Open He	7
		INJECT	ION WELL DATA SHEET
		Tubing Size: 23/8	Lining Material: Plasfic
:			Dual Gip
		Packer Setting Depth:	•
		Other Type of Tubing/Casing Seal (if app	
	X X		Additional Data
		1. Is this a new well drilled for injection	n? Yes No
•	5636-6058	Is this a new well drilled for injection If no, for what purpose was the well	-
Blinebri	7	If no, for what purpose was the wen	originally difficult
		2. Name of the Injection Formation:	
	(522 during conver	3. Name of Field or Pool (if applicable)):
Tubb	母 6156-6386	4. Has the well ever been perforated in	any other zone(s)? List all such perforated
, _		intervals and give plugging detail, i.e	e. sacks of cement or plug(s) used.
	E 6506-6583	injection zone in this area:	or gas zones underlying or overlying the proposed
Dank	E 6506-6583		·
	型 6618-6756		
	(592 4/49)		
. :	· t]		
			•
•• .*			
•	•		

WELL NAME & NUMBER:	Apache Corp Hawk B-	-1 #11 (WBD4 #41)
WELL LOCATION:		
		INIT LETTER SECTION TOWNSHIP RANGE
<u>WELLBORE SC</u>	<u>HEMATIC</u>	WELL CONSTRUCTION DATA Surface Casing
1 1 1		Hole Size: Casing Size:
		Cemented with:sx. orft ³ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
213'	TOC Surface	Top of Cement: Method Determined: Current
	Surface	Intermediate Casing Schematic
		Hole Size: Casing Size: C-10B.
		Cemented with:
		Top of Cement: Method Determined: Case +
	A TOC 1300'	1 -
7684		Production Casing 14126
	TOC 2273	Hole Size: Casing Size:
	* Change from	Ten of Compute Marked Determined
	original.	Total Depth:
		Injection Interval
		5667 feet to 6629
		(Perforated or Open Hole; indicate which)
		INJECTION WELL DATA SHEET
		Tubing Size: 23/8 Lining Material: Plastic
		Type of Packer. Coated Dual Grip
		Packer Setting Depth: ± 5600
		Other Type of Tubing/Casing Seal (if applicable):
		Outs Type of Author State (1. Approach)
H F		Additional Data
		1. Is this a new well drilled for injection?YesNo
Blinebry	= 5667-5882	If no, for what purpose was the well originally drilled?
The state of the s		
	11.21.	2. Name of the Injection Formation:
	(592 3105) # 6260-6390	3. Name of Field or Pool (if applicable):
Tubb		4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
		5. Give the name and depths of any oil or gas zones underlying or overlying the proposed
Dunk d	E 6539-6629	injection zone in this area:
Dinkaro	1/20-1721	
	(557 3/15)	
	1 - 103	
	,	
	• •.	

OFERATOR.	Apache Cor Hawk B-	· # 13	(WBI	ou # 42	
WELL NAME & NUMBER: _	Hawk 5	-1 15	(WS!	3a 42 j	
WELL LOCATION:FOOT	AGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP RANG	E
<u>WELLBORE SO</u>			WELL CO Surface C	DNSTRUCTION DATA Casing	
	(NA)	Cemented with:	sx.	Casing Size:	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		Top of Cement:	<u>Intermediat</u>	Method Determined:e Casing	schematics in original
		Hole Size:		Casing Size:	> C-10B
O STATE OF THE OWNER O		Cemented with:	sx.	or	_f' / exh.b.t #32
The second secon		Top of Cement:		Method Determined:	_ case +
17.94	TOC Surface	-	Production	Casing	14126
		Hole Size:		Casing Size:	
	€ TOC 2400	Cemented with:	sx.	or	_ tt, /
	by Temp Log	Top of Cement:		Method Determined:	
		Total Depth:			
			Injection I		:
		378/	feet	to 6710	
		(Pe	erforated or Open Ho	ole; indicate which)	
				ION WELL DATA SHEET	
				Lining Material:	
				Dual Grip	
		Packer Setting Depth:	<u> </u>	00	
		Other Type of Tubing/	Casing Seal (if app	olicable):	
				Additional Data	
		1. Is this a new well	drilled for injection	n?Yes	No
Blinebry	5781-6043	If no, for what pur	pose was the well	originally drilled?	
		2. Name of the Inject	ion Formation:		
		3. Name of Field or F	ool (if applicable)):	
		4. Has the well ever to intervals and give p	peen perforated in plugging detail, i.e	any other zone(s)? List all such as sacks of coment or plug(s) use	n perforated d
		5. Give the name and	depths of any oil	or gas zones underlying or over	lying the proposed

Apache Corp BER: Hawk B-1 #14 (WBDU #43)	
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE	
BORE SCHEMATIC WELL CONSTRUCTION DATA Surface Casing	•
Hole Size: Casing Size:	
Cemented with:sx. orft ³ Se	e
	int int
Intermediate Casing in a	risinal
Hole Size: Casing Size:	පි
Cemented with:sx. orfi / exh.	67 #32
Top of Cement: Method Determined: Case	
TOC Surface Production Casing	126
Hole Size: Casing Size:	
← TOC 2767 Cemented with:sx. orft ³	
Top of Cement: Method Determined:	
Total Depth:	
(442 6/79) <u>Sidel feet to 6700</u>	
(Perforated or Open Hole; indicate which)	
(Terrorated of Operations, undersite winter)	
INJECTION WELL DATA SHEET	
Tubing Size: 23/8 Lining Material: Plastic Type of Packer: Coasted Dual Grip	
Packer Setting Depth: ± \$600	
Other Type of Tubing/Casing Seal (if applicable):	
Additional Data	
1. Is this a new well drilled for injection?YesNo	•
5666-5876 If no, for what purpose was the well originally drilled?	
2. Name of the Injection Formation:	·
3. Name of Field or Pool (if applicable):	
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.	
, , , , , , , , , , , , , , , , , , ,	

311111111111111111111111111111111111111	Lockhart A-17 #4 (WBDU #67)
L LOCATION:	DOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE
	E SCHEMATIC WELL CONSTRUCTION DATA Surface Casing
19'	Hole Size: Casing Size: Cemented with: sx. or ft ³ See
1	Surface Top of Cement: Method Determined: Current Intermediate Casing
	Hole Size: Casing Size: C-108
	Cemented with:sx. orft ³ / exhibit
	Top of Cement: Method Determined: Casc Production Casing
2829	TOC 675 Production Casing 1412 by Temp Log Hole Size: Cosing Size:
	Hole Size: Casing Size:
	Toc 3325' Cemented with:sx. orft ³
	by Temp Log Top of Cement: Method Determined:
	7 3749 - 3793 Total Depth:
enrose	Injection Interval
	(592 during conversion) 5646 feet to 6697
	(Perforated or Open Hole; indicate which)
1 1	INDECTION WELL DATA SHEET
	Tubing Size: 2 3/8 Lining Material: Plastic
	Tubing Size: 23/B Lining Material: Plastic Type of Packer: Couled Dual Grip
	Tubing Size: 2 3/8 Lining Material: Plastic Type of Packer: Couled Dual Grip
X	Tubing Size: 2 3/8 Lining Material: Plastic Type of Packer: Couted Dual Grip Packer Setting Depth: ± 5600
X	Tubing Size: 2 3/8 Lining Material: Plastic Type of Packer: Couled Dual Grip Packer Setting Depth: £ 5600 Other Type of Tubing/Casing Seal (if applicable): Additional Data
inebry	Tubing Size: 2 3/8 Lining Material: Plastic Type of Packer: Couled Dual Grip Packer Setting Depth: ± 5600 Other Type of Tubing/Casing Seal (if applicable): Additional Data
mebry	Tubing Size: 23/8 Lining Material: Plastic Type of Packer: Couled Dual Grip Packer Setting Depth: ± 5600 Other Type of Tubing/Casing Seal (if applicable): Additional Data 1. Is this a new well drilled for injection? YesNo If no, for what purpose was the well originally drilled?
inebry	Tubing Size: 2 3/8 Lining Material: Plastic Type of Packer: Couled Dual Gr. p Packer Setting Depth: ± 5600 Other Type of Tubing/Casing Seal (if applicable): Additional Data 1. Is this a new well drilled for injection? Yes No If no, for what purpose was the well originally drilled? 2. Name of the Injection Formation:
mebry 21bb	Tubing Size: 23/8 Lining Material: Plastic Type of Packer: Couled Dual Grip Packer Setting Depth: ± 5600 Other Type of Tubing/Casing Seal (if applicable): Additional Data 1. Is this a new well drilled for injection? YesNo If no, for what purpose was the well originally drilled?

Side 1	INJECTION	WELL DATA SHEET (Post Conver	د مند، ی
OPERATOR:	Apache Corp BER: Southland R	enalty A #1 (WBDL	(#5)
WELL NAME & NUN	BER: Southland K	galty A 1 (WBBC	
WELL LOCATION: _	FOOTAGE LOCATION UN	IT LETTER SECTION TOWNSHIP	RANGE
WELL	BORE SCHEMATIC	<u>WELL CONSTRUCTION I</u>	<u>DATA</u>
		<u>Surface Casing</u>	
		Hole Size: Casing Size:	
	Too	Cemented with:sx. or	50 · · · · · · · · · · · · · · · · · · ·
248	Toc	Top of Cement: Method Determ	ined: Current Schematics
		<u>Intermediate Casing</u>	in original
		Hole Size: Casing Size:	> C-108
		Cemented with:sx. or	f / exhibit #32
		Top of Cement: Method Determ	
3860'	Toc 2050	<u>Production Casing</u> .	14126
	by Temp Log	Hole Size: Casing Size:	
		Cemented with:sx. or	ft³
		Top of Cement: Method Determ	ined:
,		Total Depth:	
		Injection Interval 5664 feet to 6	675
		(Perforated or Open Hole; indicate which)
		INJECTION WELL DA	
	+ TOC 5175	Tubing Size: 23/8 Lining N	1aterial: Mastic
	by Temp Log	Type of Packer: Coated Dual	<u>Grip</u>
•.		Packer Setting Depth: 7 5600	
		Other Type of Tubing/Casing Seal (if applicable):	
	X X	Additional Da	<u>a</u> .
		1. Is this a new well drilled for injection?	YesNo
	= 5664 - 5950	If no, for what purpose was the well originally drilled	
Blinebry	3007 3730		
		2. Name of the Injection Formation:	· · · · · · · · · · · · · · · · · · ·
	1.50 / 20.5	3. Name of Field or Pool (if applicable):	
Tubb	0150-6573	4. Has the well ever been perforated in any other zone(s intervals and give plugging detail, i.e. sacks of cemen	
1000	(597 Ouring Convers	intervals and give plugging detail, i.e. sacks of cemen	
		5. Give the name and depths of any oil or gas zones und	erlying or overlying the proposed
		injection zone in this area:	
Drinkard	6555-6675		
	TOC 6385'		•
א ו	1 ► 6822-U3		

Side 1		Apache	INJECTION WELL DATA SHEET	(Post C	(onversion)	
WELL NAME	& NIIMRER	Son	Corp thland Royalty	A #2	(WBD4 #	6
WELL LOCA						
WELL LOCK	F001	TAGE LOCATION	UNIT LETTER	SECTION T	OWNSHIP RANGE	
	<u>WELLBORE SO</u>	<u>CHEMATIC</u>		WELL CONST. Surface Casing	RUCTION DATA	
1					sing Size:	1
			Tan /	•		- 4
225			Surface Top of Coment:			_ Current Schematics
				Intermediate Cas	ing	in original
			Hole Size:	Cas	ring Size:	- > C-108
			Cemented with:	sx. or		/
			Top of Cement:	Me	thod Determined:	_ case #
1409		Toc	Surface	Production Casin	<u>1g</u>	14126
			Hole Size:	Cas	sing Size:	
		Too	Surface Comented with:	sx. or		r,
		100	Top of Cement:	Me	thod Determined:	_ }
			Total Depth:			
				Injection Intervi	<u>al</u>	
			5750	feet to_	6685	 .
		and the second s	(Per	forated or Open Hole; in	dicate which)	
					WELL DATA SHEET	•
•			Tubing Size:	23/8	Lining Material:	Plastic
:			Type of Packer:	Coated i	Dual Grip	
•		7	Packer Setting Depth:	I 5700	<u>. </u>	:
			Other Type of Tubing/C	asing Seal (if applicab	le):	
	X	× ·		<u>Ad</u>	ditional Data	
		.	1. Is this a new well di	illed for injection?	Yes	No
Blinch	y	= 575°·		-	nally drilled?	
			2. Name of the Injection	on Formation:		
•		(402 Juni	Name of the Injection of Stield or Po	ool (if applicable):		
Tubb		E 6200-	6495 4. Has the well ever be	en perforated in any o	ther zone(s)? List all such pages of cement or plug(s) used	perforated .
					•	
			injection zone in this	lepths of any oil or gas	s zones underlying or overly	ring the proposed
Drinka		€ 6595	-6685			
	ro	- F				

ELL NAME & NUME	BER: Southla	Corp nd Royalty A #4 (WBDU #97)
ELL LOCATION:		5 5
	FOOTAGE LOCATION	UNIT LETTER SECTION TOWNSHIP RANGE
<u>IVELLB</u>	ORE SCHEMATIC	WELL CONSTRUCTION DATA Surface Casing
111		Hole Size: Casing Size:
		Cemented with:sx. orft ³ See ,
05	TOC	rface Top of Coment: Method Determined: "Current"
		Intermediate Casing Schemati
		Hole Size: Casing Size: C-108
		Cemented with:sx. orfi exhibit
		Top of Cement: Method Determined: Casc +
2905'	1 Toc 175	Production Casing 14126
	by Temp	Hole Size: Casing Size:
1	Toc Sur	face Cemented with:sx. orft ³
	by circula during 11/2000	Top of Cement: Method Determined:
		Total Depth:
	(sgz during	conversion) Injection Interval 5692 feet to 6655 * Change from original
	3891-4000	o' 5692 feet to 6655 * Change from
may burg		
ĺ	sqz holes (2) 4150 * Change from or ginal INJECTION WELL DATA SHEET
	("/2002	Tubing Size: 23/8 Lining Material: Plastic
	.	Type of Packer: Coated Dual Grip
		Packer Setting Depth:
		Other Type of Tubing/Casing Seal (if applicable):
×		Additional Data
		Tourism Paris
		1. Is this a new well drilled for injection? YesNo
. , .	5/92-5	If no, for what purpose was the well originally drilled?
neory	(subject to p	pert log)
		2. Name of the Injection Formation:
		3. Name of Field or Pool (if applicable):
7.66	JE 6176-63	4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
200	(SQZ during	Conversion
		5. Give the name and depths of any oil or gas zones underlying or overlying the proposed
		injection zone in this area:
	. I .	

L NAME	& NUMB	ER:	Son	nland	\mathbb{Z}_{ϵ}	galty	<u>A</u>	* 5	(WBDU	#8)	
L LOCAT	TION:										
			E LOCATION		UNIT L	ETTER	SE	ECTION	TOWNSHIP	RANGE	
	<u>IVELLBO</u>	RE SCHE	<u>MATIC</u>					Surface (ONSTRUCTION DATA Casing		
1	T				Ho	le Size:			Casing Size:		
				- 1	Ce	mented with:	 :	sx.	or	ft³	See .
2'1				TOC Surface	To	p of Cement:			Method Determined:		"Current
								Intermediat	e Casing		in origin
					Ho	le Size:	<u>.</u>		Casing Size:		> C-10B
					Ce	mented with:		sx.	or	ft³	
					To	p of Cement:			Method Determined:		case +
3951			Too	2 1365 Temp Le				Production	Casing		14126
,,-			64	Temp Le	7 _{Ho}	le Size:			Casing Size:		
					Ce	mented with:		sx.	or	ft³	
					To	p of Cement:			Method Determined:		
	}				To	tal Depth:					
						_		Injection I			
					_	57	02	feet	to_ 665	2	
							(Perforate	d or Open H	ole; indicate which)		
									ION WELL DATAS		1
•									Lining Materi		
					, .				Dual G	rip	
			< ↑	oc 5425	Pacl	ker Setting Dept	:h:	± 56.	50		
				semp Les	Oth	er Type of Tubii	ng/Casing	Seal (if app	olicable):		
	X	X							Additional Data		
					1.	Is this a new we	ell drilled	for injection	i. n?	Yes]	No
ebry		=	= 5702	-5970				-	originally drilled?		
J		l.	•						· · · · · · · · · · · · · · · · · · ·	·	
·				•	2.	Name of the Inj	ection Fo	rmation:			
•				٠.	3.	Name of Field	or Pool (i	applicable)	:		
			·						any other zone(s)? Li sacks of cement or p		ated
•					5.	Give the name a	and depths	s of any oil	or gas zones underlyir	g or overlying th	ne proposed
				-6652							

L NAME	& NUMBER: _	. <u>.</u> <u>.</u>	ontal.	and '	Roya	alty	Ą	#6	(w	BD4:	<u>#9</u>)	
L LOCAT	ION:FOO	TAGE LOC	ATION	UI	VIT LETT	ER.	SI	ECTION	TOWNSH	UP R	ANGE	
	WELLBORE S	<u>CHEMATIC</u>						WELL CO Surface (ONSTRUCTIO Casing	N DATA)
2			Tos	Curface	Cement	ted with:	······	sx.	Method Dete		ft³	"Current Schemat
					Cement Top of	ted with:		sx.	Casing Size:		ft³	c-108 exhibit case #
856			Toc	Surface	- .			Production	Casing			14126
					Cement	ed with:		sx.	Casing Size: or Method Dete		ft³	
	A Section Control of C			,	Total D	56		Injection I	Interval	-63 <u>5</u>		
		X	- TOC by Ten	5325'	Type of	Packer:		INJECT 3/g pated ± 560	plicable):	DATA SHE	Pla	
inebi	M		T642-G	108				for injectio		Ye	es}\	ło
					2. Nar	ne of the Inj	jection Fo	ormation:				•
					4. Has	the well ev	er been p	erforated in	any other zon	e(s)? List al	l such perfor	ated
	<u>.</u> .				5. Giv	e the name :	and depth n this are	s of any oil	or gas zones i	inderlying or	overlying th	e proposed

PERATOR:	Apache Corp Southland	Parally A	#7 (WB	Du #10)	· •
	3021111	,		<u> </u>	- •
VELL LOCATION:FO	OOTAGE LOCATION U	NIT LETTER S	SECTION TOWNS	HIP RANGE	
WELLBORI	<u>E SCHEMATIC</u>		WELL CONSTRUCTION Surface Casing	ON DATA	\ .
					
		Hole Size:			
		Cemented with:	•		11. "
331	Tocarface	Top of Cement:		termined:	Current
			Intermediate Casing		benemalie in orisin
		Hole Size:	Casing Size	:	in origin
		Cemented with:	sx. or	ft³	/
		Top of Cement:	Method De	termined:	Case #
			Production Casing		14126
· ·		Hole Size:	Casing Size	,•	
	THY 3826-3966				
	1/39 2 during conv	Cemented with:	Method Det	remined:	
		Total Depth:		crimited.)
		total Deput.	Injection Interval		
		5660	feet to 6	6616	
			ted or Open Hole; indicate w		
		(I cixorat	and of Open More, Blacks w	vy	
		_ 1	INJECTION WELL		1.
		Tubing Size: 2 3		_	
		Type of Packer: Cr		Grip	
		Packer Setting Depth:	I 5600		
		Other Type of Tubing/Casin	g Seal (if applicable):		
	A		Additional	<u>Data</u>	
	5660-5950	1. Is this a new well drilled	d for injection?	Yes	No
inebry 1			was the well originally dri	illed?	
		2. Name of the Injection F	ormation:		
		3. Name of Field or Pool (
rinkard	65 96-6616	Has the well ever been printervals and give plugg	perforated in any other zon ing detail, i.e. sacks of cen	ne(s)? List all such perfoment or plug(s) used.	rated
	1 100 surtace	5. Give the name and depth injection zone in this are	hs of any oil or gas zones	underlying or overlying t	he proposed
	8094-8418				

ÆLL LOCATION:		NIT LETTER Hole Size: Cemented with:	SECTION WELL CO	TOWNSHIP	RANGE	
FOO	CHEMATIC	Hole Size:	WELL Co Surface	ONSTRUCTION DATA	***	
WELLBORE S		Cemented with:	Surface			•
	(NA)	Cemented with:				1
	(NA)	Cemented with:		0 -1 - 0'		
	(NA)					1
		т со .	•	Method Determined:		"current"
	1 1 1	top of Cement:	Intermedia			schematic
1. 1 1					1	in original C-108
		·		Casing Size:		
				or		exhibit #3
		Top of Cement:	• • •	Method Determined:		case +
1347	TOC Surface		Production	<u>1 Casing</u>		14126
		Hole Size:		Casing Size:		\
	€ TOC 2951'	Cemented with:	sx.	or	ft³	
	+ Change from original	Top of Cement:		Method Determined:)
and the same of th	original	Total Depth:				
			<u>Injection</u>		a	
		5 68	86fcct	to 664		
		(F	Perforated or Open H	ole; indicate which)		
			INJECT	ION WELL DATAS	SHEET	
		Tubing Size:	23/8	Lining Materi	al: Plas	tic
		Type of Packer:	Coated	Dual G	ηρ	
		Packer Setting Depth:	I 56	oව		
		Other Type of Tubing	/Casing Seal (if ap	plicable):		
⊠				Additional Data		
				Additional Data		
		1. Is this a new well	drilled for injectio	n?	YesN	o
linebry	= 5686-5984	If no, for what pu	rpose was the well	originally drilled?	· · · · · · · · · · · · · · · · · · ·	
				•		
	(4.2 du mile complexes	2. Name of the Inject	tion Formation:			
	G12 04743 CT	Name of Field or	Pool (if applicable):	··	
1 ubb	122	 Has the well ever intervals and give 		any other zone(s)? Li e. sacks of cement or p		
						<u></u> -
		5. Give the name and		or gas zones underlyir	ng or overlying the	e proposed
_ 1. 1	E 6617-6649	injection zone in t	this area:			
rinkaro						
			·			
			77 - 11 - 11 - 11 - 1 - - 1 1			
	,				,	
	· ·.					

ERATOR:	Apache	Corp		st Conver		· ` `
LL NAME & NUMBER: _	State	C Tract 12		(WBDI	r #58)	
IJ. LOCATION:		UNIT LETTER	SECTION	N TOWNSHIP	RANGE	
	FOOTAGE LOCATION WELLBORE SCHEMATIC		<u>IVEL</u>	L CONSTRUCTION L face Casing		
22	To	Cemented with:		Casing Size: sx. or Method Determ.	ft³	156
		Cemented with:	:	Casing Size: or Method Determi	ft³	in original case #
				ction Casing		14126
2900	Toc :	Hole Size: Grown Cemented with: Top of Cement: S conversion Total Depth:		Casing Size:		
		Top of Cement:		Method Determi	ned:)
enrose	在 3721-3-		<u>Inject</u>		58 * C	hange from
		Tuhing Size		ECTION WELL DA		he
				1 Dual		
			Depth: ±		 	
		Other Type of T	ubing/Casing Scal (i	f applicable):		
				Additional Data	1	•
ne bry	<u>=</u> 5835-3		v well drilled for injection that purpose was the v		Yes]	No
		2. Name of the	Injection Formation	ı:		
		3. Name of Fig.	eld or Pool (if applica	able);		
				d in any other zone(s) l, i.e. sacks of cement		
	6615-		me and depths of any ne in this area:	oil or gas zones unde	rlying or overlying th	ne proposed

erator:	Apache	INJECTION WELL DATA SHEET (Post Conversion)	
LL NAME & NUMBER:	State	Corp C Tract 12 #64 (WBDH #60)	
I.I. LOCATION:		·	
FOO	OTAGE LOCATION	UNIT LETTER SECTION TOWNSHIP RANGE	
<u>WELLBORE</u> .	<u>SCHEMATIC</u>	WELL CONSTRUCTION DATA Surface Casing	
1111		Hole Size: Casing Size:	
		Cemented with:sx. orft ³ See	
77	170	Surface Top of Cement: Method Determined: Curren	ť,
		Intermediate Casing Schem	
		Hole Size: Casing Size: C-108	9
		Cemented with:sx. orft / exhib.	+ ±
		Top of Cement: Method Determined: Casc	#
853	1 TOC	Surface Production Casing 1412 Surface Hole Size: Casing Size:	-6
000	117	Hole Size: Casing Size:	
	Toc	Surface Cemented with:sx. orft ³	
		Top of Cement: Method Determined:	
		Total Depth:	
		Injection Interval	
74,000		5602 feet to 6670	
		(Perforated or Open Hole; indicate which)	
		INJECTION WELL DATA SHEET	
		Tubing Size: 23/8 Lining Material: Plashe	
		Type of Packer: Coated Dual Grip	
		Packer Setting Depth: ± 5550	
		Other Type of Tubing/Casing Seal (if applicable):	
		Additional Data	
		1. Is this a new well drilled for injection?YesNo	
inebry	= 5602-	If no, for what purpose was the well originally drilled?	
J			
		2. Name of the Injection Formation:	
	(592 duri	3. Name of Field or Pool (if applicable):	
Tubb	. # 6185-	2. Name of the Injection Formation: 3. Name of Field or Pool (if applicable): 6285 4. Has the well ever been perforated in any other zone(s)? List all such perforated	
	:	intervals and give plugging detail, i.e. sacks of cement or plug(s) used.	
		5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:	
rinkard	E 6578-	- 6670	
		,	
•			

	Apache Co State D	<u> </u>
ELL LOCATION:		· · · · · · · · · · · · · · · · · · ·
	TAGE LOCATION	UNIT LETTER SECTION TOWNSHIP RANGE WELL CONSTRUCTION DATA
<u>WELLBORE S</u>	ALDINATIC	<u>WELL CONSTRUCTION DATA</u> <u>Surface Casing</u>
1111		Hole Size: Casing Size:
HEEZPETTA		Cemented with:sx. orft ³ See
214'	TOC Sur-	face Top of Cement: Method Determined: Current
		Intermediate Casing Schement
		Hole Size: Casing Size: C-108
		Cemented with:sx. orfi exh.b.t
		Top of Cement: Method Determined: Casc +
2815	1 TOC 132	Production Casing
	Toc 1325 Toc Surf X Change from origina	Hole Size: Casing Size:
	Toc Sur	Cemented with:sx. orft ³
	* Change to	Top of Cement: Method Determined:
		Total Depth:
	T- Tribbon	Injection Interval
		5617 feet to 6648 * Change to
		(Perforated or Open Hole; indicate which)
		INJECTION WELL DATA SHEET
		Tubing Size: Z 3/8 Lining Material: Plastiz
	3	Type of Packer: Coated Dual Grip
		Packer Setting Depth: # 5550
	. · · · · · · · · · · · · · · · · · · ·	Other Type of Tubing/Casing Seal (if applicable):
		Additional Data
		1. Is this a new well drilled for injection?YesNo
21	5617-599	
Blinebry		
		2. Name of the Injection Formation:
	1	3. Name of Field or Pool (if applicable):
		4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
		ancertais and give pragging actain, i.e. sacks of centent of plug(s) used.
		5. Give the name and depths of any oil or gas zones underlying or overlying the proposed
		injection zone in this area:
Drinkard	= 6419-6648	
* .	,	

Side I	Apache Co	CTION WELL DATA SHEET (Post Conversion)
WELL NAME & NU	$\sim 1.1 \sim \Lambda$	· · · · · · · · · · · · · · · · · · ·
WELL LOCATION:	FOOTAGE LOCATION	UNIT LETTER SECTION TOWNSHIP RANGE
<u>IVEL.</u>	LBORE SCHEMATIC	WELL CONSTRUCTION DATA Surface Casing
		Hole Size: Casing Size:
213	TOC	Cemented with: sx. or ft ³ See Top of Cement: Method Determined: Current
213	Surfac	Intermediate Casing Scheme 11C
		in original
		Hole Size: Casing Size: C-10B
		Cemented with:sx. orft exhibit #3
	1750	Top of Cement: Method Determined: Casc +
2807	Toc 1350 by Temp L Toc 2584	Log .
	- 2504	Hole Size: Casing Size:
	Toc 2587	Cemented with:sx. orft ³
	* change fro	Top of Cement: Method Determined:
·		Total Deptili:
		Injection Interval 5648 feet to 6641
		(Perforated or Open Hole; indicate which)
		INJECTION WELL DATA SHEET
		Tubing Size: 23/8 Lining Material: Plastic Type of Packer: Coated Dual Gr.p
:		Type of Packer: <u>Coated</u> <u>Dual</u> <u>Gr.p</u>
· %		Packer Setting Depth: ± 5600'.
•		Other Type of Tubing/Casing Seal (if applicable):
	A A	Additional Data
		1. Is this a new well drilled for injection? YesNo
Blinebry	5648-5925	If no, for what purpose was the well originally drilled?
J _.		
		2. Name of the Injection Formation:
	# 6096-6260	3. Name of Field or Pool (if applicable):
Tubb	(592 during com	4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
	E 6406-664	5. Give the name and depths of any oil or gas zones underlying or overlying the proposed
Drinkard	0100 007	