Energy Reserves Group, Inc. P.O. Box 3280 Casper, Wyoming 82602 Phone 307 265 7331



April 29, 1982

State of New Mexico Oil Conservation Division Box 2088 Santa Fe, New Mexico 87501

Re: Request for Unorthodox Well Location:
Gallegos Canyon Unit, San Juan County,
New Mexico

Gentlemen:

Energy reserves Group, Inc. respectfully requests approval of the below referenced well location.

Gallegos Canyon Unit, Well No. 331 1875' FNL 640' FWL Section 29, T29N-R12W San Juan County, New Mexico Fee Lease - L.V. Goff et ux

This proposed well is to be drilled to the Pictured Cliffs Formation at a depth of 1365'. Energy Reserves Group, Inc. is the sub operator of the Gallegos Canyon Unit which includes all formations above the base of the Pictured Cliffs Formation. Attached is a map delineating the Gallegos Canyon Unit boundry and the Pictured Cliffs participating area.

This location is situated along the San Juan River bottom approximately 250' North of the current flow channel. Amoco Production Company has constructed an access road and well pad into their well No. 173-E located approximately 100' West of our proposed site. The area was elevated by hauling approximately 3' to 4' of fill material to eliminate flooding during periods of high run off. It is proposed to extend their pad a sufficient distance to allow for rig placement and safety of operations.

In addition, there are private residences located to the Northeast of the well which would prevent moving the site to the orthodox location.

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
Reserve EXHIBIT NO.
CASE NO. 8032



We would appreciate your review of our request based upon the topographic conflicts.

Very truly yours,

ENERGY RESERVES GROUP, INC.

William J. Flant 🐰

Field Services Administrator

WJF/ef

cc: State of New Mexico
Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87401

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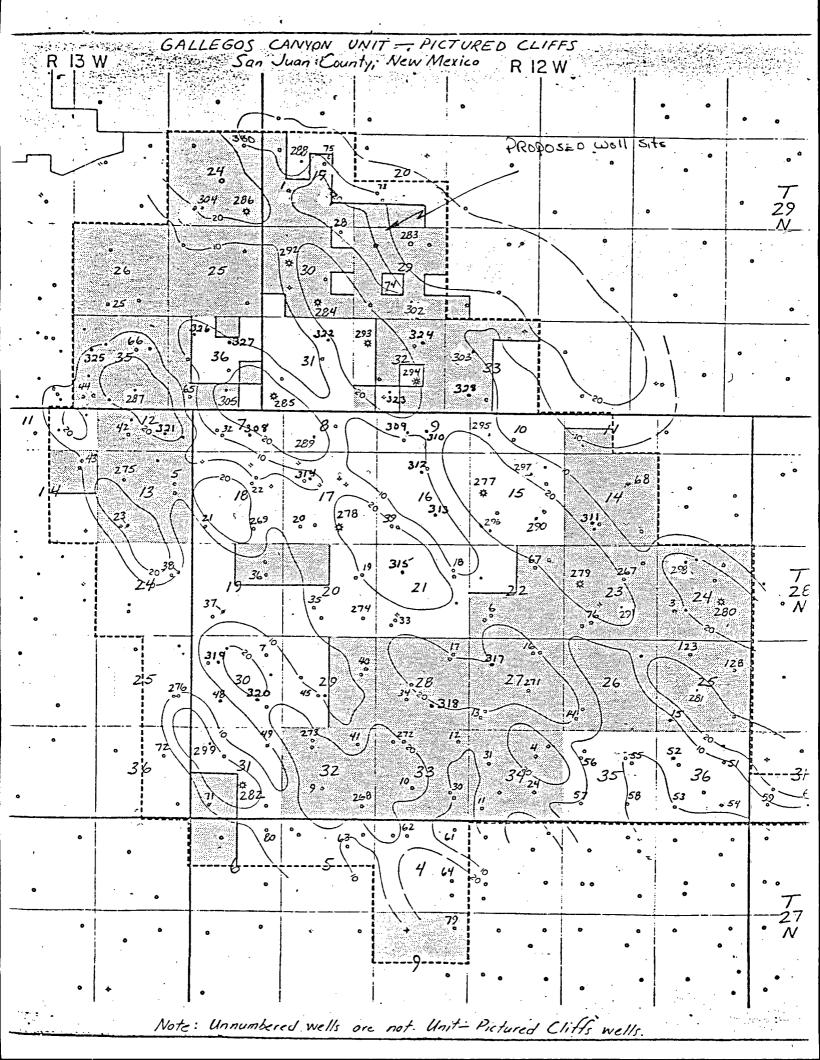
ENERGY AND MINERALS DEPARTMENT

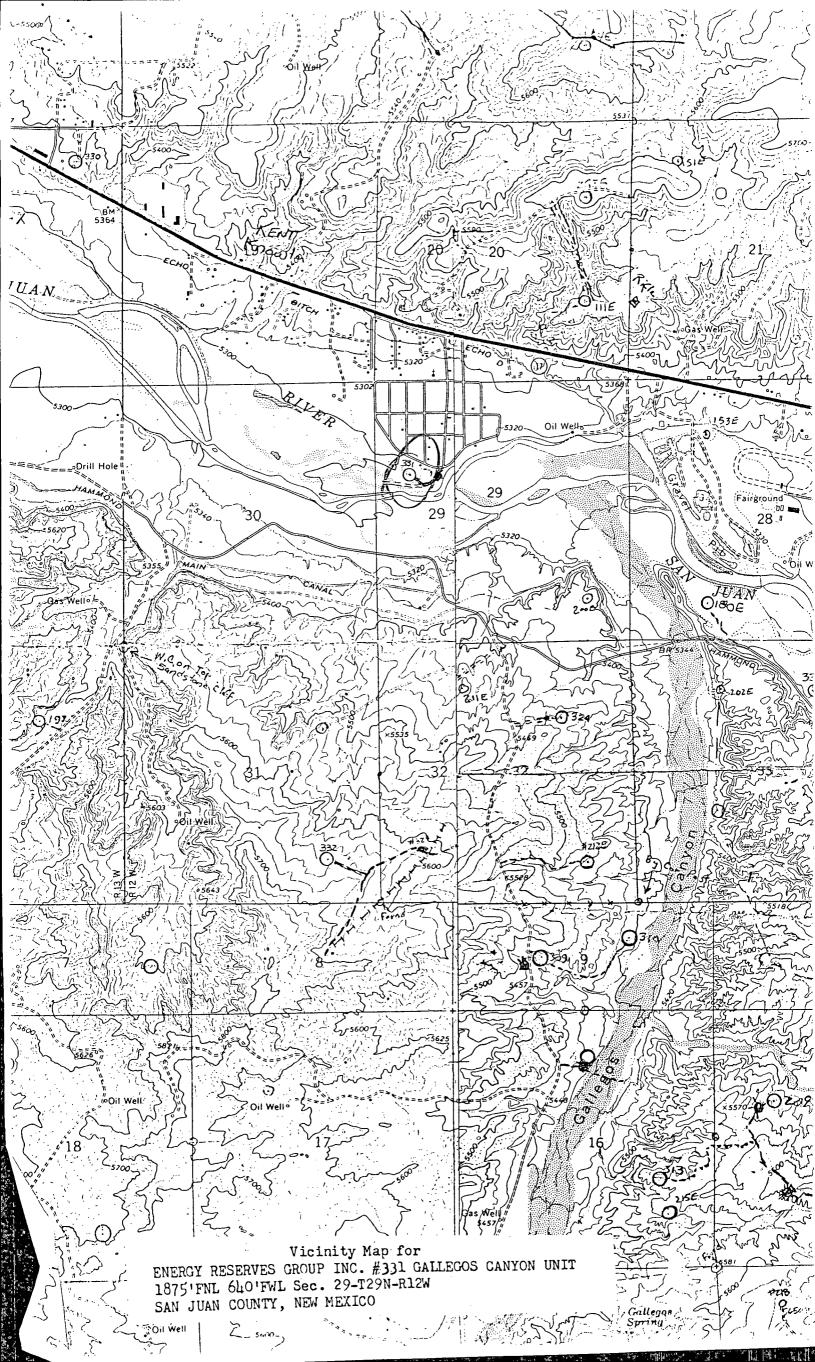
P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

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ENERGY RESERVES GROUP, INC. CALLEGOS CANYON UNIT						Well No.	
Unit Letter	Section .	Township	Range County			1 7.7-	
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Ground Level Elev.	Producing For	1	Pool	. n	1 01 4	1	ated Acreage:
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If answer	is "no;" list the	owners and tract desci	riptions v	which have ac	tually be	en consolidated.	(Use reverse side of
this form i	f necessary.)	•					
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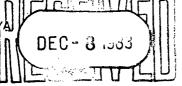




ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAY



1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

RMD CASPER

This application has been approved with the following conditions:

- 1. Trash is to be taken to a sanitary landfill, not buried at the wellsite, unless approved by the landowner.
- 2. Wells which produce oil during cleanup and testing shall be flowed through a separator and the oil recovered in a tank.
- 3. Cement quantities shall be reported in cubic feet on all reports, with a description of additives and different slurries used.
- 4. Casing and cementing reports must show water shutoff test, as required by Rule 107(c).
- 5. Reports of commencement of drilling operations must be filed within 10 days of spud, as required by Rule 1103.

BEFORE EXAMINER STOGNER
OIL CONSERVATION DIVISION
FROM EXHIBIT NO. 2
CASE NO. 8032

ENERGY AND MINERALS DEPA		OIL CONSERVAT		Form C.	093-23890 101 10-1-78
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APPLICATION	N FOR PERMI	T TO DRILL, DEEPE	I, OR PLUG BACK		
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b. Type of Well DRILL X		DEEPEN 🗌		!	egos Canyon Unit
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2. Hance of Operator Energy Reserv	es Group, I	inc.		9. Well 331	140.
3. Address of Operator				10. i ie	id and Fool, or Wildcat
P. O. Box 328	-		No	1 1111	Kutz Pictured Clit
	.a <u></u>	LOCATED	FEET FROM THE NOTE	In Line	
NO 640 PEET FRAM	THE West	111111111111111111111111111111111111111	TWP. 29N *** 12	W www XXX	E ETH
				San J	
444444	<i>}}}}}</i>		19. Proposed Depth	19A. Formation	20, itotaly of C.T.
			1365'	Pictured Cliff	s Rotary
21. Lievations (Show whether DF,		. Kind & Status Plug. Bond			prox. Date Work will start
5303' GR		blanket	James Drilling	Co. Su	mmer, 1983
23.		PROPOSED CASING A	ND CEMENT PROGRAM		•
SIZE OF HOLE	SIZE OF CAS	SING WEIGHT PER FOO	OT SETTING DEPTH	H SACKS OF CEME	NT EST. TOP
9-7/8"	7"	17#	100'±	Cement to su	
6-1/4"	4-1/2"	9.5#	1365'±	Cement to su	rface
	1				
					,
to T.D Prod	uction casi ation. BOE	he above reference ng will be cemente will consist of a	ed to the surface	so as to seal	off the
	LIPIL STREET	ROVAL EXPIRES MA ESS DRILLING IS COMM 3 1-0 FICE MUST BE SUB 431-10 CAYS.	LLU84 INCED. MITTED	NO,	7 9 - 1983
				OIL	ON. DIV.
N ABOVE SPACE DESCRIBE PR	OPOSED PROGR	AMI IF PROPOSAL IS TO DEEPE	N OR PLUG BACK, SIVE DAYA	DH PRESENT PRODUCTIVE	TORE AND PROPOSED NEW PROD
hash- and in that the information	an above to true or	nd complete to the best of my	knowledge and hallef		
Simo De Decension	lia		ervices Administr	ator Dain N	ovember 7, 1983
(This space by	State Vary	ng ag aik alimin (m. 1945) pik Shirim (Alberta, 1946, Albert - 1965). 1968 2	edini ed ir regini prim privil il il menera yesili in Pilipinia).		
Z >		之	SOR DISTRICT # 3	N	10V ⁹ - 1983
APPROVED BY	- Xang	TITLE	, , , , , , , , , , , , , , , , , , ,	DATE "	1000
conditions of approval, if TLL	104 for Nº	s L			
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ENERGY AND: MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIVISION

Form C-102 Revised 10-1-78

Except RESERVES ROUP. INc. 29 Township E 29 Township E 29 Township E 29 Township E 29 Township E 29 San Juan Actual Footsee Location of Well: 1875 town from the North Inc. and Gl.0 feet from the Nest Inc. 29 December Liver Producing Formations Proof West Kutz Pictured Cliffs San Juan 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, atc? 1. Answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1 hereby certify that the information constand herein its true and complete to the best of my knowledge and belief. 29 Answer is true and complete to the best of my knowledge and belief. 1. Date May 4, 1982 1. hereby certify that the well location shown on this plat was plotted from tied answer of was plotted from tied answer of was plotted from tied answer of was plotted from tied answer of was plotted from tied answer of was plotted from tied answer of was plotted from tied answer of was plotted from tied answer of was plotted from tied answer of was plotted from tied answer of was plotted from tied answer of was plotted from tied answer of was plotted from tied answer of was plotted from tied answer of was plotted from tied answer of was plotted from the same is true and convert to the best of my knowledge and belief. 29 Answer of the first of the first from the		<u> </u>	Il distances must be fi	om the cuter how	nderies of the Sec	tion.	
Particle Particle	Operator			Lease			Well No.
E 298 298 126 San Juan Lines from the North the circle from the North the Circle from the North the Circle from the North the Circle from the North the Circle from the	ENERGY RESERVES GROUP, INC.			GALLEGOS	CANYON UNI	T	331
Access Produced Locations of Wells 1875 Feet from the North Ince and GLO teet from the West Line 1975 Producing Formation 1985 Producing Formation 10 Outline the acreage dedicated to the subject well by colored pencil or hachive marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? 1985 No If answer is "yes;" type of consolidation 1986 If answer is "ac," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-d-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 1 Interest pretry that the information contained herein is true and complete to the best of my knowledge and belief. 1 Interest pretry carlify that the unformation contained herein is true and complete to the best of my knowledge and belief. 29 29 29 29 29 29 29 29 29 2	Unit Letter	l i	·	Ronge	Count	У	
Description the North Line and Cit Description D		<u> </u>	29N	120	I S	San Juan	
Post Production Formation Post				-		•	
Pictured Cliffs West Kutz Pictured Cliffs 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of ell owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation				640	feet from t	_{he} West	line
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forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. None Company Energy Reserves Group, Inc. Data May 4, 1982 I hereby certify that the well location shown on this plat was platted from field noise of actual surveys made by me or under my supervision, and that the same is true and carreet to the best of my knowledge and belief. Data Surveyed April 1101006. Fectisters (1995-1997) Registers (1995-1997) Reg	 2. If more the interest ar 3. If more the dated by c Yes If answer this form i 	an one lease is dend royalty). an one lease of diffeommunitization, uni No If answis "no," list the owf necessary.)	dicated to the we erent ownership is tization, force-pool wer is "yes," type ners and tract des	dedicated to the ling. etc? of consolidation	h and identify the well, have to have actually	the ownership the	all owners been consoli-
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