Energy Reserves Group, Inc. P.O. Box 3280 Casper, Wyoming 82602 Phone 307 265 7331



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Sublivison Houses or lots

ase 803

April 29, 1982

State of New Mexico Oil Conservation Division Box 2088 Santa Fe, New Mexico 87501 . /y

Request for Unorthodox Well Location 1000 Gallegos Canyon Unit, San Juan County LUNS-New Mexico

Gentlemen:

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Re:

Energy reserves Group, Inc. respectfully requests approval of the below referenced well location.

Gallegos Canyon Unit, Well No. 1875' FNL 640' FWL Section 29, T29N-R12W San Juan County, New Mexico. Fee Lease - L.V. Goff et ux

This proposed well is to be drilled to the Pictured Cliffs Formation at a depth of 1365'. Energy Reserves Group, Inc. is the sub operator of the Gallegos Canyon Unit which includes all formations above the base of the Pictured Cliffs Formation. Attached is a map delineating the Gallegos Canyon Unit boundry and the Pictured Cliffs participating area. 

This location is situated along the San Juan River bottom approximately 250' North of the current flow channel. Amoco Production Company has constructed an access road and well pad into their well No. 173-E located approximately 100' West of our proposed site. The area was elevated by hauling approximately 3' to 4' of fill material to eliminate flooding during periods of high run off. It is proposed to extend their pad a sufficient distance to allow for rig placement and safety of ... operations.

In addition, there are private residences located to the Northeast of the well which would prevent moving the site to the orthodox location.

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## Page 2

## D Energy Reserves Group

We would appreciate your review of our request based upon the topographic conflicts.

Very truly yours,

ENERGY RESERVES GROUP, INC.

William J. Flant Field Services Administrator

WJF/ef

cc: State of New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87401

**C**DSSTRMS SEP - 3 1982 OIL CONSERVATION DIVISION SANTA FE

NO. OF COMICS RECEIVED	·.	7								
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	<b></b> 1			<u> </u>				Caller	og Convon II-	- L
b. Type of Well	LXI		DEEPEN			PLUG BACK		8. Farm or Le	<u>os Canyon Un</u> ease Name	
OIL GAS WELL WELL					SMOLE X	MULTIPLE ZONE		т т		
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Energy Reserves	Group	Tno	•							
3. Address of Operator	oroup	, <u>inc</u>	•	······				331	d Pool, or Wildcat	
Box 3280, Casper	r Uno	mina	82602					-	•	
4. Location of Well	<b>L</b> , WyU			0751			{	West Ki	utz Pictured	
UNIT LE	TI ER	<u>с</u>	LOCATED 18	8/5	FEET FROM THE	North	LINE	HHHH		
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<u>MMMMMMM</u>	1111	$\Pi \Pi$		1111	19. Proposed Depti	h 19A. F	ormation		20. Rotury or C.T.	
//////////////	HHH.	IIII.	i IIIIIIIIIII	//////	1365'	Pict	cured	Cliffs	Rotary	
21. Elevations (Show whether	DF, RT, e	1c.)	21A. Kind & Status Pl	ug. Bond	21B. Drilling Contr	actor		22. Approx.	Date Work will sta	rt
5303' GR	5303' GR blanket James Drilling Co.						Summer, 1982			
23.					<u>.</u>					
			PROPOSED	CASING A	ND CEMENT PROG	RAM				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9-7/8"	7"	17#	: 100'±	Cement to surf	ace
6-1/4"	4-1/2"	9.5#	1365'±	Cement to surf	ace
•		1		t	ł

It is proposed to drill the above referenced well with rotary tools from the surface to T.D. Production casing will be cemented to the surface so as to seal off the Ojo Alamo Formation. BOE will consist of a Regan 8" annular type preventor pressure tested to 500 psi.

SEP - 3 1982
OIL CONSERVATION DIVISION

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information	n above is true and comp!	lete to the best of my knowledge and belief.	
Signed William	Avon	Title_Field_Services_Administrator DateMay_4, 1982	=
(This space for S	inte lise)		-

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO

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## OIL CONSERVATION DIVISION

P. O. BOX 2088

- Form C-102 Revised 10-1-78

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ENERGY AND MINERALS D	EPARTMENT	SANTA FE, NE	W MEXICO	17501	Revised 10-1-78
	All dist	ences must be from the	cuter houndaries e	f the Section.	
Operator		Leas			Well No.
ENERGY RESERVE			LLEGOS CANY		
Unit Letter Secti	. /	-	Range	County	
		29N	12W	San Juan	·
Actual Footage Location c			<u>^</u>	, • • •	
	from the North		<u>40 f</u>	eet from the Wes	
Ground Level Elev.	Producing Formation	Pool			Dedicated Acreage:
5303	Pictured Cliff	s Wes	<u>st Kutz Pict</u>	ured Cliffs 🔍	160Acres
<ol> <li>If more than or interest and roy</li> <li>If more than one</li> </ol>	yalty).	ed to the well, out ownership is dedic	line each and id	lentify the ownershi	ip thereof (both as to working s of all owners been consoli-
Yes If answer is "n this form if nec No allowable wi forced-pooling, o	No If answer is no,'' list the owners essary.) ill be assigned to the	a "yes," type of con and tract description well until all inter	solidation ons which have a rests have been	consolidated (by	olidated. (Use reverse side of communitization, unitization, een approved by the Commis-
sion.					
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<del>/////////////////////////////////////</del>	<del>/////////////////////////////////////</del>	29			eby certify that the well location n on this plat was plotted from field
	     +		         	notes under is tr	of actual surveys made by me or my supervision, and that the same ue and correct to the best of my ledge and belief.
				Date Su Apr Registe and/or	11 CARDANA TO POPLOS TOP TO
0 330 660 90 1	1320 1650 1980 2310	26 40 2000 1	500 1000	Tree Too 0 395	







