

1640' FROM NORTH LINE, 660' FROM WEST LINE SECTION 5, TOWNSHIP 21 SOUTH, RANGE 32 WEST LEA COUNTY, NEW MEXICO -11 3/4" SURFACE CASING @ 560' CMTD W/ 450 SX CMT CIRC INTERMEDIATE @ 4966 CMTD W/ 1420 SX CMT. CIRC PEFORE EXAMINER STAMETS CHE CONSERVATION DIVISION EPPI EXHIBIT NO. ___ 2 CASE NO. 8037 Submitted by Hearing Date______ 5 1/2" PRODUCTION CSG @ 14131' CMTD W/ 1735 SX: TOP CMT. CALC @ 6831' -2 3/8" TBG. SET IN PACKER AT 13600' MORROW PERFORATIONS 13672-86, 13782-97, 13838-40 13853-681,13898-13901 (ORIG. PERFS @ 13987-95 SQZD) TD 14131'. BEPCO EXHIBIT 2 FORMER COMPLETION CASE 8037

c. A. LOOMIS FEDERAL WELL NO. 1

BASS ENTERPRISES PRODUCTION COMMANDE

c. a. Loomis federal well no. 1

1640' from north line. 660' from west line
section 5, township 21 south. Range 32 west

SECTION 5, TOWNSHIP 21 SOUTH, RANGE 32 WEST

LEA COUNTY, NEW MEXICO

11 3/4" SURFACE CASING @ 560'

CMTD W/ 450 SX

CMT CIRC

8 5/8" INTERMEDIATE @ 4966'

CMTD W/ 1420 SX

CMT CIRC

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
Appl EXHIBIT NO. 3
CASE NO. 8037
Submitted by Nutter
Hearing Date 1/4/84

-2 3/8" TBG. SET IN PACKER AT 12900'

- ATOKA PERFORATIONS13017.'-13027'

CAST-IRON BRIDGE PLUG AT 13500' CAPPED WITH 55 SX. CLASS H NEAT CMT. PBTD 13456'

-5 1/2" PRODUCTION CSG @ 14131'
CMTD W/ 1735 SX
TOP CMT. CALC. @ 6831'

BEPCO EXHIBIT 3

CASE 8037

TD 14131'

- BASS ENTERPRISES PRODUCTION COMPANY

C. A. LOOMIS FEDERAL WELL NO. 1

1640' FROM NORTH LINE, 660' FROM WEST LINE SECTION 5. TOWNSHIP 21 SOUTH, RANGE 32 WEST

GENERAL. DATA SHEET

SPUD DATE: 11-14-80

COMPLETION DATE: 3-26-81

INITIAL POTENTIAL: 7084 MCFGPD (MORROW)

GRAVITY OF GAS: 0.6184

GRAVITY OF CONDENSATE: 51.5°

CURRENT POTENTIAL: 646 MCFGPD (ATOKA)

OIL CONSERVATION DIVISION

appl EXHIBIT NO. 5

CASE NO. 8037

Submitted by Rutter

Hearing Date___

FORMATION TOPS

	T. RUSTLER	1206		Τ.	WOLFCAMP	11150
•	T. SALT	1350	٠	Т.	STRAWN	12500
	B. SALT	3045		Τ.	Atoka	13015
	T. QUEEN			T.	UPR. MOR.	13343
	T. DELA.	4966		· T.	MID. MOR.	13526

T. BN. Spr. 8275 T. Lwr. Mor. 13970

PRODUCTION DATA

FIRST PRODUCTION: AUGUST, 1981

CUMULATIVE PRODUCTION THROUGH 1982: 176,063 MCF

1983 PRODUCTION (MORROW ONLY)

				11
JAN.		1	,157	
FEB.			995	н
Mar.			966.	11
APR.	•		7.91	11
May.			762	11
JUN.			813	17
JUL.		**	640	11
Aug.	•	•	123	'n
SEP.			43	11
	•			

TOTAL CUMULATIVE MORROW PRODUCTION . 182,353 MCF

BEPCO EXHIBIT <u>5</u>
CASE 8037

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 6715 DE NOVO Order No. R-6275-A

APPLICATION OF TEXACO INC. FOR AN UNORTHODOX GAS WELL LOCATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing <u>De Novo</u> at 9 a.m. on May 20, 1980, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 27th day of June, 1980, the Commission, a quorum being present, having considered the testimony, the record, and the exhibits, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Texaco Inc., seeks approval of an unorthodox gas well location for its Loomis Federal Well No. 1, which it proposes to drill at a point 1600 feet from the North line and 660 feet from the West line of Section 5, Township 21 South, Range 32 East, NMPM, South Salt Lake-Morrow Gas Pool, Lea County, New Mexico, and to which the N/2 of said Section 5 would be dedicated.
- (3) That this cause came on for hearing before Examiner Daniel S. Nutter on November 14, 1979, and the Division entered its Order No. R-6275 on February 26, 1980, approving the application, but applying a production limitation factor of 63/320 or 0.20.

THE RESERVOIS ASSESSMENT OF THE PROPERTY OF TH					
BEFORE EXAMINER STAMETS					
OIL CONSERVATION DIVISION					
Appl EXHIBIT NO. 6					
CASE NO. 8037					
Submitted by Nutter					
Hearing Date 1/4/84					

BEPCO EXHIBIT 6

CASE 8037

- (4) That said production limitation factor was based upon evidence that only 63 acres within the N/2 of said Section 5 might reasonably be expected to be productive from the Morrow formation at the proposed unorthodox location.
- (5) That on March 25, 1980, and March 27, 1980, respectively, Bass Enterprises Production Company and Texaco Inc. filed timely applications for Hearing De Novo of Case 6715, whereupon this matter was set for hearing on May 20, 1980.
- (6) That according to the evidence adduced at said hearing de novo, the entire N/2 of said Section 5 can reasonably be presumed to be productive of gas from the Morrow formation.
- (7) That the N/2 of said Section 5 is offset to the south and southwest by wells at unorthodox locations.
- (8) That the aforesaid wells at unorthodox locations to the south and southwest of the N/2 of said Section 5 encountered producing intervals in the Morrow not present in other wells offsetting the N/2 of said Section 5.
- (9) That a well drilled at an orthodox location in the N/2 of said Section 5 would probably not encounter all potential producing intervals underlying the N/2 of said Section 5.
- (10) That a well drilled at the proposed unorthodox location should more effectively and efficiently drain all of the productive intervals in the Morrow formation than a well at a standard location.
- (11) That a well drilled at the proposed unorthodox location will offer the maximum opportunity to encounter said additional producing intervals and to recover the reserves number the N/2 of said Section 5 and will therefore serve to prevent waste.
- (12) That a well drilled at the proposed unorthodox location should have the opportunity for a radius of drainage equal to said offset wells at said unorthodox locations.
- (13) That approval of the unorthodox location will afford the applicant maximum correlative rights protection.

(14) That the application should be approved.

IT IS THEREFORE ORDERED:

- (1) That an unorthodox gas well location for the Morrow formation is hereby approved for the Texaco Inc. Loomis Federal Well No. 1, to be drilled at a point 1600 feet from the North line and 660 feet from the West line of Section 5, Township 21 South, Range 32 East, NMPM, South Salt Lake-Morrow Gas Pool, Lea County, New Mexico.
- (2) That the N/2 of said Section 5 shall be dedicated to the above-described well.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

ALEX J. ARMIJO, Member

EMERY/C. ARNOLD, Member

JOE D. RAMEY, Member & Secretary

SEAL