

Dockets Nos. 4-84 and 5-84 are tentatively set for February 1 and February 15, 1984. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - JANUARY 18, 1984

8 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Michael E. Stogner, Examiner, or Richard L. Stamets, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for February, 1984, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
- (2) Consideration of the allowable production of gas for February, 1984, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

CASE 8041: Application of Jerome P. McHugh for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Basin Dakota gas production and Gavilan-Mancos oil production in the wellbore of its Native Son Well No. 2 located 1020 feet from the South line and 1670 feet from the West line of Section 27, Township 25 North, Range 2 West.

CASE 8036: (Continued from January 4, 1984, Examiner Hearing)

Application of Yates Petroleum Corporation for simultaneous dedication and for an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox location for its Williamson "BC" Federal Well No. 5, to be drilled 990 feet from the South line and 1,980 feet from the East line of Section 17, Township 20 South, Range 29 East, and the simultaneous dedication of the E/2 of said Section 17 to this well and to applicant's current Williamson "BC" Federal Well No. 3.

CASE 8024: (Continued from December 15, 1983, Examiner Hearing)

Application of Buckeye Oil & Gas for compulsory pooling, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Gallup formation underlying the S/2 NE/4 of Section 12, Township 29 North, Range 15 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 8042: Application of Northwest Exploration Company for an Exception to the Special Pool Rules for the Gavilan-Mancos Oil Pool, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks authority to simultaneously dedicate its Gavilan Well No. 1 in Unit A and its Gavilan Well No. 1-E in Unit E of Section 26, Township 25 North, Range 2 West, to a standard spacing unit comprised of the N/2 of said Section 26. Applicant further seeks approval for the downhole commingling of Gallup, Mancos and Dakota production in the wellbore of each of said wells.

CASE 8043: Application of Getty Oil Company for downhole commingling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval of the downhole commingling of Fren Seven Rivers and Grayburg-Jackson pool production in the wellbore of its Skelly Unit Well No. 11 located 1980 feet from the South line and 660 feet from the East line of Section 21, Township 17 South, Range 31 East.

CASE 8039: (Continued from January 4, 1984, Examiner Hearing)

Application of Merrion Oil & Gas Corp. for special pool rules, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks the promulgation of special pool rules for the Dufers Point Gallup-Dakota Oil Pool in Townships 24 and 25 North, Ranges 8 and 9 West, including a provision for 160-acre oil well spacing.

CASE 8025: (Continued and Readvertised)

Application of Superior Oil Company for an unorthodox well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox location 660 feet from the North line and 560 feet from the East line of Section 2, Township 20 South, Range 34 East, the NE/4 of said Section 2 to be dedicated to the well if oil is produced from the Devonian formation or, in the alternative, the E/2 of said Section 2 will be dedicated to the well if gas is produced from the Morrow formation.