

Dockets Nos. 9-84 and 10-84 are tentatively set for February 29 and March 14, 1984. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - FEBRUARY 15, 1984

8 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE  
LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Michael E. Stogner, Alternate Examiner:

- ALLOWABLE:
- (1) Consideration of the allowable production of gas for March, 1984, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
  - (2) Consideration of the allowable production of gas for March, 1984, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
  - (3) Consideration of purchaser's nominations for the one year period beginning April 1, 1984, for both of the above areas.

CASE 8050: (Continued from February 1, 1984, Examiner Hearing)

Application of Gulf Oil Corporation for a unit agreement, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the East Bradley Unit Area comprising 3,840 acres, more or less, of State and Federal lands in Township 26 South, Range 34 East.

CASE 8064: Application of Conoco Inc. for a tertiary oil recovery project, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to convert its State H-35 Vacuum Pressure Maintenance Project in the Vacuum Grayburg-San Andres Pool to a polymer-augmented waterflood, and pursuant to Section 212.78 of the U. S. Department of Energy Regulations and Section 4993 of the Internal Revenue Code, seeks certification of said project as a qualified tertiary oil recovery project.

CASE 8065: Application of Robert E. Boling for salt water disposal, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the Wolfcamp and Pennsylvanian formations in the perforated interval from 8650 feet to 9000 feet in the Empire 22 Federal Well No. 1 located 330 feet from the South and West lines of Section 22, Township 18 South, Range 29 East.

CASE 8041: (Continued from January 18, 1984, Examiner Hearing)

Application of Jerome P. McHugh for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Basin Dakota gas production and Gavilan-Mancos oil production in the wellbore of its Native Son Well No. 2 located 1020 feet from the South line and 1670 feet from the West line of Section 27, Township 25 North, Range 2 West.

CASE 8066: Application of Alpha Twenty-One Production Company for exception to Rule 15B of the General Rules and Regulations pertaining to prorationing in Southeastern New Mexico. Applicant, in the above-styled cause, pursuant to provisions of Rule 15E of these rules, seeks to produce its El Paso State Well No. 1-J located in Section 22, Township 23 South, Range 36 East, and its El Paso Plant Well No. 1-L located in Section 32, Township 23 South, Range 37 East, at a rate of no less than 75 Mcf per day each, to delay the reduction of over production from these wells.

CASE 8067: Application of Amoco Production Company for an unorthodox well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox well location 2050 feet from the North line and 1625 feet from the East line of Section 8, Township 26 North, Range 18 West, Tocito Dome Pennsylvanian "D" Field, the NE/4 of said Section 8 to be dedicated to the well.

CASE 8068: Application of Amoco Production Company for an unorthodox well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval of an unorthodox well location 2450 feet from the South line and 2300 feet from the East line of Section 22, Township 26 North, Range 18 West, Tocito Dome Pennsylvanian "D" Field, the SE/4 of said Section 22 to be dedicated to the well.