

A. H. BLINEBRY FEDERAL NCT-4 WELL NO. 1  
PROPOSED ALLOCATION FORMULA

<u>Pool</u>	<u>Blinebry</u>	<u>Tubb</u>	<u>Drinkard</u>
Anticipated Oil Prod.-BOPD	5	3	4
Anticipated Gas Prod.-MCFD	107	260	120
Decline Rate-%	22	19	14
Life-Years	13	13	13
% Oil Allocation	35	24	41
% Gas Allocation	18	51	31

This recommended allocation is based on total recoveries over the well's producing life with the initial producing rates and decline rates for each zone as shown.

BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION

EXHIBIT NO. 3

CASE NO. 7878

Submitted by Texaco Inc

Hearing Date 5-25-83

Case No. 7878  
Exhibit 3

A. H. BLINEBRY FEDERAL NCT-2 WELL NO. 5  
PROPOSED ALLOCATION FORMULA

<u>Pool</u>	<u>Blinebry</u>	<u>Tubb</u>	<u>Drinkard</u>
Anticipated Oil Prod.-BOPD	5	4	6
Anticipated Gas Prod.-MCFD	12	200	390
Decline Rate-%	33	16	18
Anticipated Life-Years	15	15	15
% Oil Allocation	20	34	46
% Gas Allocation	1	36	63

This recommended allocation is based on total recoveries over the well's producing life with the initial producing rates for each zone as shown. Prior to downhole commingling, Texaco will open and separately test the Blinebry and Tubb. Should these tests indicate the need for an allocation formula different from that shown, Texaco will recommend a new allocation at that time.

BEFORE EXAMINER STATES  
OIL CONSERVATION DIVISION

EXHIBIT NO. 3

CASE NO. 7879

Submitted by Texaco Inc.

Hearing Date 5-25-83

A. H. BLINEBRY FEDERAL NCT-1 WELL NO. 3  
PROPOSED ALLOCATION FORMULA

<u>Pool</u>	<u>Blinebry</u>	<u>Tubb</u>	<u>Drinkard</u>
Anticipated Oil Prod.-BOPD	3	1	3
Anticipated Gas Prod.-MCFD	69	50	21
Decline Rate-%	39	37	16
Anticipated Life-Years	6	6	6
% Oil Allocation	30	11	59
% Gas Allocation	42	34	24

This recommended allocation is based on total recoveries over the well's producing life with the initial producing rates for each zone as shown. Prior to downhole commingling, Texaco will open and separately test the Blinebry and Tubb. Should these tests indicate the need for an allocation formula different from that shown, Texaco will recommend a new allocation at that time.

REPORTED BY	WELLS
CHECKED BY	LOCATION
WELL NO.	<u>3</u>
CASE NO.	<u>7880</u>
COMPANY	<u>Texaco Inc</u>
Dating Date	<u>5-25-83</u>