

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-37991

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF. WELL OVER
 BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
 Pennzoil B 36 State

2. Name of Operator
 Cimarex Energy Co. of Colorado

8. Well No.
 001

3. Address of Operator
 PO Box 140907; Irving, TX 75014-0907

9. Pool name or Wildcat
 Apache Ridge; Bone Spring

4. Well Location
 Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line
 Section 36 Township 19S Range 33E NMPM County Lea

10. Date Spudded 09-02-06 11. Date T.D. Reached 09-25-06 12. Date Compl. (Ready to Prod.) 11-14-06 13. Elevations (DF& RKB, RT, GR, etc.) 3619' GR 14. Elev. Casinghead

15. Total Depth 10777' 16. Plug Back T.D. 10693' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Rotary Tools Rotary Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Apache Ridge; Bone Spring 9441'-9544' 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Cement Bond, Laterolog, Neutron Log, Sonic Log 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4" H-40	42#	1390'	14-3/4"	650 sx circ 14.4 bbls	
8-5/8" J-55	32#	3505'	11"	875 sx circ 26 bbls	
5-1/2" P-110	17#	10777'	7-7/8"	1425 sx TOC 3450' by CBL	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	9399'	9399'

26. Perforation record (interval, size, and number)
 9520'-9544' 6 spf 150 holes
 9486'-9510' 3 spf 75 holes
 9441'-9472' 2 spf 24 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 9441'-9544' 1000 gal 7-1/2% HCl/NeFeDxBr/25% Methanol

PRODUCTION

28. Date First Production 11-14-06 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Prod

Date of Test 12-07-06 Hours Tested 24 Choke Size 20/64 Prod'n For Test Period Oil - Bbl 101 Gas - MCF 157 Water - Bbl. 72 Gas - Oil Ratio 1555

Flow Tubing Press. 400 Casing Pressure 0 Calculated 24 Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (*Corr.*)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold Oil Conservation Division Case No. Witnessed By

30. List Attachments Logs Clin X Exhibit No. 29

Deviation Summary, C-102 Logs
 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Natalie Krueger Printed Name Natalie Krueger Title Reg Analyst I Date 1/9/2007
 E-mail Address nkrueger@cimarex.com