

Dockets Nos. 25-83 and 26-83 are tentatively set for July 20 and August 3, 1983. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - JULY 6, 1983

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Michael E. Stogner, Examiner or Richard L. Stamets, Alternate Examiner:

- CASE 7909: Application of Gulf Oil Corporation for a unit agreement, Sandoval County, New Mexico. Applicant, in the above-styled cause, seeks approval for the Gallo Canyon Federal Deep Unit Area, comprising 5,440 acres more or less of State and Federal lands in Township 23 North Range 6 West.
- CASE 7910: Application of A. A. Peters dba Alpha Phi Crude of Hobbs, New Mexico, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority for the construction and operation of an oil treating plant for the purpose of treating and reclaiming sediment oil at a site in the NW/4 of Section 3, Township 19 South, Range 37 East.
- CASE 7895: (Continued and Readvertised)
- Application of TXO Production Corp. for an unorthodox location and a non-standard proration unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox location 660 feet from the North line and 2615 feet from the West line of Section 17, Township 10 South, Range 34 East, and an 80-acre non-standard proration unit comprising the E/2 NW/4 of said Section 17, Vada-Pennsylvanian Pool.
- CASE 7911: Application of TXO Production Corp. for compulsory pooling and an unorthodox location Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface through the Morrow formation underlying the S/2 of Section 19, Township 21 South, Range 27 East, to be dedicated to a well to be drilled at an unorthodox location 660 feet from the South and East lines of said Section 19. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7912: Application of Jerome P. McHugh for compulsory pooling and an unorthodox location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mesaverde formation underlying the E/2 NE/4, SW/4 NE/4, and Tract 55, Lots 5, 6, and 7 of Section 18; and the SE/4 SE/4, Lots 8 and 9 and Tract 55 of Section 7, all in Township 31 North, Range 7 West, to be dedicated to a well to be drilled at an unorthodox location 640 feet from the North line and 1250 feet from the East line of said Section 18. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Northwest Pipeline Corporation as operator of the well and a charge for risk involved in drilling said well.
- CASE 7903: (Continued from June 23, 1983, Examiner Hearing)
- Application of MTS Limited Partnership for compulsory pooling, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in all formations from the surface down through and including the Abo formation underlying the SE/4 of Section 35, Township 6 South, Range 22 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 7913: Application of MTS Limited Partnership for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in all formations from the surface down through and including the Morrow formation underlying the W/2 of Section 22, Township 24 South, Range 34 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.